

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name BAILEY "C" #3 Test No. 1 Date 1/30/94
Company OXY USA, INC. Zone MARMATON "B"
Address P O BOX 26100 OKLAHOMA CITY OK Elevation 2956
Co. Rep./Geo. B. HOOPER/J. DEAN Cont. BEREDCO DRLG RIG #4 Est. Ft. of Pay 8
Location: Sec. 27 Twp. 22S Rge. 34W Co. FINNEY State KS

Interval Tested	<u>4282-4293</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>11</u>	Wt. Pipe I.D. - 2.7 Ft. Run	<u>610</u>
Top Packer Depth	<u>4277</u>	Drill Collar - 2.25 Ft. Run	<u>8.7</u>
Bottom Packer Depth	<u>4282</u>	Mud Wt.	<u>8</u> lb/Gal.
Total Depth	<u>4293</u>	Viscosity	<u>46</u>
		Filtrate	<u>8</u>

Tool Open @ 3:15 AM Initial Blow WEAK TO FAIR BLOW OFF BOTTOM IN 10 MINUTES
ISI: BLED OFF BLOW - NO RETURN
Final Blow FAIR TO STRONG BLOW OFF BOTTOM IN 5 MINUTES
FSI: BLED OFF BLOW - 1/4" SURFACE BLOW STEADY THROUGHOUT

Recovery - Total Feet 300 Flush Tool? NO

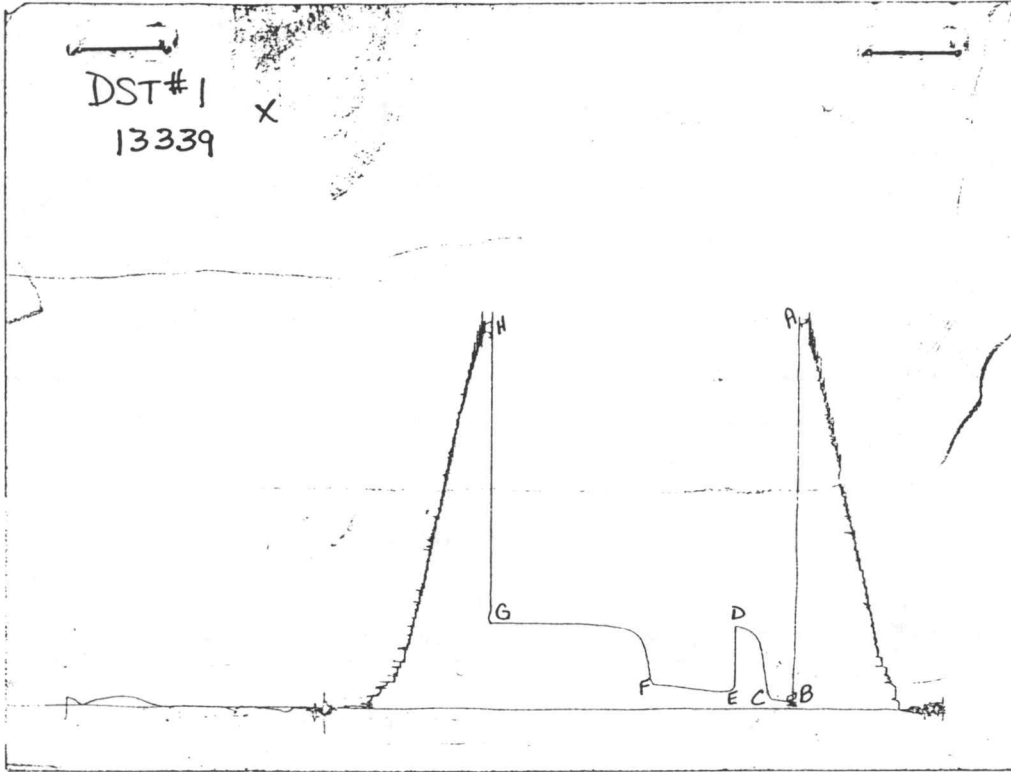
Rec. <u>1050</u>	Feet of	<u>GAS IN PIPE</u>
Rec. <u>180</u>	Feet of	<u>CLEAN GASSY OIL- 20% GAS/ 80% OIL</u>
Rec. <u>120</u>	Feet of	<u>GASSY MUD CUT OIL-60%GAS/25%OIL/15%MUD</u>
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____

