

COPY SIDE ONE 9897

21-22-346

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21,100
County Finney
SW - NW - NE - Sec. 21 Twp. 22S Rge. 34 X E

Operator: License # 5003 MAY 18 1993

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

Wichita, KS 67202

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-22-92 5-3-92 5-5-92
Spud Date Date Reached TD Completion Date

4290 Feet from S (circle one) Line of Section
2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hartnett "C" Well # 2-21

Field Name Amazon Ditch East

Producing Formation _____

Elevation: Ground 2952 KB 2964

Total Depth 4950' PBSD _____

Amount of Surface Pipe Set and Cemented at 1592 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan AITP DRA
(Data must be collected from the Reserve Pit)

Chloride content 12,500 ppm Fluid volume 5281 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

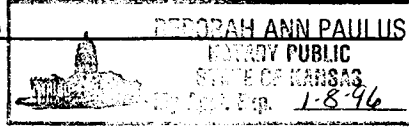
Signature Roger McCoy

Title President Date 5-7-92

Subscribed and sworn to before me this 7 day of May 19 92.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-96



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
E Geologist Report Received
STATE CORPORATION COMMISSION
KCC
MAY 9 1992
DISTRIBUTION
SUD/Rep _____ NGPA _____
Other _____ (Specify)
CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (7-91)

SIDE TWO

24579

Operator Name McCoy Petroleum Corporation

Lease Name Hartnett "C"

Well # 2-21

Sec. 21 Twp. 22S Rge. 34

East
 West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run:
See Attached

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum

See Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1592'	Prem+ light	400 450	2%cc 1/4 Flo 2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours

Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

PLUGGED AND ABANDON

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Natural Gas • Crude Oil
Exploration & Production

COPY

21-22-34w

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

MAY 18 1993

CONFIDENTIAL

AP2# 15-055-21100

Computer inventoried

McCoy Petroleum Corporation
Hartnett "C" #2-21
SW NW NE Section 21-22S-34W
Finney County, Kansas

RELEASED

MAY 18 1993

FROM CONFIDENTIAL

Page 2 ACO-1

T #1 4327-4349' (Marmaton "B")
Open 30", S.I. 60", Open 60", S.I. 60"
Weak blow throughout 1st open period.
No blow on 2nd open period.
Recovered 40' of mud.
FP 31-31# 52-52#
ISIP 579# FSIP 579#

DST #2 4397-4450' (Pawnee and Fort Scott)
Open 30", S.I. 60", Open 60", S.I. 60"
Weak blow, increase to 1" blow on 1st open period.
No blow on 2nd open period.
Recovered 90' of water cut mud (65,000 ppm).
FP 41-41# 62-62#
ISIP 1160# FSIP 1110#

DST #3 4718-4725' (Basal Morrow Sand)
Open 30", S.I. 60", Open 90", S.I. 120"
Weak blow, increased to fair 9" blow on 1st open.
Weak blow, increased to good BB/blow on 2nd open.
Recovered 450' of gas in pipe,
85' of clean gassy oil, (28 gravity)
15' of gassy muddy oil.
FP 31-41# 62-72#
ISIP 1030# FSIP 859#

DST #4 4725-4740' (Basal Morrow Sand)
Open 30", S.I. 60", Open 90", S.I. 120"
Weak blow, increase to fair 6" blow on 1st open.
Weak blow, increase to good BB/blow on 2nd open.
Recovered 250' of gas in pipe,
20' of clean gassy oil, (28 gravity)
90' of oil and gas cut mud,
(20% gas, 35% oil, 45% mud).
FP 20-31# 52-62#
ISIP 1000# FSIP 929#

DST #5 4740-4765' (Mississippian)
Open 30", S.I. 60", Open 30", S.I. 60"
Weak blow, died in 23" on 1st open period.
No blow on 2nd open period.
Recovered 30' of oil cut mud, (10% oil, 90% mud).
FP 10-10# 31-31#
ISIP 155# FSIP 52#

DST #6 4794-4820' (St. Louis)
Open 30", S.I. 60", Open 60", S.I. 90"
Weak 1/2" blow throughout 1st open period.
Weak blow, died in 39" on 2nd open period.
Recovered 100' of watery mud with a show of oil
in tool. (60% mud, 40% water).
20,000 ppm chlorides.
FP 20-31# 52-52#
ISIP 969# FSIP 909#

ELECTRIC LOG TOPS

Winfield	2578	(+ 386)
Heebner	3785	(- 821)
Toronto	3802	(- 838)
Lansing	3842	(- 878)
LKC "C"	3943	(- 979)
LKC "F"	4034	(-1070)
Swope	4164	(-1200)
Hertha	4226	(-1262)
L/Hertha	4264	(-1300)
Marmaton "A"	4324	(-1360)
Marmaton "B"	4336	(-1372)
Marmaton "C"	4372	(-1408)
Pawnee	4405	(-1441)
Fort Scott	4434	(-1470)
Cherokee	4446	(-1482)
Morrow Shale	4648	(-1683)
Basal Morrow Sand	4716	(-1752)
Mississippian	4740	(-1776)
St. Louis Porosity	4802	(-1838)
St. Louis Marker	4902	(-1938)
Log Total Depth	4951	(-1987)

RECEIVED
STATE CORPORATION COMMISSION
MAY 19 1992
CONSERVATION DIVISION
Wichita, Kansas