

27-22-34W *and*

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447Name: OXY USA Inc.Address P. O. Box 26100City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: _____

Operator Contact Person: Jerry LedlowPhone (405) 749-2309Contractor: Name: Gibson

License: _____

Wellsite Geologist: _____

Designate Type of Completion

 New Well Re-Entry X Workover

 X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: OXY USA Inc.Well Name: Bailey C #2Comp. Date 10/3/92 Old Total Depth 4800

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 X Commingled Docket No. 3935
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

8/24/93 8/30/93
 Spud Date Date Reached TD Completion Date

API NO. 055-21120 0001County Finney C - W/2 - NE - SW Sec. 27 Twp. 22S Rge. 34 X W 1980 Feet from S/X (circle one) Line of Section3630 Feet from E/X (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Bailey C Well # 2Field Name SE AmazonProducing Formation Marmaton/St LouisElevation: Ground 2944 KBTotal Depth 4800 PBDT 4755Amount of Surface Pipe Set and Cemented at 1970 FeetMultiple Stage Cementing Collar Used? X Yes NoIf yes, show depth set DV Tool @ 3100' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 10-29-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

 Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sammy L Padilla 102595Title Ops Mgr Date _____Subscribed and sworn to before me this 25th day of October, 19 93.Notary Public Sammy L PadillaDate Commission Expires August 21, 1996

K.C.C. OFFICE USE ONLY		RECEIVED
F	Letter of Confidentiality Attached	OCT 27 1993
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		NGPA CONSERVATION DIVISION Wichita, Kansas
☒ KCC	☐ SWD/Rep	
☒ KGS	☐ Plug	

SIDE TWO

Operator Name EXY USA, Inc.Lease Name Bailey C Well # 2Sec. 27 Twp. 22 Rge. 34☐ EastCounty Finney☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

List All E.Logs Run:

☐ Log **Formation (Top), Depth and Datums** ☐ Sample

Name _____ Top _____ Datum _____

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		40		4 1/2yds	
Surface	12 1/4"	8 5/8"	24	1970	C	725	
Production	7 7/8"	5 1/2"	14#		* Refer to Prod. Csg. Data below:		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				
	* Prod. csg. Data: Cmt'd 1st stage w/100 sx., 2nd stage w/200 sx.			
		DV Tool @ 3100'		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
** 4	Amazon 4284 - 4291	Acidized w 100 gal of 15% HCL acid; 4000 gal of 15% LCA 15	4284- 4291

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8"	4784			
Date of First, Resumed Production, SWD or Inj.		Producing Method			
8/30/93		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil 55 Bbls.	Gas Mcf	Water 2 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION**

Production Interval 4284 - 4717

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____