BHT 104 °F Gravity 38 °API @ 64 °F Corrected Gravity 37.6 °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 2500 ppm System

(A) Initial Hydrostatic Mud	<u>2037.0</u> PSI	AK1 Recorder No.	<u>13309</u>	Range	<u>4700</u>
(B) First Initial Flow Pressure	<u>33.2</u> PSI	@ (depth)	<u>4283</u>	w / Clock No.	<u>22992</u>
(C) First Final Flow Pressure	<u>49.9</u> PSI	AK1 Recorder No.	<u>13339</u>	Range	<u>4025</u>
(D) Initial Shut-in Pressure	<u>446.7</u> PSI	@ (depth)	<u>4288</u>	w / Clock No.	<u>19960</u>
(E) Second Initial Flow Pressure	<u>94.6</u> PSI	AK1 Recorder No.	_____	Range	_____
(F) Second Final Flow Pressure	<u>132.1</u> PSI	@ (depth)	_____	w / Clock No.	_____
(G) Final Shut-in Pressure	<u>464.3</u> PSI	Initial Opening	<u>15</u>	Final Flow	<u>60</u>
(H) Final Hydrostatic Mud	<u>2033.0</u> PSI	Initial Shut-in	<u>30</u>	Final Shut-in	<u>120</u>

Our Representative ROD STEINBRINK

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2043	2037
(B) FIRST INITIAL FLOW PRESSURE	41	33.2
(C) FIRST FINAL FLOW PRESSURE	52	49.9
(D) INITIAL CLOSED-IN PRESSURE	436	446.7
(E) SECOND INITIAL FLOW PRESSURE	83	94.6
(F) SECOND FINAL FLOW PRESSURE	124	132.1
(G) FINAL CLOSED-IN PRESSURE	467	464.3
(H) FINAL HYDROSTATIC MUD	2023	2033

DST #

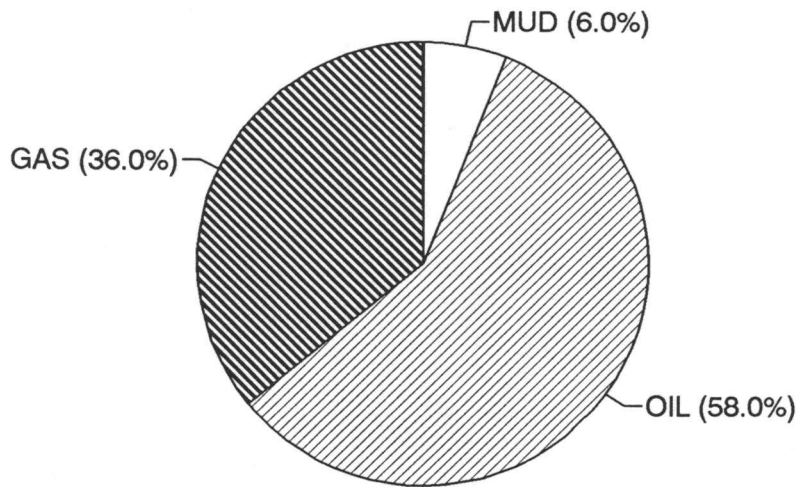
1

TICKET

6820

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
1	180	20	36	80	144	0	0	0	0
2	120	60	72	25	30	0	0	15	18
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	300	36.00	108	58.00	174	0.00	0	6	18

		HRS OP	BBL/DAY
BBL OIL=	0.85086	*	1.25 16.336512
BBL WATER=	0	*	0
BBL MUD=	0.08802		
BBL GAS=	0.52812		



MUD
OIL
GAS
WTR

TRILOBITE TESTING L.L.C.

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 6820 Date 1-30-94
Company Name OXY USA, Inc. Cont. Beredco #4
Lease Bailey 'C' #3 Test No. 1 Marmaton 'B'
County Finney KS. Sec. 27 Twp. 22^S Rng. 34^W

SAMPLER RECOVERY

Gas 1,000 ML
Oil 3,000 ML
Mud — ML
Water — ML
Other — ML
Pressure 200* PSI
Total 4,000 ML

PIT MUD ANALYSIS

Chlorides 2,500 ppm.
Resistivity _____ ohms @ _____ F
Viscosity 46
Mud Weight 8.7
Filtrate 8.0
Other L.C.M. 4 #/lb.

