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CONFIDENTIAL 6 1992

*And*

SIDE ONE

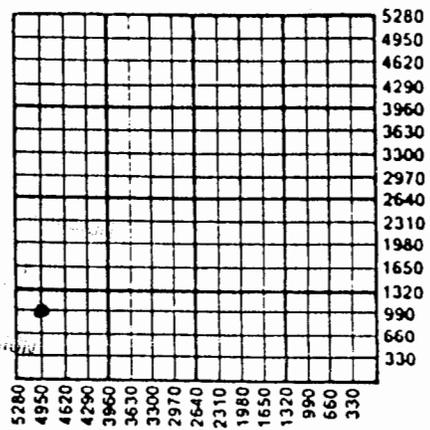
STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address 110 S. Main, Suite 500  
Wichita, Kansas 67202  
City/State/Zip \_\_\_\_\_  
Purchaser: Central Crude  
Operator Contact Persons: Roger McCoy  
Phone (316) 265-9697  
Contractor: Name: Beredco Inc.  
License: 5147  
Wellsite Geologist: John Hastings

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1-26-90 12-12-90 1-12-91  
Spud Date Date Reached TD Completion Date

API NO. 15- 055-20,948 FROM CONFIDENTIAL  
County Finney  
NW SW SW Sec. 22 Twp. 22S Rge. 34  East West  
990' Ft. North from Southeast Corner of Section  
4950' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Six-M Farms "A" Well # 1-22  
Field Name Wildcat  
Producing Formation St. Louis  
Elevation: Ground 2943 KB 2955  
Total Depth 4860' PBTD 4812'



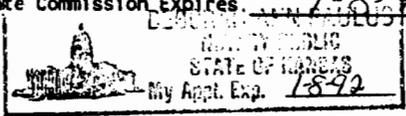
Amount of Surface Pipe Set and Cemented at 2007 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3122 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Roger McCoy*  
Title President Date 1-15-90  
Subscribed and sworn to before me this 15th day of January, 19 91.  
Notary Public *Delorah Ann Paulus*  
Date Commission Expires 1-15-92

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) *D.S.*



# CONFIDENTIAL

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Six-M Farms Well # 1-22  
 Sec. 22 Twp. 22S Rge. 34  East  West  
 County Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

See Attached Page

Formation Description

Log  Sample

Name	Top	Bottom
See Attached Page		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	2007'	Light Class H	600	2%cc 1/4#Flo
Production		5-1/2"	15.5#	4856'	Thix-Set	190 225	2%cc 5# Gil, 1/2#Flo, 3%KC
DV Tool				3126'	Light Prem + 50	150	2%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
4	4684-4694'			Acidize w/1000 gal. 15% FE/NE acid using 40 ball sealers.			Same
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method		Size		Set At	
1-12-91		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		2-7/8" EUE		4804	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	218 BOPD						

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval 4684-4694'

COPY

22-22-34W



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

110 South Main, Suite 500  
Wichita, Kansas 67202  
316-265-9697

CONFIDENTIAL

John Roger McCoy  
President  
Kevin McCoy  
Vice-President  
Harvey H. McCoy  
Vice-President

APL# 15-055-20948

McCoy Petroleum Corporation  
Six-M Farms "A" #1-22  
NW SW SW Section 22-22S-34W  
Finney County, Kansas

Computer Inventaried

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**ELECTRIC LOG TOPS**

field	2538 (+ 418)
Heebner	3744 (- 788)
Toronto	3761 (- 805)
Lansing	3803 (- 847)
Marmaton "A"	4251 (-1295)
Marmaton "B"	4282 (-1326)
Marmaton "C"	4320 (-1364)
Pawnee	4353 (-1397)
Fort Scott	4380 (-1424)
Cherokee	4398 (-1442)
Morrow Shale	4599 (-1643)
Mississippian	4655 (-1699)
St. Louis Porosity	4684 (-1728)
RTD	4858 (-1902)

**DST #1 3763-3801' (Toronto)**  
Packer failure.

**DST #2 3748-3801' (Toronto)**  
Open 15", S.I. 30", Open 60", S.I. 60"  
Strong blow throughout 1st open.  
Strong initial blow, died in 35" on 2nd open.  
Recovered 290' of water cut mud,  
1980' of mud cut sulphur water.  
FP 518#-963# 1020#-1031#  
ISIP 1031# FSIP 1031#

