

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21,312

33-225-34W
COPY

County Finney

NE - NE - NE Sec. 33 Twp. 22S Rge. 34 X ^E

Operator: License # 5003

CONFIDENTIAL

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Roger McCoy

Phone (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGV

☐ Dry ☐ Other (Core, VSW, Expl., etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBTD

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) Docket No. _____

5-25-94 6-5-94 6-30-94

S. Date Date Reached TD Completion Date

4950 Feet from SW (circle one) Line of Section

330 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Cook "P" Well # 1-33

Field Name Amazon Ditch/Terry Pool Area

Producing Formation St. Louis/Cherokee Lime/Marmaton "B"

Elevation: Ground 2948 KB 2961

Total Depth 4850 PBTD 4799

Amount of Surface Pipe Set and Cemented at 1670 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3155 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 8/9 12-14-94
Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED huc

Lease Name OCT 2 6 1995 Lic. No. AUG 2

Quarter 1 Sec. 33 Twp. 22S

County Finney Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

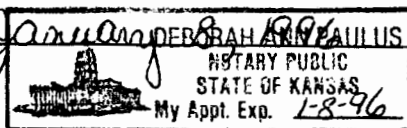
Signature Roger McCoy

Title President Date 7-18-94

Subscribed and sworn to before me this 29 day of July 1994.

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 1996



K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☒ NGPA
☐ KGS	☐ Plug	☐ Other
(Specify)		

WPE -222-E

SIDE TWO

Operator Name McCoy Petroleum CorporationLease Name Cook "P"Well # 1-33Sec. 33 Twp. 22S Rge. 34☐ EastCounty Finney☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: **COMPENSATED NEUTRON
MICRO
DUAL INDUCTION**
See Attached

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See Attached

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1670'	Prem + lgt	600	2%cc, 1/4#Flo
Production		5-1/2"	15.5#	4848'	Prem Cl H	250	
DV Tool	2 STAGE			3155'	Prem Lgt C	350	2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4732-4742'	Acidize w/1500 gals 15% HCL FE-NE acid	
4	4403-4406'	Acidize w/1000 gals 15% HCL FE-NE same acid	
4	4294-4299'	Acidize w/1500 gals 15% HCL FE-NE same acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2-7/8"	4787'			
Date of First, Resumed Production, SWD or Inj.	6-30-94	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 150	Gas N/A Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☒ Commingled
☐ Other (Specify)

Production Interval
4732-4742'
4403-4406'
4294-4299'



Natural Gas • Crude Oil
Exploration & Production

CONFIDENTIAL

McCOY PETROLEUM CORPORATION

3017 North Cypress
Wichita, Kansas 67226-4003
316-636-2737

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

COF

McCoy Petroleum corporation
Cook "P" #1-33
NE NE NE Sec. 33-22S-34W
Finney County, Kansas

RELEASED

OCT 2 6 1995

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DST #1 4001-4018' (LKC "G" zone)
Open 30", S.I. 30", Open 30", S.I. 30"
Weak blow, died in 15" on 1st open period.
No blow on 2nd open period.
Recovered 5' of mud with oil spots in tool.
FP 31-31# 31-31#
ISIP 239# FSIP 228#

DST #2 4130-4150' (KCA)
Open 30", S.I. 60", Open 30", S.I. 60"
Weak 1/4" blow throughout 1st open period.
No blow on 2nd open period.
Recovered 120' of watery mud with a trace of oil. Oil scum at top of tool.
(12,500 ppm chlorides)
FP 20-31# 62-62#
ISIP 749# FSIP 729#

DST #3 4285-4304' (Marmaton "B")
Open 30", S.I. 60", Open 90", S.I. 120"
Weak blow, increased to fair 8" blow on 1st open period. 2" blow back on 1st.
Weak blow, increased to strong OBB/15" on 2nd open period.
Recovered 975' of gas in pipe,
315' of total fluid as follows:
135' of clean gassy oil,
180' of heavily oil and gas cut mud. (30% gas, 20% oil, 50% mud)
FP 104-104# 124-145#
ISIP 488# FSIP 488#

DST #4 4383-4414' (Fort Scott/Cherokee)
Open 30", S.I. 60", Open 60", S.I. 90"
Fair blow, increased to good 11" blow on 1st open period.
Fair blow, increased to strong OBB/8" on 2nd open period.
Recovered 980' of gas in the pipe,
285' of total fluid as follows:
95' of clean gassy oil,
190' of oil and gas cut mud. (45% gas, 15% oil, 40% mud)
FP 72-135# 135-145#
ISIP 629# FSIP 639#

DST #5 4602-4722' (Mississippian)
Open 30", S.I. 60", Open 30", S.I. 60"
Weak 1" blow, decreased to 1/4" blow on 1st open period.
No blow on 2nd open period.
Recovered 100' of very slightly oil cut mud.
FP 72-72# 83-83#
ISIP 197# FSIP 135#

DST #6 4724-4744' (St. Louis)
Open 30", S.I. 60", Open 90", S.I. 90"
Strong blow, OBB/6" on 1st open period.
Strong blow, OBB/6" on 2nd open period.
Recovered 2630' of gas in pipe,
795' of total fluid as follows:
565' of clean gassy oil, (29.2 degree gravity)
230' of gassy oil cut mud. (45% gas, 10% oil, 45% mud)

FP 93-124# 187-280#
ISIP 719# FSIP 719#

RECEIVED

KANSAS CORPORATION COMMISSION

AUG 10 1994

CONSERVATION DIVISION
WICHITA, KS

KCC

AUG 2

CONFIDENTIAL

ELECTRIC LOG TOPS

Heebner	3752 (- 791)
Toronto	3769 (- 808)
Lansing	3811 (- 850)
Lansing "D"	3804 (- 943)
LKC "G"	4005 (-1044)
LKC "H"	4032 (-1071)
KCA	4137 (-1176)
KCB	4174 (-1213)
KCC	4215 (-1254)
Marmaton "A"	4274 (-1313)
Marmaton "B"	4292 (-1331)
Pawnee	4360 (-1399)
Fort Scott	4387 (-1426)
Cherokee Shale	4399 (-1438)
M/Cherokee zone	4504 (-1543)
Morrow Shale	4600 (-1639)
Mississippian	4658 (-1697)
St. Louis porosity	4732 (-1771)
LTD	4847 (-1886)