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
Gravity 37.6 corrected @ 60 F

PIPE RECOVERY

TOP
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
MIDDLE
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
BOTTOM
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

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Drill-Stem Test Data

Well Name BAILEY "C" #3 Test No. 2 Date 1/30/94
Company OXY USA, INC. Zone PAWNEE
Address P O BOX 26100 OKLAHOMA CITY OK Elevation 2956
Co. Rep./Geo. B. HOOPER/J. DEAN Cont. BEREDCO DRLG RIG #4 Est. Ft. of Pay 5
Location: Sec. 27 Twp. 22S Rge. 34W Co. FINNEY State KS

Interval Tested	<u>4344-4377</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>33</u>	Wt. Pipe I.D. - 2.7 Ft. Run	<u>610</u>
Top Packer Depth	<u>4339</u>	Drill Collar - 2.25 Ft. Run	<u>8.6</u>
Bottom Packer Depth	<u>4344</u>	Mud Wt.	<u>47</u> lb/Gal.
Total Depth	<u>4377</u>	Viscosity	<u>7.2</u> Filtrate

Tool Open @ 10:22 PM Initial Blow FAIR TO STRONG BLOW OFF BOTTOM IN 3 MINUTES
ISI: BLED OFF BLOW - SURFACE RETURN STEADY THROUGHOUT
Final Blow WEAK TO FAIR BLOW OFF BOTTOM IN 5 MINUTES
FSI: BLED OFF BLOW - SURFACE RETURN DIED IN 30 MINUTES

Recovery - Total Feet 2760 Flush Tool? NO

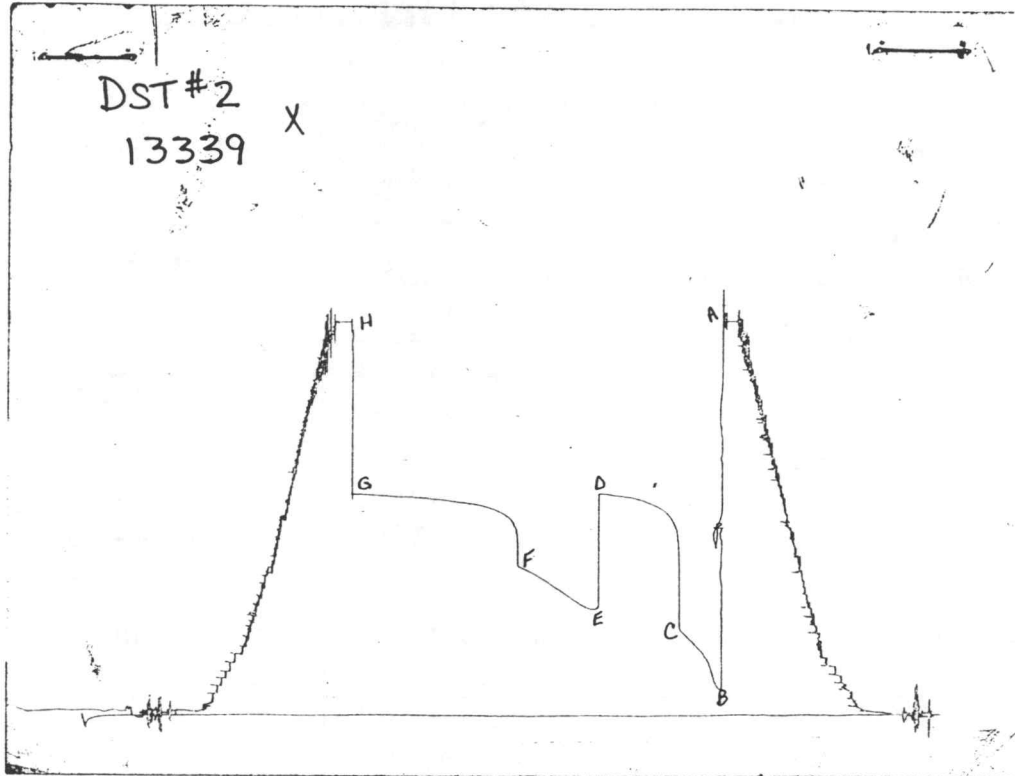
Rec. <u>30</u>	Feet of	<u>MUD CUT WATER- 95% WTR/ 5% MUD</u>
Rec. <u>2730</u>	Feet of	<u>WATER</u>
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____

