

**CONFIDENTIAL**

**COPY**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*Sub*

**KCC**  
JUN 02 2003  
**CONFIDENTIAL**

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: CITGO  
Operator Contact Person: Vicki Carder  
Phone: (620) 629-4200  
Contractor: Name: Best Well Service  
License: NA  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc.  
Well Name: Bailey C-3

Original Comp. Date: 05/26/94 Original Total Depth: 4820  
 Deepening     Re-perf.     Conv. To Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. 3955  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
02/10/03    \_\_\_\_\_    03/23/03  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 055-21276-000  
County: Finney  
- C/SW - SW Sec 27 Twp. 22 S. R. 34W  
660 feet from (S) N (circle one) Line of Section  
4620 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Bailey C Well #: 3  
Field Name: Amazon Ditch  
Producing Formation: Marmaton/Cherokee  
Elevation: Ground: 2945 Kelly Bushing: 2958  
Total Depth: 4820 Plug Back Total Depth: 4630  
Amount of Surface Pipe Set and Cemented at 1910 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3186  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**RECEIVED**  
JUN 04 2003  
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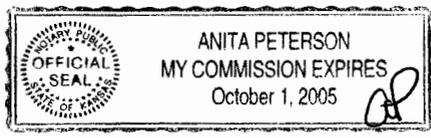
Drilling Fluid Management Plan *Workover well 6.5.03*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
Title: Capital Project Date June 2, 2003  
Subscribed and sworn to before me this 2nd day of June  
20 03  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2005

**KCC Office Use Only**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution



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**From**  
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4565C

Side Two

Operator Name: OXY USA Inc. Lease Name: Bailey C Well #: 3
Sec. 27 Twp. 22 S. R. 34W East West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:

Log Formation (Top), Depth and Datum
Name Top Datum

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes entries for Perforate, Protect Casing, and Plug off Zone.

PERFORATION RECORD - Bridge Plugs Set/type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes entries for Reperf 4712-4720 and 4135-4141.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes entry for Size 2 3/8, Set At 4440, and Liner Run No.

Producing Method table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method. Includes entry for Date 03/21/03 and Method Pumping.

Production Data table with columns: Estimated Production Per 24 Hours, Oil BBLS, Gas Mcf, Water Bbls, Gas-Oil Ratio, Gravity. Includes entry for Oil 10, Gas 0, Water 1.

Disposition of Gas: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled
Production Interval: 4286-4293, 4405-4408

Side Three

Operator Name: OXY USA Inc. Lease Name: Bailey C Well #: 3  
 Sec. 27 Twp. 22 S. R. 34W  East  West County: Finney

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 4250 w/2 sxs cmt		
	CIBP @ 4110 w/2 sxs cmt		
3	4046-4055	Acidize 1100 gls 15% FE	
	CIBP @ 4038 w/2 sxs cmt		
3	4003-4009		
	Drill out CIBP @ 4038'		
	Drill out CIBP @ 4110'		
	Drill out CIBP @ 4250		
		Acidize 4405-4408 w/500 gls 15% FEMCA	
		Acidize 4286-4293 w/1000 gls 15% FEMCA	

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**JUN 02 2003**  
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**JUN 04 2003**  
**KCC WICHITA**

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**JUL 14 2004**  
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