

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

7918

Operator: License # 4519Name: Chevron U.S.A. Inc.Address P.O. Box 36366City/State/Zip Houston, TX 77236Purchaser: KOCHOperator Contact Person: Sharon HoukPhone (713) 561-3602Licensor Name: BeredcoLicense: 05147Wellsite Geologist: T.W. Swilius

Well Completion Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTB☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____Spud Date 10/14/92 Date Reached TD 10/26/92 Completion Date 11/20/92API NO. 15- 055-21143County FinneyNE - NE - NE - Sec. 28 Twp. 22 Rge. 34 X E330 Feet from S (N) (circle one) Line of Section330 Feet from (E) W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Anderson Well # 1-28Field Name Amazon Ditch EastProducing Formation St. LouisElevation: Ground 2947' KB 2960'Total Depth 4850 PBTB 4815Amount of Surface Pipe Set and Cemented at 1974 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 3074 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 3-15-92
(Data must be collected from the Reserve Pit)Chloride content 3550 ppm Fluid volume 2000 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

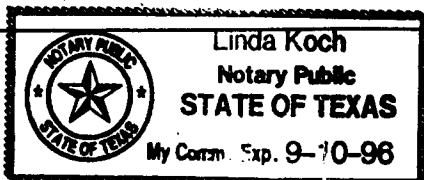
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon L. Houk Sharon L. HoukTitle Proration Analyst Date 1-25-93Subscribed and sworn to before me this 25 day of January93.Notary Public Linda Koch

Notary Commission Expires _____



K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☒ Other (Specify)

Form ACO-1 (7-91)

RECEIVED
STATE CORPORATION COMMISSION

FEB 8 1993

Operator Name Chevron USA Lease Name Anderson Well # 1-28
County Finney Sec. 28 Twp. 22 Rge. 34 East ☐ West ☒

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No (Attach Additional Sheets.)
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☒ Yes ☐ No
Electric Log Run ☒ Yes ☐ No (Submit Copy.)
List All E-Logs Run: _____

See Attached

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Set (in o.d.)	Weight	Settling	Type of	# Sacks	Type and Percent
Surface	12"	8 5/8"	24#	1940	Class "C"	835	1#ft10, 2%cc	3% KCL
Production	7 7/8"	5 1/2"	15.5#	4849	"H" w/16%gd	360	3% KCL	3% KCL
DV Tool				3074	"H" w/16%gd	250		3% KCL

PURPOSES: ☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone

Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Top Bottom			

PERFORMANCE RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	4732-4736, 4721-4729	2000 gal 15% HCL-FENE Acid	Same
		(combined)	

TUBING RECORD
Size Set At 4681
Packer At 4688
Liner Run ☐ Yes ☒ No

Date of First, Resumed, Production, SMD or Inf.
Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	40				1			

Disposition of Gas: _____
METHOD OF COMPLETION _____
Production Interval _____
4721-29, 4732-36
Other (Specify) _____
Perf. ☐ Open Hole ☒ Dually Comp. ☐ Commingled ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

AP2# 15-055-211

Chevron USA, Inc.
Anderson #1-28
NE NE NE Section 28-225-34W
Finney County, Kansas

Page 2 ACO-1

DST #1 4250-4288' (Pleasanton)

Open 30", S.I. 60", Open 90", S.I. 90"

Weak surface below for 5 minutes - no blow.

No blow - flushed tool - no blow.

Recovered 30' of oil stained mud (2% oil/98% mud)

FP 25-25 # 25-40#

ISIP 326.9# FSIP 88.2#

DST #2 4295-4314' (Marmaton)

Open 30", S.I. 60", Open 90", S.I. 90"

Surface blow to 1/2" in 30 minutes

No Blow.

Recovered 60' of gas in pipe

30' of slightly oil stained mud.

(trace oil)

FP 25-25# 25-40#

ISIP 530.1# FSIP 515.3#

DST #3 4703-4726 (St. Louis 'A')

Open 30", S.I. 60", Open 90", S.I. 90"

Weak surface blow died off in 14".

No blow for 60".

Recovered 20' of oil stained mud.

(1% oil/99% mud)

FP 41-41# 41-41#

ISIP 150.6# FSIP 101.2#

DST #4 4720-4730' (St. Louis)

Open 30", S.I. 60", Open 90", S.I. 90"

Good blow off bottom in 1 minute 30 seconds.

Recovered 2210' of gas in pipe

744' of clean gassy oil

(5% gas/95% oil)

91' of gassy oil mud

(10% gas/40% oil/50% mud)

FP 88-195# 230-337#

ISIP 598.7# FSIP 577.8#

FORMATION TOPS:

Heebner	3750'	(-790')
Toronto	3768'	(-808')
Upper Wyandotte	3900'	(-940')
Lower Wyandotte	4000'	(-1040')
Drum	4054'	(-1094')
Dennis	4133'	(-1173')
Stark	4174'	(-1214')
Pleasanton	4262'	(-1302')
Marmaton	4279'	(-1319')
Marmaton 'A'	4298'	(-1338')
Beymer	4364'	(-1404')
Cherokee	4411'	(-1451')
BKC	4508'	(-1548')
Morrow	4618'	(-1658')
Mississippian	4720'	(-1760')
St. Louis 'B'	4723'	(-1763')
LTD	4846'	(-1886')