BHT 106 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 0.16 @ _____ °F Chlorides 49000 ppm Recovery Chlorides 2800 ppm System

(A) Initial Hydrostatic Mud	<u>2078.1</u> PSI	AK1 Recorder No.	<u>13309</u>	Range	<u>4700</u>
(B) First Initial Flow Pressure	<u>141.3</u> PSI	@ (depth)	<u>4367</u>	w / Clock No.	<u>22992</u>
(C) First Final Flow Pressure	<u>459.1</u> PSI	AK1 Recorder No.	<u>13339</u>	Range	<u>4025</u>
(D) Initial Shut-in Pressure	<u>1174.6</u> PSI	@ (depth)	<u>4372</u>	w / Clock No.	<u>19960</u>
(E) Second Initial Flow Pressure	<u>569.2</u> PSI	AK1 Recorder No.	_____	Range	_____
(F) Second Final Flow Pressure	<u>796.6</u> PSI	@ (depth)	_____	w / Clock No.	_____
(G) Final Shut-in Pressure	<u>1167.6</u> PSI	Initial Opening	<u>30</u>	Final Flow	<u>60</u>
(H) Final Hydrostatic Mud	<u>2061.1</u> PSI	Initial Shut-in	<u>60</u>	Final Shut-in	<u>120</u>

Our Representative ROD STEINBRINK

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2063	2078.1
(B) FIRST INITIAL FLOW PRESSURE	135	141.3
(C) FIRST FINAL FLOW PRESSURE	447	459.1
(D) INITIAL CLOSED-IN PRESSURE	1170	1174.6
(E) SECOND INITIAL FLOW PRESSURE	559	569.2
(F) SECOND FINAL FLOW PRESSURE	789	796.6
(G) FINAL CLOSED-IN PRESSURE	1170	1167.6
(H) FINAL HYDROSTATIC MUD	2053	2061.1

FLUID SAMPLER DATA

Ticket No.: 6821 Date: 1/30/94
Company: OXY USA, INC.
Lease: BAILEY "C" #3 Test No.: 2
County: FINNEY Sec.: 27 Twp.: 22S Rng.: 34W

SAMPLER RECOVERY

Gas
Oil
Mud
Water 4000
Other
Pressure 750
TOTAL 4000

PIT MUD ANALYSIS

Chlorides 2800
Resistivity ohms@ F
Viscosity 47
Mud Wt. 8.6
Filtrate 7.2
Other

SAMPLER ANALYSIS

Resistivity 0.16 ohms@ 68 F
Chlorides 49000 ppm.
Gravity corrected @60F

PIPE RECOVERY

TOP

Resistivity 0.16 ohms@ 65 F
Chlorides 50000 ppm

MIDDLE

Resistivity 0.16 ohms@ 70 F
Chlorides 48000 ppm

BOTTOM

Resistivity 0.16 ohms@ 68 F
Chlorides 49000 ppm

TRILOBITE TESTING L.L.C.

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FLUID SAMPLER DATA

Ticket No. 6821 Date 1-30-94
Company Name OXY USA, Inc. Cont. Beredco #4
Lease Bailey 'C' #3 Test No. 2 Pawnee
County Finney KS. Sec. 27 Twp. 22^S Rng. 34^W

SAMPLER RECOVERY

Gas — ML
Oil — ML
Mud — ML
Water 4,000 ML
Other — ML
Pressure 750# PSI
Total 4,000 ML

PIT MUD ANALYSIS

Chlorides 2,800 ppm.
Resistivity — ohms @ — F
Viscosity 47
Mud Weight 8.6
Filtrate 7.2
Other L.C.M. 4#/bbl

SAMPLER ANALYSIS

Resistivity .16 ohms @ 68° F
Chlorides 49,000 ppm.
Gravity — corrected @ 60 F

PIPE RECOVERY

TOP
Resistivity .16 ohms @ 65° F
Chlorides 50,000 ppm.

MIDDLE
Resistivity .16 ohms @ 70° F
Chlorides 48,000 ppm.

BOTTOM
Resistivity .16 ohms @ 68° F
Chlorides 49,000 ppm.

