

KANSAS CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5816 name Gulf Oil Corporation address P.O. Box 12116 City/State/Zip Oklahoma City, OK 73157

Operator Contact Person Jim Marshall Phone (405) 949-7000

Contractor: license # 5146 name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Craig Gander Phone (405) 949-7000 PURCHASER Permian (oil)

Designate Type of Completion [X] New Well [] Re-Entry [] Workover [X] Oil [] Gas [] Dry [] SWD [] Inj [] Other [] Temp Abd [] Delayed Comp.

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable 11-03-84 11-10-84 12-22-84 Spud Date Date Reached TD Completion Date

Total Depth 25' PBDT 3968'

Amount of Surface Pipe Set and Cemented at 864 feet Multiple Stage Cementing Collar Used? [] Yes [X] No If Yes, Show Depth Set

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 055-20572 County Finney C/SE SW NE Sec 19 Twp 22S Rge 34 East West

2970 Ft North from Southeast Corner of Section 1650 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

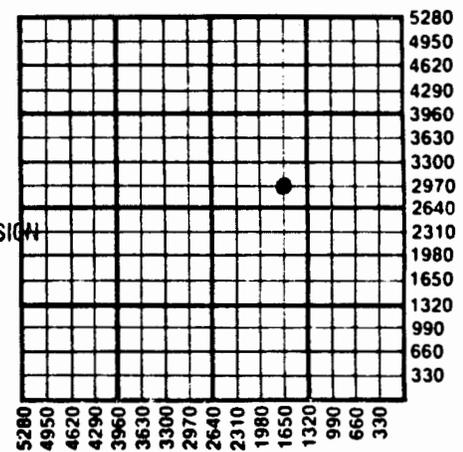
Lease Name A. C. Maddux Well# 3-19

Field Name Amazon Ditch

Producing Formation KC - Upper Wyandotte

Elevation: Ground 2981' KB 2990' DF 2987'

Section Plat



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WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

[] Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West

[] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

[] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [X] Disposal [] Repressuring Docket # Pending

IF INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SIDE TWO

Operator Name Gulf Oil Corporation Lease Name..... A. C. Maddux Well #..... 3-19
 Sec..... 19 Twp..... 22S Rge..... 34 East
 West
 County..... Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand, Clay & Shale		460
Shale		865
Shale & Clay		1326
Shale & Sand		2022
Shale		()
Lime & Shale		2877
Shale & Lime		3210
Lime & Shale		3374
Shale & Lime		3790
Lime & Shale		3986
Lime		4225
ROTARY TOTAL DEPTH		4225

GEOLOGICAL TOPS

NAME	DEPTH	SUBSEA
Winfield	2552	+ 438
Council Grove	2764	+ 226
Heabner Shale	3740	- 750
Toronto	3756	- 766
Lansing	3800	- 810
Kansas City	3893	- 903
Upper Wyandotte	3900	- 912
Lower Wyandotte	3992	-10
Lane Shale	4012	-1022
Drum	4056	-1066
Cherryvale Shale	4131	-1141
Dennis Lime	4139	-1142

Baker Model P CIRP at 4105' with 1 sx sd.

Baker Model P CIBP at 3980' with 12' cmt.

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24	864	H	250	16% gel, 3% salt
Production	7-7/8"	5-1/2" (TOC @ 2600')	15.5	4224	H H H	150 200 100	2% cc 16% gel, 3% salt 2% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4142 - 4147' Dennis Limestone	400 gals 15% MCA w/4 gals FE-1A, 20# FE-2, 1 gal HAI-60	4142-47'
2	3992-4000' Lower Wyandotte	600 gals 15% MCA w/6 gals FE-1A, 30# FE-2, 1 gal HAI-60; 1000 gals Mod 202 w/1 gal Cla-Stay, 2 gal 18N	3992-4000'

(CONTINUED ON PAGE 2)

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 Sec. 19 Twp. 22S Rge. 34 East West
 County Finney

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3992 - 3998' Lower Wyandotte	500 gals. 15% MCA w/5 gals. FE-1A, .25# FE-2	3992-98
	3900 - 3904' Upper Wyandotte	300 gals. 15% MSR-100 w/6 gals. U-42, 1 gal W-39	3900-04

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CONSERVATION DIVISION
Wichita, Kansas

TUBING RECORD size 2-3/8" set at 3906' packer at none Liner Run Yes No

Date of First Production 12-22-84 Producing method flowing pumping gas lift Other (explain)

Estimated Production per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
40 Bbls	T.S.T.M. MCF	39 Bbls	- - -	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed. Commingled

PRODUCTION INTERVAL
 KC - Upper Wyandotte
 3900-3904'