



DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

100 n Broadway
Suite 970
Wichita , KS

ATTN: Berexco Inc

22-22-34 Finney KS

Six M Farms "A"-4

Start Date: 2001.01.17 @ 04:53:00

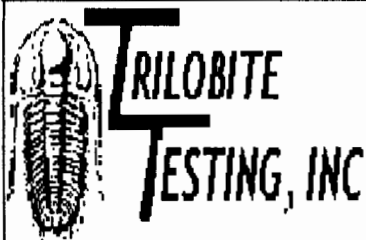
End Date: 2001.01.17 @ 14:22:00

Job Ticket #: 13660 DST #: 1

Trilobite Testing Inc.

Box 362 Hays KS 67601

785.625.4778 trilobite@eaglecom.net



DRILL STEM TEST REPORT

Berexco Inc

100 n Broadway
Suite 970
Wichita, KS
ATTN: Berexco Inc

Six M Farms "A"-4

22-22-34 Finney KS

Job Ticket: 13660

DST#: 1

Test Start: 2001.01.17 @ 04:53:00

GENERAL INFORMATION:

Formation: G

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:38:55

Time Test Ended: 14:22:00

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 15

Interval: 3990.00 ft (KB) To 4020.00 ft (KB) (TVD)

Total Depth: 4020.00 ft (KB)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2953.00 ft (KB)

2942.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 2346 Inside

Press@RunDepth: 25.10 psig @ 3991.00 ft (KB)

Start Date: 2001.01.17

End Date:

2001.01.17

Start Time: 04:53:00

End Time:

14:13:55

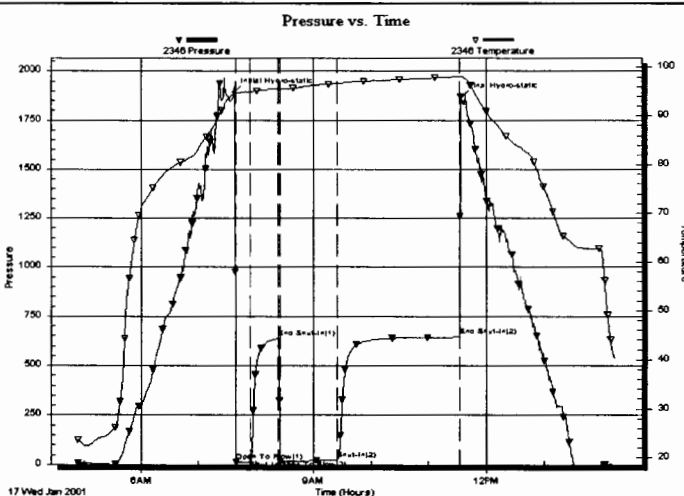
Capacity: 7000.00 psig

Last Calib.: 2001.01.17

Time On Btm: 2001.01.17 @ 07:36:55

Time Off Btm: 2001.01.17 @ 11:33:55

TEST COMMENT: Weak surface blow
no return
Bubble to open tool no blow
no return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
164	1890.39	94.48	Initial Hydro-static
166	10.94	94.64	Open To Flow (1)
181	15.91	94.98	Shut-In(1)
210	637.07	95.60	End Shut-In(1)
212	17.43	95.61	Open To Flow (2)
271	25.10	96.70	Shut-In(2)
399	644.94	98.08	End Shut-In(2)
401	1866.14	98.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	drill mud w/oil spots	0.05

