

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31594Name: SONAT EXPLORATION COMPANYAddress 14000 QUAIL SPRINGS PARKWAY.SUITE 100City/State/Zip OKLAHOMA CITY, OK. 73134Purchaser: ENRON OIL TRADING & TRANSPORTOperator Contact Person: J.C. MORRISPhone (405) 749-5337Contractor: Name: VAL ENERGY, INC.License: #5822Wellsite Geologist: KEN LeBLANC

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

5/6/95 5/16/95 5/21/95
 Spud Date Date Reached TD Completion Date

API NO. 15- 055-21412-0000County FINNEY- SW - SE - SE Sec. 28 Twp. 22S Rge. 34 X E W330 Feet from (S) N (circle one) Line of Section990 Feet from (E) W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or _____ (circle one)Lease Name WEBDELL Well # 28-1Field Name AMAZON DITCH EASTProducing Formation St. Louis & MarmatonElevation: Ground 2947 KB 2952Total Depth 4850 PBTD 4795Amount of Surface Pipe Set and Cemented at 1823 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan ALT 1 8-24 3-1-96
(Data must be collected from the Reserve Pit)Chloride content 7700 ppm Fluid volume 250 bblsDewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name N/A **RELEASED**Lease Name NOV 1 1995 License No. _____Quarter 1 Sec. 28 Twp. 22S S Rng. 34 E/WCounty FINNEY Docket No. FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. C. MORRISTitle DRILLING SUPERINTENDENT Date 7/24/95Subscribed and sworn to before me this 24th day of JULY, 19 95.Notary Public Paula B. PetersenDate Commission Expires 9/5/97

K.C.C. OFFICE USE ONLY
 F ☒ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) JS

RECEIVED
STATE CORPORATION COMMISSION

JUL 31 1995

Form ACO-1 (7-91)

CONSERVATION DIVISION
WICHITA, KANSAS

SIDE TWO

Operator Name SONAT EXPLORATION COMPANYLease Name WEBDELLWell # 28-1Sec. 28 Twp. 22S Rge. 34☐ EastCounty FINNEY☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run: Array Induction -GR
Borehole Compensated Sonic - GR
Compensated Neutron Lithodensity - GR
Microlog - GR

☒ Log

Formation (Top), Depth and Datums

☒ Sample

Name

Top

Datum

Heebner Shale

3742

Lansing

3798

Marmaton Ls

4264

Morrow Shale

4616

Miss. St. Louis

4678

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1823	LITE Class H	775	3% CC
PRODUCTION	7 7/8	5 1/2	17	4849	50/50 POZ Class H	330	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4682-4700 & 4729-4737	ACIDIZE (1000 Gal. 15% HCL)	4682
3	4510-4513 & 4515-4522	ACIDIZE (4000 Gal. 15% HCL)	4305
3	4305-4311 , 4339-4345 & 4415-4419		
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size 2 7/8"		Set At 4766'	
Date of First, Resumed Production, SWD or Inj. 7/21/95		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 48	Gas Mcf 0	Water Bbls. 35
			Gas-Oil Ratio 0
			Gravity 41.8

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____