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name BAILEY "C" #3 Test No. 3 Date 2/1/94
Company OXY USA, INC. Zone ST LOUIS
Address P O BOX 26100 OKLAHOMA CITY OK Elevation 2956
Co. Rep./Geo. B. HOOPER/J. DEAN Cont. BEREDCO DRLG RIG #4 Est. Ft. of Pay 10
Location: Sec. 27 Twp. 22S Rge. 34W Co. FINNEY State KS

Interval Tested	<u>4706-4724</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>18</u>	Wt. Pipe I.D. - 2.7 Ft. Run	<u>612</u>
Top Packer Depth	<u>4701</u>	Drill Collar - 2.25 Ft. Run	<u>8.9</u>
Bottom Packer Depth	<u>4706</u>	Mud Wt.	<u>48</u> lb/Gal.
Total Depth	<u>4724</u>	Viscosity	<u>7.2</u> Filtrate

Tool Open @ 11:47 AM Initial Blow WEAK SURFACE TO 6.5" IN 30 MINUTES
NO BLOW ON INITIAL SHUTIN
Final Blow OPEN 1" TO BOTTOM IN 31 MINUTES
NO BLOW ON FINAL SHUTIN

Recovery - Total Feet 100 Flush Tool? NO

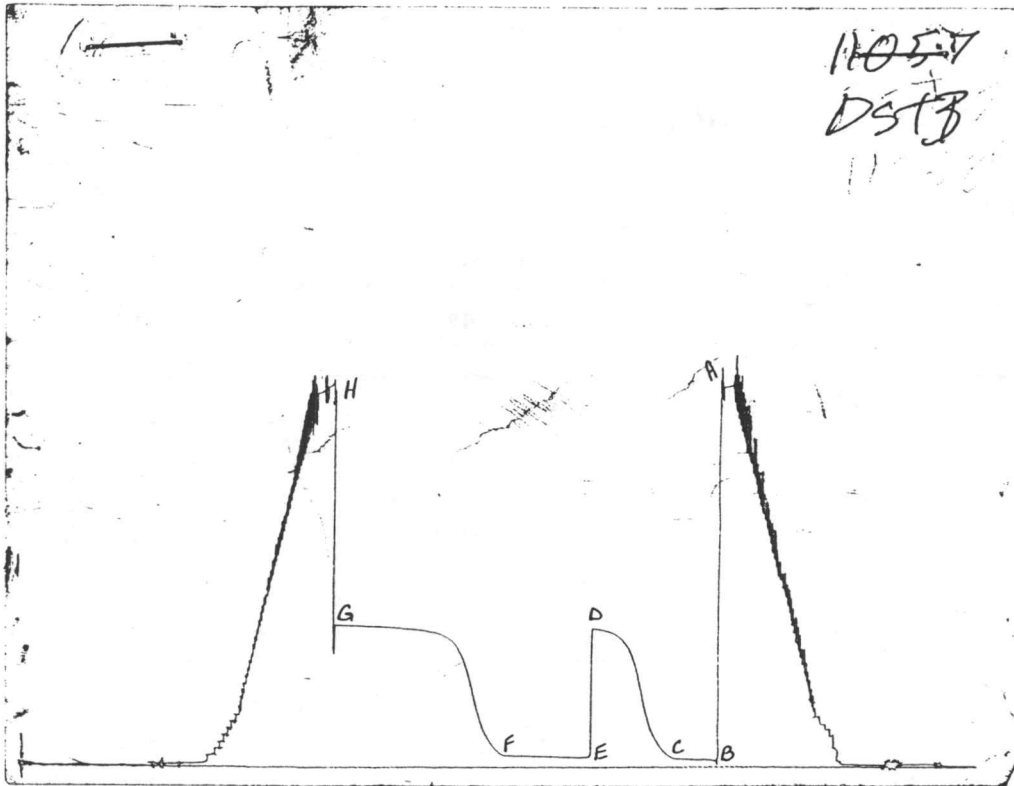
Rec. <u>810</u>	Feet of	<u>GAS IN PIPE</u>
Rec. <u>10</u>	Feet of	<u>CLEAN OIL</u>
Rec. <u>90</u>	Feet of	<u>OIL CUT MUD-10% OIL/ 90% MUD</u>
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____

BHT 116 °F Gravity 29 °API @ 50 °F Corrected Gravity 30 °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 4200 ppm System