Gas Rates

	Choke(inches)	Pressure (psig)	Gas Rate (Mcf/d)
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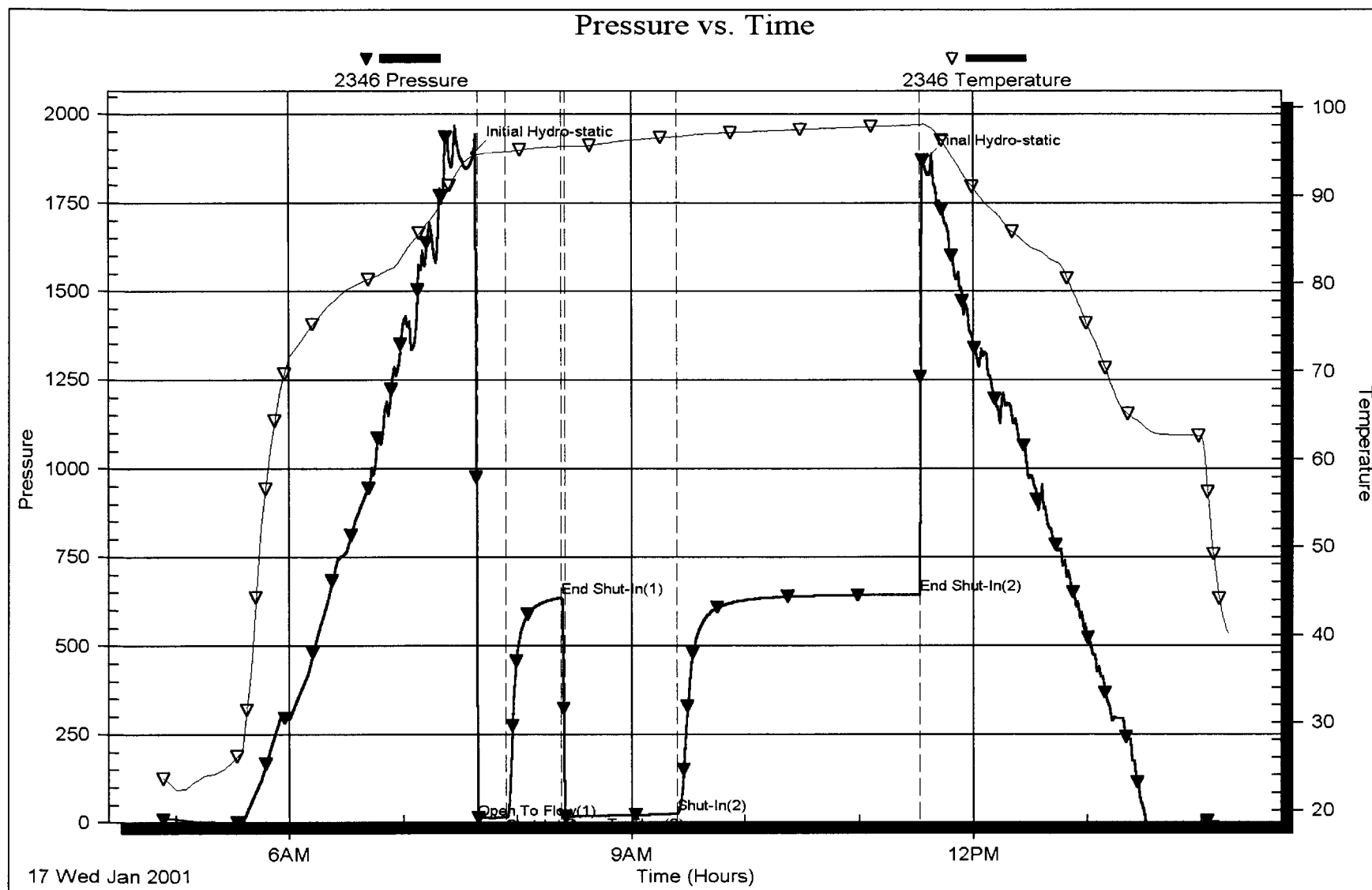
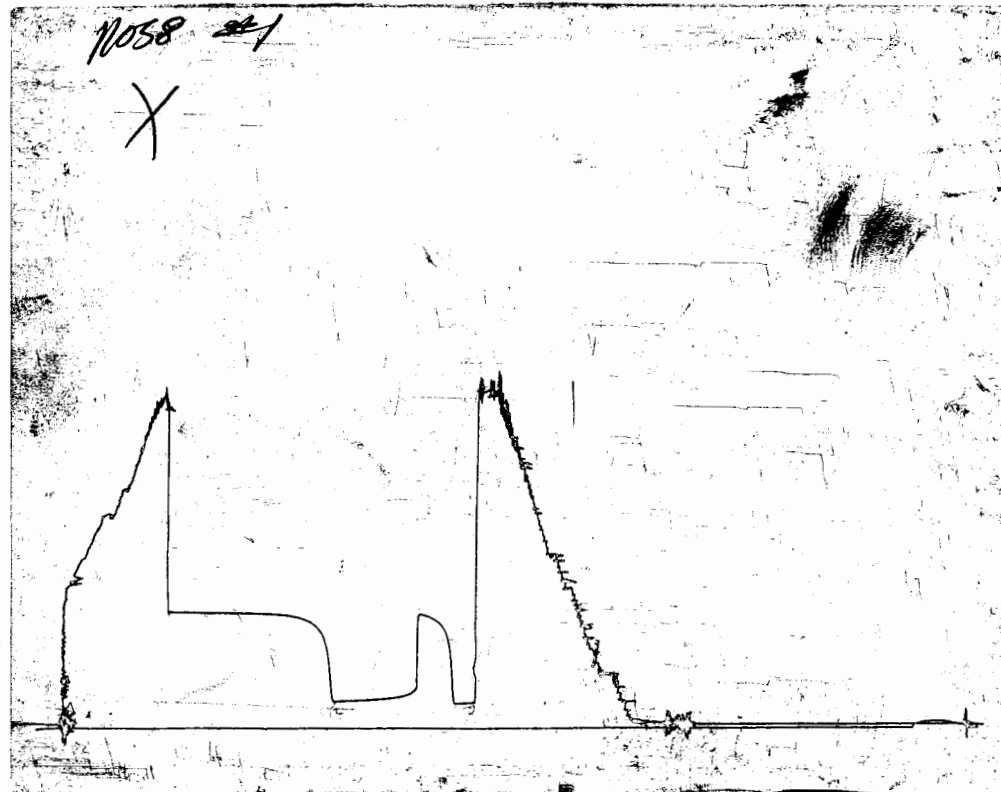


