

SIDE TWO

Operator Name OXY USA Inc. Lease Name Bailey C Well # 3

Sec. 17 Twp. 22S Rge. 34 East West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and snut-in pressures, whether snut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.) See Attached Sheet

Samples Sent to Geological Survey Yes No

Cores Taken Yes No
 Yes No
 (Submit Copy.)

List All E.Logs Run:
 Z-Densilog Compensated Neutron
 Dual Induction Focused
 Minilog
 SHC Acoustilog

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3746	- 790
Toronto	3770	- 814
Lansing	3818	- 862
Marmaton	4260	-1304
Cherokee	4398	-1442
Morrow	4604	-1648
St Louis	4694	-1738

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1910	C	725	6%gel 2%cacl
Production	7 7/8"	5 1/2"	14	4819	See *1 Below		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	*1 Cmt'd 1 stage w/501 sx cmt. Good circ throughout job. Displaced cmt w/40 BW & 77 bbl mud. Opened DV Tool w/870 PSIG. Circ'd 6 hr. Cmt'd 2 stage w/971 sx cmt. Good circ throughout job.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	4712-20	acidized w/1500 gal 15% HCL	4720
4	4405-08	acidized w/700 gal 15% HCL	4408	
4	4286-93	acidized w/1500 gal 15% HCL	4293	

TUBING RECORD Size 2 3/8" Set At * 4413 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. * 5/13/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	44.6	0	0		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 4286-4720
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____