

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

OPERATOR: License # 5147  
Name: BEREDCO INC  
Address 100 N. Broadway  
Suite 970  
City/State/Zip Wichita, KS 67202  
Purchaser: Central Crude Corporation  
Operator Contact Person: Evan Mayhew  
Phone (316) 265-3311  
Contractor: BEREDCO INC  
License: 5147  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ EHHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; old well info as follows:

Operator: McCoy Petroleum Corporation  
Well Name: Six M Farms 'A' 2-22  
Comp. Date 6/4/91 Old Total Depth 4875'

☐ Deepening ☐ Re-Perf ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBDT  
☒ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

5/7/99 5/12/99  
Date Reached TD Completion Date

EXHIBIT 'C'  
SIDE ONE

API NO. 15- 055-20,990 0001  
County Finney  
NW - SE - SW - 22 Sec 22S Twp 22S Rge 34 ☒ E  
☒ W

990 Feet from S/N (circle one) Line of Section

3630 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:  
NE, SE, NW, or SW (circle one)

Lease Name Six M Farms 'A' Well # 2-22

Field Name Amazon Ditch East Pool

Producing Formation Kansas City, Hertha, Marmaton

Elevation: Ground: 2938' KB: 2951'

Total Depth 4875' PBDT 4832'

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

Feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx. cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride Content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_

\_\_\_\_\_ Quarter Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rge \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew

Title Division Engineer Date 2/23/99

Subscribed and sworn to before me this 23rd day of July 19 99.

Notary Public Betty J. Terbush

Date Commission Expires April 11, 2000

BETTY J. TERBUSH  
State of Kansas  
My Appt. Exp. April 11, 2000

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
✓	KCC	Distribution
	KGS	SWD/Rep
		Plug
		NGPA
		Other
		(Specify)

Form ACO-1 (7-91)

**CONFIDENTIAL**

SIDE TWO

**COPY COPY**Operator Name BEREDCO INCLease Name Six M Farms 'A' Well # 2-22Sec 22S Twp 22S Rge 34 ☐ EastCounty Finney☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☐ NoElectric Log Run ☐ Yes ☐ No  
(Submit Copy.)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

**KCC****JUL 14 1999****CONFIDENTIAL****KCC****JUL 14 1999****CONFIDENTIAL****CASING RECORD**☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
<input type="checkbox"/> Remedial				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4286-90'	750 gal. - 15%	5286-90'

TUBING RECORD	Size 2 7/8"	Set At 4307'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj 5/12/99	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimate Production Per 24 Hours	Oil Bbls 71	Gas MCF 0	Water Bbls 95	Gas-Oil Ratio Gravity

**METHOD OF COMPLETION**Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf ☐ Dually Comp ☒ Commingled  
☐ Other (Specify) \_\_\_\_\_Production Interval  
4178-4186'  
4188-4190'  
4210-4218'  
4286-4290'**Release**  
**DEC 10 2003**  
**From**  
**Confidential**