(A) Initial Hydrostatic Mud	<u>2213.7</u> PSI	AK1 Recorder No.	<u>11057</u>	Range	<u>4500</u>
(B) First Initial Flow Pressure	<u>38.1</u> PSI	@ (depth)	<u>4708</u>	w / Clock No.	<u>30401</u>
(C) First Final Flow Pressure	<u>49.3</u> PSI	AK1 Recorder No.	<u>11058</u>	Range	<u>4500</u>
(D) Initial Shut-in Pressure	<u>810.2</u> PSI	@ (depth)	<u>4719</u>	w / Clock No.	<u>25108</u>
(E) Second Initial Flow Pressure	<u>61.6</u> PSI	AK1 Recorder No.	_____	Range	_____
(F) Second Final Flow Pressure	<u>70.6</u> PSI	@ (depth)	_____	w / Clock No.	_____
(G) Final Shut-in Pressure	<u>827.0</u> PSI	Initial Opening	<u>30</u>	Final Flow	<u>60</u>
(H) Final Hydrostatic Mud	<u>2178.7</u> PSI	Initial Shut-in	<u>60</u>	Final Shut-in	<u>120</u>

Our Representative MARK HERSKOWITZ

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2219	2213.7
(B) FIRST INITIAL FLOW PRESSURE	33	38.1
(C) FIRST FINAL FLOW PRESSURE	44	49.3
(D) INITIAL CLOSED-IN PRESSURE	805	810.2
(E) SECOND INITIAL FLOW PRESSURE	56	61.6
(F) SECOND FINAL FLOW PRESSURE	67	70.6
(G) FINAL CLOSED-IN PRESSURE	805	827
(H) FINAL HYDROSTATIC MUD	2196	2178.7

DST #

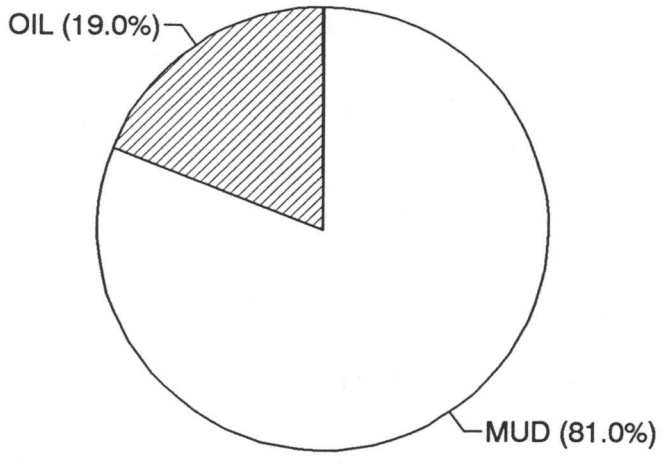
3

TICKET

6370

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
1	10	0	0	100	10	0	0	0	0
2	90	0	0	10	9	0	0	90	81
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	100	0.00	0	19.00	19	0.00	0	81	81

		HRS OP	BBL/DAY
BBL OIL=	0.09291	*	1.5
BBL WATER=	0	*	0
BBL MUD=	0.39609		
BBL GAS=	0		



MUD
OIL
GAS
WTR

TRILOBITE TESTING L.L.C.

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 6370 Date 2-1-94
Company Name OVY USA INC
Lease BAILEY C 3[#] Test No. 3
County FINNEY KS Sec. 27 Twp. 22S Rng. 34W

SAMPLER RECOVERY

Gas 0.18 CF ~~ML~~
Oil 3900 ML
Mud — ML
Water — ML
Other — ML
Pressure 183 PSI
Total 4000 ML

PIT MUD ANALYSIS

Chlorides 4200 ppm.
Resistivity _____ ohms @ _____ F
Viscosity 48
Mud Weight 8.9 L CM 3[#]
Filtrate 7.2 P.H. 10.2
Other P.V 9, Y.P 10
GEL STRENGTH 6/9

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
Chlorides Oil ppm.
Gravity 30 corrected @ 60 F

PIPE RECOVERY

TOP
Resistivity _____ ohms @ _____ F
Chlorides Oil ppm.

MIDDLE
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

BOTTOM
Resistivity _____ ohms @ _____ F
Chlorides 10% Oil 90% Mud ppm.