

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress Street
City/State: Wichita, KS
Zip: 67226-4003

Purchaser: Gas: None
Oil: Petro Source Corporation

Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.
License: 5658

Wellsite Geologist: David Goldak

Designate Type of Completion
New Well ☐ Re-Entry ☒ Workover ☐
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: McCoy Petroleum Corporation

Well Name: MILLER FARMS "C" #1-21

Comp. Date 11/21/91 Old Total Depth 4900'

XXX REMOVED RETRIEVABLE BRIDGE PLUG

☒ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☒ Plug Back 4847' PBDT
☒ Commingled Docket No. CO 69711
☐ Dual Completion Docket No.
☐ Other (SWD or Inj?) Docket No.

4/9/97 4/18/97

Date OF START Date Reached TD Completion Date OF WORKOVER

API NO. 15- 055-21,032-0002

County Finney

Spot Location: E

C NW NE SE Sec. 21 Twp. 22s Rge. 34W X W

2310 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name MILLER FARMS "C" Well # 1-21

Field Name Amazon Ditch East Pool

Producing Formation Marmaton "B" & "C", St. Louis

Elevation: Ground 2947' KB 2959'

Total Depth 4900' PBDT 4847'

Amount of Surface Pipe Set and Cemented at 1864' Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3064 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK 8X 7-16-97
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposed if hauled offsite:
RECEIVED
KANSAS CORPORATION COMMISSION

Operator Name

Lease Name JUN 06 1997 License Lo.

Quarter Sec. Twp. S Rng. E/W

County CONSERVATION DIVISION Docket No. WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B Reinhardt

Title Brent B. Reinhardt, Regulatory Geologist Date 5/30/97

Subscribed and sworn to before me this 30th day of May
19 97

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 2000

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☒ Other
(Specify) IS

Operator Name McCoy Petroleum Corporation

SIDE TWO

Lease Name MILLER FARMS "C"

Well #

1-21

Sec. 21 Twp. 22s Rge. 34w☐ East☒ WestCounty Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☐ Yes☒ No

Electric Log Run

☐ Yes☒ No

(Submit Copy.)

List All E. Logs Run: _____

☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

See Attached Log Tops: No Additional Log Tops reported.

See Attached DST Reports: No Additional DST run.

CASING RECORD

☐ New☐ Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
No Additional Casing							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4728-4736' St. Louis	AC: 1000 gals 15% FE-NE Acid	4736'
4	4336-4339' Marmaton "C"	AC: 1000 gals 15% FE-NE Acid, SWB: 9.39BO in 4th Hr REAC: 1000 gals 15% FE-NE Acid, SWB: 9.99BO/3 Hr.	4339'
4	4300-4304' Marmaton "B"	AC: Spotted Acid, SWB: Dry, Non-Productive	4304'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4411'	None		
Date of First, Resumed Production, SWD or Inj.		Producing Method			
4/18/97		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	46		40		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease☐ Open Hole☒ Perf.☐ Dually Comp.☒ Commingled

4300-4339' Marmaton B&C

(If vented, submit AC0-18)

☐ Other (Specify) _____

4728-4736' St. Louis