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13660

Test Ticket

Well Name & No.	<u>Six M Farms "A"-4</u>	Test No.	<u>#1</u>	Date	<u>1-16-01</u>
Company	<u>Berexco Inc.</u>	Zone Tested	<u>"G"</u>		
Address	<u>100 N Broadway, Suite 970, Wichita Ks</u>	Elevation	<u>2953</u>	KB	<u>2942</u> GL
Co. Rep / Geo.	<u>Tim Pierce</u>	Cont.	<u>Norseman #2</u>	Est. Ft. of Pay	<u> </u> Por. <u> </u> %
Location: Sec.	<u>22</u>	Twp.	<u>22S</u>	Rge.	<u>34W</u> Co. <u>Finney</u> State <u>Ks</u>
No. of Copies	<u>Norm</u>	Distribution Sheet (Y, N)	<u> </u>	Turnkey (Y, N)	<u>N</u> Evaluation (Y, N) <u> </u>

Interval Tested	<u>3990'</u>	<u>4020'</u>	Initial Str Wt./Lbs.	<u>68,000</u>	Unseated Str Wt./Lbs.	<u>68,000</u>
Anchor Length	<u> </u>	<u>30'</u>	Wt. Set Lbs.	<u>30,000</u>	Wt. Pulled Loose/Lbs.	<u>84,000</u>
Top Packer Depth	<u> </u>	<u>3985'</u>	Tool Weight	<u>1,500</u>		
Bottom Packer Depth	<u> </u>	<u>3990'</u>	Hole Size — 7 7/8"	<u>✓</u>	Rubber Size — 6 3/4"	<u>✓</u>
Total Depth	<u> </u>	<u>4020'</u>	Wt. Pipe Run	<u> </u>	Drill Collar Run	<u>599'</u>
Mud Wt.	<u>9.0</u>	LCM <u>#3</u> Vis. <u>50</u> WL <u>9.6</u>	Drill Pipe Size	<u>4 1/2 X 4</u>	Ft. Run	<u>3374</u>
Blow Description	<u>Weak Surface blow</u>					
	<u>No return.</u>					
	<u>Bubble to open tool - No blow</u>					
	<u>No return</u>					

Recovery — Total Feet	<u>10'</u>	GIP	<u> </u>	Ft. in DC	<u>10'</u>	Ft. in DP	<u> </u>
Rec.	<u>10'</u>	Feet Of	<u>Drilling Mud w/oil spots</u>	%gas	<u>spot</u>	%oil	<u> </u>
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	<u> </u>	%oil	<u> </u>
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	<u> </u>	%oil	<u> </u>
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	<u> </u>	%oil	<u> </u>
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	<u> </u>	%oil	<u> </u>
BHT	<u>98°</u>	°F Gravity	<u> </u>	°API D@	<u> </u>	°F Corrected Gravity	<u> </u>
RW	<u> </u>	@	<u> </u>	°F Chlorides	<u> </u>	ppm Recovery	<u>2700</u> ppm System

