



# McCOY PETROLEUM CORPORATION

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McCoy Petroleum Corporation  
Boyd "A" #1-16  
NE NE NE Section 16-22S-34W  
Finney County, Kansas

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**DST #1 4386-4401' (Marmaton "B")**  
Open 30", S.I. 60", Open 60", S.I. 90".  
Strong blow, bottom of bucket in 10" on 1st open.  
Strong blow, bottom of bucket in 11" on 2nd open.  
Recovered 440' of gas in pipe,  
50' of clean oil, (38 gravity),  
60' of muddy water,  
830' of salt water (57,500 ppm).  
FP 63-227# 276-478#  
ISIP 922# FSIP 912#

### ELECTRIC LOG TOPS

Winfield	2615	(+ 347)
Council Grove	2828	(+ 134)
Heebner	3825	(- 863)
Lansing	3888	(- 926)
Marmaton "A"	4370	(-1408)
Marmaton "B"	4392	(-1430)
Pawnee	4468	(-1506)
Fort Scott	4492	(-1530)
Cherokee	4506	(-1544)
Morrow Shale	4722	(-1760)
Morrow Sand	4766	(-1804)
Mississippian	4775	(-1813)
St. Louis	4820	(-1858)
LTD	4997	(-2035)

**DST #2 4485-4519' (Fort Scott)**  
Open 30", S.I. 60", Open 60", S.I. 90".  
Strong blow, bottom of bucket in 8" on 1st open.  
Strong blow, bottom of bucket in 11" on 2nd open.  
Recovered 20' of gas in pipe,  
5' of mud and water cut oil,  
(48% oil, 20% mud, 32% water),  
60' of watery mud,  
915' of salt water, (82,000 ppm).  
FP 78-223# 287-468#  
ISIP 1069# FSIP 1069#

**DST #3 4715-4799' (Morrow Sand/Mississippian)**  
Open 45", S.I. 60", Open 90", S.I. 120"  
Weak 1/8" blow throughout 1st open period.  
Weak 1/2" blow, increased to 2" blow in 15  
minutes and decreased to surface blow in 90  
minutes on 2nd open period.  
Recovered 110' of total fluid as follows:  
80' of heavily oil cut mud,  
(35% oil, 65% mud),  
30' of gas and mud cut oil,  
(25% gas, 50% oil, 25% mud).  
FP 31-42# 63-78#  
ISIP 525# FSIP 817#

**DST #4 4880-4930' (St. Louis) Straddle packers.**  
Open 30", S. I. 60", Open 60", S.I. 90"  
Weak blow throughout both open periods.  
Recovered 1120' of water (32,000 ppm chlorides).  
FP 68-234# 302-531#  
ISIP 1215# FSIP 1194#