

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACB-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447Name: OXY USA INC.Address: P.O. BOX 26100City/State/Zip OKLAHOMA CITY, OK 73126-0100Purchaser: CitgoOperator Contact Person: RAYMOND HUIPhone (405) 749-2471Contractor: Name: Beredco Drilling Company

License: _____

Site Geologist: Robert Vick OCT 26Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIGW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTB
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

8-6-92 8-16-92 10-3-92Spud Date 8-6-92 Date Reached TD 8-16-92 Completion Date 10-3-92API NO. 15- 055-21120 27-22-34County FithneyC W/2 NE/4SW/4 Sec. 27 Twp. 22 Rge. 34 ☒ W1980 Feet from (B) W (circle one) Line of Section3630 Feet from (B) W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Bailey C Well # 2Field Name SE AmazonProducing Formation MarmatonElevation: Ground 2944 KB _____Total Depth 4800 PSTB 4755Amount of Surface Pipe Set and Cemented at 1970 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set DV Tool at 3100' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cnt.

Drilling Fluid Management Plan 11-24-92 END
(Data must be collected from the Reserve Pit)Chloride content 700 ppm Fluid volume 125 bblsDewatering method used By evaporationLocation of fluid disposal if haul RELEASEDOperator Name NOV 1 8 1993

Lease Name _____ License No. _____

Quarter FROM CONFIDENTIAL Sec. 27 Twp. 22 Rge. 34 E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
 Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
 Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
 MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
 with and the statements herein are complete and correct to the best of my knowledge.

Signature VIC TUMLINSONTitle DRILLING OPERATIONS MANAGER Date 10-19-92Subscribed and sworn to before me this 19th day of October
19 92Notary Public Sammy L. PadillaDate Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution OCT 30 1992	
☒ KCC	☐ SWD/Rep
☒ KGS	☐ Plug
Other ☒ IS	
Conservation Division	

Operator Name OXY USA, Inc.

Side Hole

Bailey C

2

Lease Name

Well #

County

Finney

Sec. 27 Twp. 22S Rge. 34☐ East☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

(Attach Additional Sheets.)

Is refer to attachment for DS
Samples Sent to Geological Survey☒ Yes ☐ No

ests

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No

Electric Log Run

(Submit Copy.)

List All E.Logs Run: Ran Dual Induction - SFL;
Compensated Neutron-Litho w/GR & Caliper
Microlog.

☐ Log

Formation (Top), Depth and Datum

☒ Sample

Name	Top	Datum
Winfield	2539	(446)
Heebner	3740	(- 785)
Lansing	3898	(- 943)
Dennis	4123	(-1168)
Swope	4165	(-1210)
Marmaton	4276	(-1321)
Ft. Scott	4371	(-1416)
Morrow	4592	(-1637)
St. Louis	4682	(-1727)

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additive
Conductor Pipe	30"	20"		40'	Redi mixed	4 1/2 yd	
Surface	12 1/4"	8 5/8"	24#	1970'	C1, C	725 sx	6% gel
Production	7 7/8"	5 1/2"	14#	*Pls refer to Prod. Csg Data below.			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top-Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	* Prod. Csg data: Cmt'd 1st stage w/100 sx 65/35 C1, H w/6% gel; followed by 250 sx 50/50 C1, H w/2% gel. Cmt'd 2nd stage as follows: 200 sx 65/35 C1, H Poz w/6% gel, followed by 340 sx 50/50 C1, C Poz w/2% gel. DV Tool at 3100' Set CIRP at 4680'			
Protect Casing				
Plug Back To				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Amazon 4284-4291	Acidized w 100 gal. of 15% HCL	4284-4291
		acid; 4000 gal of 15% LCA 15	

TUBING RECORD		Size 2 3/8"	Set At 4284	Packer At	Liner Run ☐ Yes ☒ No		
Date of First, Resumed Production, SWD or Inj. 9-19-92		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil 48	Bbls.	Gas	Ref	Water Bbls.	Sac-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Cemented
☐ Other (Specify) _____

Production Interval

4284-4291

Attachment to ACO-1
Side 2

RELEASED

OCT 26
CONFIDENTIAL

OXY USA Inc.
Bailey C #2
1980' FSL & 3630' FEL
Section 27-22S-34W
Finney County

NOV 18 1993

FROM CONFIDENTIAL

DST #1 (Marmaton 4281 -4292')

Time tested: 15 min. Initial flow: no flow .

DST #2 (4281 - 4292')

Time tested: 15-45-45-90. Initial flow: weak blow to 3/4" in bucket in 15 min. Final flow: weak blow to 4 1/2" in bucket in 45 min. Recovered 256' gas in pipe, 60' of gassy oil, with mud . IHP 2132 PSIG; IFP 64-64 PSIG; ISIP 225 PSIG; BHT 110 FSHP; 2100 PSIG; FFP 66-66 PSIG; FISP 508 PSIG. Sampler total: 1300 cc. Total 910 cc oil, 390 cc mud, 0.13 cu/gas 10 psig.

DST #3 (Pawnee 4350 -4365')

Time tested: 30-60-30-60. Initial flow: weak surface blow. Died in 12 minutes. Final flow: no blow. Recovered 30' of mud in pipe. No gas or oil. Sampler total: 1490 cc mud, 9 psig. IHP 2078 PSIG; IFP 33-33 PSIG; ISIP 1094 PSIG; FHP 2056 PSIG; FFP 44-44 PSIG; FSIP 1072 PSIG.

RECEIVED
OCT 30 1992
CONSERVATION DIVISION
WYOMING DEPT. OF NATURAL RESOURCES