**DST #3 3896-3913' (Lansing)**  
Open 30", S.I. 60", Open 60", S.I. 90"  
Weak blow building to strong blow on 1st open.  
Weak blow building to strong blow on 2nd open.  
Recovered 270' of gas in pipe,  
100' of clean oil, (37 gravity),  
230' of slightly oil cut watery mud,  
450' of muddy water.  
FP 22#-173# 204#-338#  
ISIP 945# FSIP 945#

**DST #4 3992-4015' (Lansing)**  
Open 30", S.I. 60", Open 60", S.I. 90"  
Weak blow building to strong blow on 1st open.  
Weak blow building to strong blow on 2nd open.  
Recovered 990' of gas in pipe,  
370' of clean oil, (34 gravity),  
90' of oil and gas cut mud,  
(20% gas, 10% oil, 70% mud).  
FP 11#-87# 109#-173#  
ISIP 896# FSIP 896#

**DST #5 4022-4056' (Lansing)**  
Open 30", S.I. 60", Open 60", S.I. 90"  
Good blow thorough both open periods.  
Recovered 330' of slightly water cut mud,  
180' of muddy water.  
FP 20#-100# 110#-230#  
ISIP 980# FSIP 900#

**DST #6 4127-4182' (Kansas City "Swope" zone)**  
Open 30", S.I. 60", Open 60", S.I. 90"  
Weak 3-1/2" blow on 1st open period.  
Weak 2-1/2" blow on 2nd open period.  
Recovered 70' of gas in pipe,  
20' of clean oil,  
90' of oil and water cut mud,  
(15% oil, 70% mud, 15% water)  
FP 33#-55# 66#-87#  
ISIP 1051# FSIP 1022#

**DST #7 4204-4223' (Kansas City "Hertha" zone)**  
Open 30", S.I. 60", Open 60", S.I. 90"  
Strong blow throughout 1st open period.  
Strong blow with gas to the surface in 38 minutes  
on the 2nd open period.  
Recovered 2520' of clean gassy oil.  
FP 141#-538# 588#-887#  
ISIP 1157# FSIP 1157#

**DST #8 4240-4285' (Marmaton "A" zone)**  
Open 30", S.I. 60", Open 60", S.I. 90"  
Strong blow throughout 1st open period.  
Strong blow with gas to the surface in 59 minutes  
on 2nd open period.  
Recovered 630' of clean gassy oil,  
360' of muddy oil.  
FP 76#-246# 298#-399#  
ISIP 1186# FSIP 1157#

**DST #9 4275-4300' (Marmaton "B" zone)**  
Open 30", S.I. 60", Open 60", S.I. 90"  
Strong blow throughout both open periods.  
Recovered 2340' of gas in pipe,  
650' of clean gassy oil.  
FP 33#-109# 120#-194#  
ISIP 742# FSIP 742#

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FROM CONFIDENTIAL

## McCOY PETROLEUM CORPORATION

110 South Main, Suite 500  
Wichita, Kansas 67202

316-265-9697

CONFIDENTIAL

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President

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Finney County, Kansas

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DST's Cont.

**DST #10 4300-4345' (Marmaton "C" zone)**  
Open 30", S.I. 60", Open 60", S.I. 90"  
Weak blow increasing to fair 8" blow on 1st open.  
Fair blow increasing to strong blow on 2nd open.  
Recovered 620' of gas in pipe,  
100' of gas and mud cut oil,  
(30% gas, 40% oil, 30% mud).  
FP 44#-55# 55#-76#  
ISIP 1157# FSIP 1157#

**DST #11 4351-4369' (Pawnee)**  
Open 30", S.I. 60", Open 60", S.I. 90"  
Good blow throughout both open periods.  
Recovered 810' of water.  
FP 22-215# 246-389#  
ISIP 1109# FSIP 1060#

**DST #12 4372-4414' (Fort Scott)**  
Open 30", S.I. 60", Open 60", S.I. 90"  
Weak blow building to 2" on 1st open.  
Very weak surface blow throughout 2nd open.  
Recovered 30' of oil cut mud, (20% oil, 80% mud).  
FP 22#-22# 44#-44#  
ISIP 1041# FSIP 1031#

**DST #13 4675-4705' (St. Louis)**  
Open 30", S.I. 60", Open 60", S.I. 90"  
Strong blow throughout both open periods.  
Gas to surface in 42 minutes on 2nd open period.  
Recovered 2,250' of clean gassy oil.  
FP 162#-439# 508#-742#  
ISIP 1051# FSIP 1051#