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KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4519
name Chevron U.S.A. Inc.
address P. O. Box 7309
City/State/Zip San Francisco, CA 94120-7309

Operator Contact Person C. R. Farber
Phone (415) 894-3206

Contractor: license #
name Burris Drilling Co.

Well Geologist No Record
Phone

PURCHASER Northern Natural Gas Co.

Designate Type of Completion
New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/28/49 11/1/49
Spud Date Date Reached TD Completion Date

26 None
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 305 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15

County Finney

C SE NW Sec 31 Twp 22S Rge 34 East West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

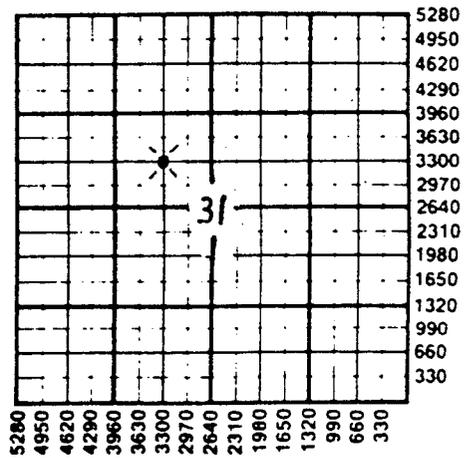
Lease Name Foster Unit Well# 1

Field Name Hugoton

Producing Formation Uper Ft. Riley

Elevation: Ground 2995' KB 3000'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Topeka, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

All wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with abandoned wells.

Operator Name Chevron U.S.A. Inc. Lease Name Foster Well# 1 SEC 31 TWP. 22 RGE. 34 We

WELL LOG

24829

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand & Clay	0	255
Blue Clay	255	310
Blue Shale & Sand	310	930
Red Rock	930	1070
Red Rock & Anhydrite	1070	154
Salt	1545	168
Lime & Shale	1680	1775
Red Rock & Anhydrite	1775	2000
Cored-Salt, Dolomite & Anhydrite	2000	2015
DST-Open 2 hrs.-rec. 10' mud-no pressures	2004	2015
Anhydrite & Shale	2015	2145
Lime & Shale	2145	2235
Shale & Anhydrite	2235	2480
Lime & Shale	2480	2506
Shale	2506	2515
Sandy Dol.	2515	2550
Shale	2550	2568
Lime	2568	2608
Shale	2608	2640

TUBING RECORD size 2-3/8" OD set at 2628' packer at None Liner Run Yes No

Date of First Production 11/6/49 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	134 MCF	5 Bbls	N/A	CFPB

Disposition of gas: vented sold
METHOD OF COMPLETION open hole perforation other (specify)
CASING RECORD new used
PRODUCTION INTERVAL 2515-2670'

Report all strings set - conductor, surface, intermediates, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	13-3/4	10-3/4	32-3/4	305'	Buck Portland	200	None
Production	9	7	20	2500'	no record	100	None
Liner	7	5-1/2	17	2670	none	none	None

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
None (open hole)	Slotted Liner 2515 - 2670'	140 qts Nitro 8000 gals 15% acid, 18000 gals 7 1/2% acid, 7000 gals water.	2515-2550 2515-2670