

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5816 EXPIRATION DATE 6-30-84

OPERATOR Gulf Oil API NO. 15-055-20548

ADDRESS 3625 N.W. 56th St. - 5 Corporate Plaza COUNTY Finney

Oklahoma City, OK 73157 FIELD Amazon Ditch Field

* CONTACT PERSON J. E. Marshall PROD. FORMATION Lower Wyandotte
PHONE (405) 949-7000

PURCHASER Permian Corporation LEASE Burg

ADDRESS 9810 East 42nd St. - Suite 233 WELL NO. #3-20

Tulsa, OK 74146 WELL LOCATION SW NW

DRILLING Rains & Williamson Oil Co., Inc. 1980 Ft. from North Line and

CONTRACTOR 435 Page Court, 220 W. Douglas 660 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 20 TWP 22S RGE 34 (E) (W)

PLUGGING N/A WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC

KGS

TOTAL DEPTH 4200' PBTD 4155 SWD/REP

SPUD DATE 4-16-84 DATE COMPLETED 6-18-84 PLG.

ELEV: GR 2975 DF 2983 KB 2984

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 869' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Glenda Sneed, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

IDE TWO

24546

ACO-1 WELL HISTORY

Gulf Oil Corporation

LEASE Burg

SEC. 20 TWP. 22S RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-20

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. RE KCL				
Shale, Sand	0'	1513'	Windfield	2538 (+446)
Red Bed & Anhy	1513'	3930'	Council Grove	2753 (+231)
Lime, & Shale	3930'	4200'	Heebner Shale	3736 (-752)
TD	4200'		Toronto	3151 (-767)
			Lansing	3792 (-808)
			Kansas City	3884 (-900)
			U. Wyandotte	3892 (-908)
			L. Wyandotte	3982 (-998)
			Lane Shale	4001 (-1017)
			Drum Lmstone	4038 (-1054)
			Cherryvale	
			Shale	4112 (-1128)
			Dennis Lmstone	4122 (-1138)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/25 bbls 2% KCL w/1 gal Clay - Stay 2	3984' - 3990'
Date of first production 6-18-84	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P.	Gravity - -
Oil 65 bbls	Gas 0 MCF
Water 127 bbls	Gas-oil ratio - - CFPB
Disposition of gas (vented, used on lease or sold) sold	Perforations 3984' - 3990'

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	869'	Class C	100 sx.	2% cc.
					Class C	250 sx.	16% gel, 3% salt
Production		5 1/2"	15.5#	4199'	Class H	200 sx.	2% cc.
					Class H	100 sx.	16% gel, 3% salt
							5% HR-7

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
- -			2 spf	4" HSCG	3984' - 3990'

TUBING RECORD