

35-22-34W
COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09012
Name: OXY USA INC.
Address: P. O. BOX 26100

City/State/Zip OKLAHOMA CITY, OK 73126-0100

Purchaser: CITGO

Operator Contact Person: JERRY LEDLOW

Phone (405) 749-2309

Contractor: Name: BEREDCO DRILLING

License: _____

Wellbore Geologist: Robert Vick

Designate Type of Completion
☒ New Well _____ Re-Entry _____ Workover _____

☒ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTB
_____ Cemented _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

3/16/92 3/25/92 5/6/92

Spud Date Date Reached TD Completion Date

APT NO. 15- 055-21051

County Finney

C - SW - SW - SW Sec. 35 Twp. 22S Rge. 34 X E

30 Feet from S/N (circle one) Line of Section

4950 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Loomis B Well # 1

Field Name Kansas Hugoton Gas

Producing Formation St. Louis

Stratification: Ground 4181 KB 4192

Total Depth 4950 PSTB 4897

Amount of Surface Pipe Set and Cemented at 1970 Feet

Multiple Stage Cementing Collar Used? ☒ Yes _____ No

If yes, show depth set DV Tool @ 3121' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz. cmt.

Drilling Fluid Management Plan 4-1-83
(Data must be collected from the Reserve Pit)

Chloride content 400 ppm Fluid volume 125 bbls

Dewatering method used by evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature VH VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 3/10/93

Subscribed and sworn to before me this 3rd day of March, 19 93.

Notary Public Sammy L Padilla

Date Commission Expires AUGUST 21, 1996

E.C.C. OFFICE USE ONLY		RECEIVED
F	Letter of Confidentiality Attached	MAR 15 1993
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		KCC KGS
SWD/Rep		
Plug		
(Specify)		

SIDE TWO

Operator Name OXY USA INC.Lease Name Loomis BWell # 1Sec. 35 Twp. 22S Rge. 34☐ East
☒ WestCounty Finney

INSTRUCTIONS: Show important top and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Ran DIL; Spectral Density Dual Spaced
Neutron II; Microlog; Compensated Sonic
Log

☐ Log Formation (Top), Depth and Bottom ☒ Sample

Name	Top	Bottom
Chase	2449	3760
Heebner	3760	3776
Toronto	3776	3816
Lansing	3816	4290
Marmaton	4290	4614
Morrow	4614	4700
Mississippi	4700	4950
TD		4950
PBTD		4897

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"		40'	Redi-mix	4½ yds	
Surface	12¼"	8 5/8"	24#	1970'	Cl. C	725 sx	6% gel
Production	7 7/8"	5 1/2"	14#	4949'	*Pls refer to Prod. Csg. Data below		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	*Prod. Csg. Data: Cmt'd 1st stage w/470 sx 50/50 Cl. H. poz. Cmt'd 2nd stage w/80 sx 65/35 Cl. C. poz. followed by 370 sx 50/50 Cl. C. poz.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	St. Louis 4710' - 4716'	acidized w/1000 gal. 15% acid.	4710' - 4716'
		Not fractured.	

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No		
		2 3/8"	4727					
Date of First, Resumed Production, SWD or Inj.			Producing Method					
4/15/92			☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	75							

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Cemented
☐ Other (Specify) _____

Production Interval

4710'-4716'

Computer Inventoried

ORIGINAL

35-22-34W

Attachment to ACO-1
Side 2

KCC

MAY 7

CONFIDENTIAL

OXY USA Inc.
Loomis A #2 'B' 1
330' FSL & 4950' FEL
Section 35-22S-34W
Finney County

RELEASED

MAY 7 1993

AP 2# 15-055-21051

DST #1 (Marmaton 4299 - 4315')

FROM CONFIDENTIAL

Time test 15-30-45-90. Initial flow weak blow. Recovered 210' water cut mud. Fluid break down in sampler: Total 3500 ML; Mud 500 ML, Water 3000 ML; 100 psig. Test pressures: IHP 2096; IFP 30-60; ISIP 841; FFP 80-121; FSIP 861; FHP 2068; BHT 110.

DST #2 (Morrow 4666 - 4713')

Time tested 23-30-30-60. Recovered 120' GCO in DP's = 1.7 bbls, 25% gas, 75% oil. Recovered 580 GCO in DC's = 3.65 bbls, 25% gas, 75% oil. Fluid sample breakdown: Total 3500 ML; 3000 ML oil; 500 ML gas, 475 psig. Test pressures: IHP 2228; FIP (91 -182); ISIP 1125; FFP 242, 253; FSIP 1094; FHP 2208; BHT 114 DEG.

RECEIVED
STATE CORPORATION COMMISSION

MAY 11 1992

CONSERVATION DIVISION
Wichita, Kansas