(A) Initial Hydrostatic Mud	<u>AK-1 1895</u>	<u>Alpine 1890</u>	PSI Recorder No.	<u>2346</u>	T-On Location	<u>21:45 p.m.</u>
(B) First Initial Flow Pressure	<u>122</u>	<u>10</u>	PSI (depth)	<u>3991'</u>	T-Started	<u>04:53 A.M.</u>
(C) First Final Flow Pressure	<u>122</u>	<u>15</u>	PSI Recorder No.	<u>11058'</u>	T-Open	<u>07:40 A.M.</u>
(D) Initial Shut-In Pressure	<u>647</u>	<u>637</u>	PSI (depth)	<u>4015'</u>	T-Pulled	<u>11:25 A.M.</u>
(E) Second Initial Flow Pressure	<u>144</u>	<u>17</u>	PSI Recorder No.	<u> </u>	T-Out	<u>14:22 p.m.</u>
(F) Second Final Flow Pressure	<u>144</u>	<u>25</u>	PSI (depth)	<u> </u>	T-Off Location	<u>15:20 p.m.</u>
(G) Final Shut-in Pressure	<u>658</u>	<u>644</u>	PSI Initial Opening	<u>15</u>	Test	<u>X 800</u>
(Q) Final Hydrostatic Mud	<u>1884</u>	<u>1866</u>	PSI Initial Shut-in	<u>30</u>	Jars	<u> </u>

Final Flow	<u>60</u>	Safety Joint	<u>X 50</u>
Final Shut-in	<u>120</u>	Straddle	<u> </u>
		Circ. Sub	<u>X N/C</u>
		Sampler	<u> </u>

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Approved By

Tim Pierce

Our Representative

Steve M. [Signature]

7.5
30@30=90
4.5@60=270
360

Extra Packer
Elec. Rec. X 150
Mileage 33 miles 1 way
Other 360
TOTAL PRICE \$ 1393



DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

100 N Broadway
Suite 970
Wichita , KS

ATTN: Berexco Inc

22-22-34 Finney KS

Six M Farms "A"-4

Start Date: 2001.01.19 @ 12:00:00

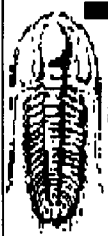
End Date: 2001.01.19 @ 10:50:00

Job Ticket #: 13661 DST #: 2

Trilobite Testing Inc.

Box 362 Hays KS 67601

785.625.4778 trilobite@eaglecom.net



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Berexco Inc
100 N Broadway
Suite 970
Wichita, KS
ATTN: Berexco Inc

Six M Farms "A"-4

22-22-34 Finney KS

Job Ticket: 13661

DST#: 2

Test Start: 2001.01.19 @ 12:00:00

GENERAL INFORMATION:

Formation: KC "C"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:37:40

Time Test Ended: 10:50:00

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 15

Interval: 4194.00 ft (KB) To 4231.00 ft (KB) (TVD)

Total Depth: 4231.00 ft (KB)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2953.00 ft (KB)

2942.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 2346

Inside

Press@RunDepth: 26.88 psig @ 4200.00 ft (KB)

Start Date: 2001.01.18

End Date:

2001.01.19

Capacity: 7000.00 psig

Last Calib.: 2001.01.17

Start Time: 23:58:45

End Time:

10:42:40

Time On Btm: 2001.01.19 @ 03:36:40

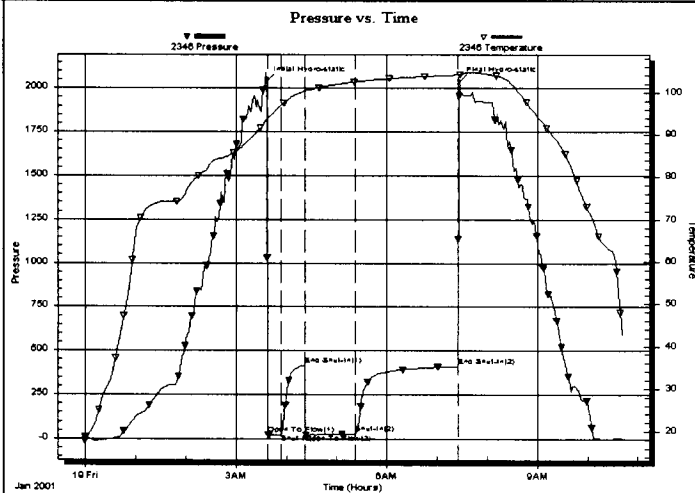
Time Off Btm: 2001.01.19 @ 07:26:40

TEST COMMENT: 1/4" blow, blew throughout

No return

Bubble to open tool, no blow

No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
218	2040.26	93.59	Initial Hydro-static
219	20.03	93.83	Open To Flow (1)
235	22.94	96.97	Shut-In(1)
263	413.59	100.34	End Shut-In(1)
264	21.79	100.40	Open To Flow (2)
324	26.88	102.51	Shut-In(2)
446	409.08	104.20	End Shut-In(2)
448	2040.50	104.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	drill mud 100% mud	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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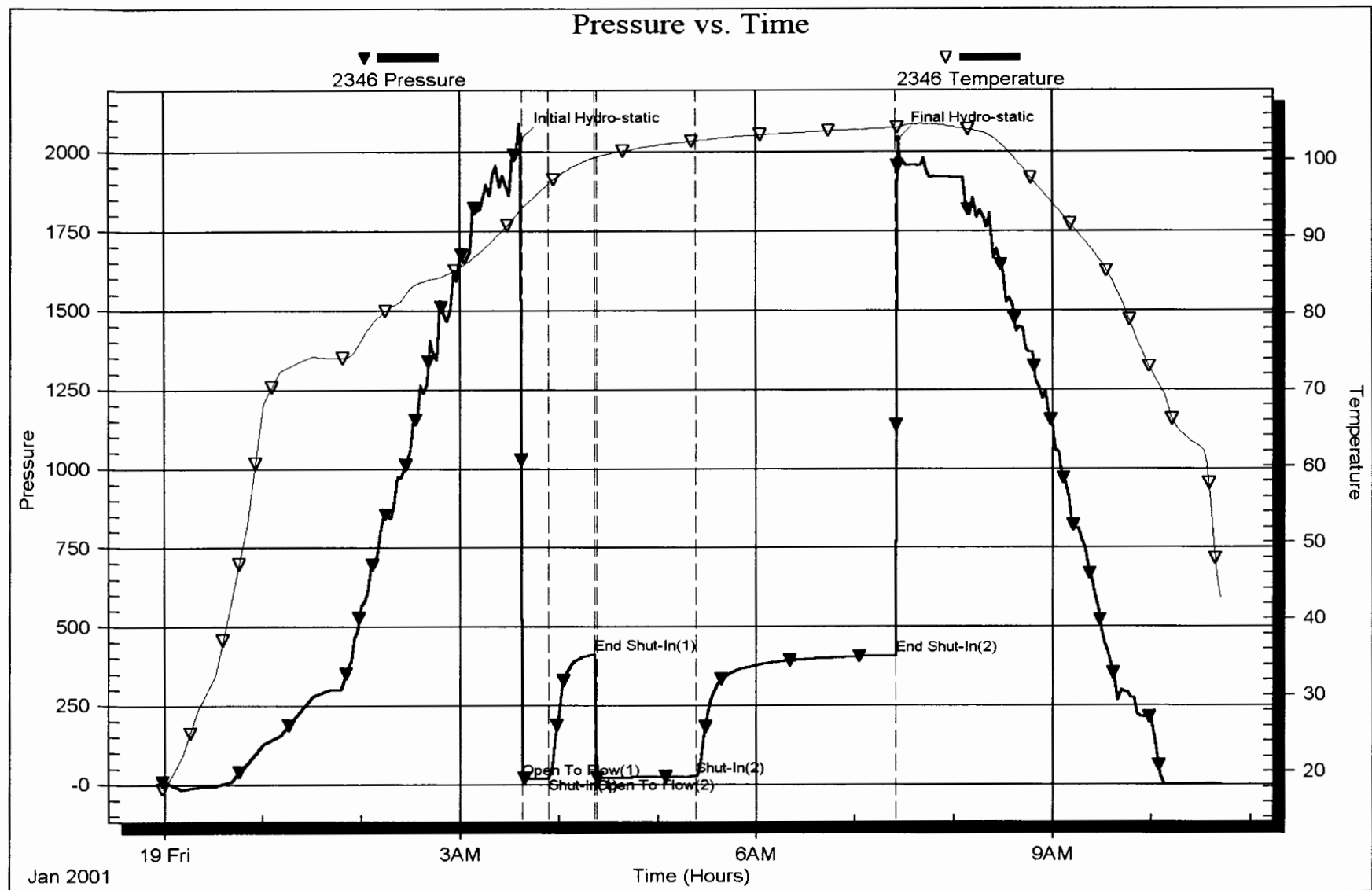
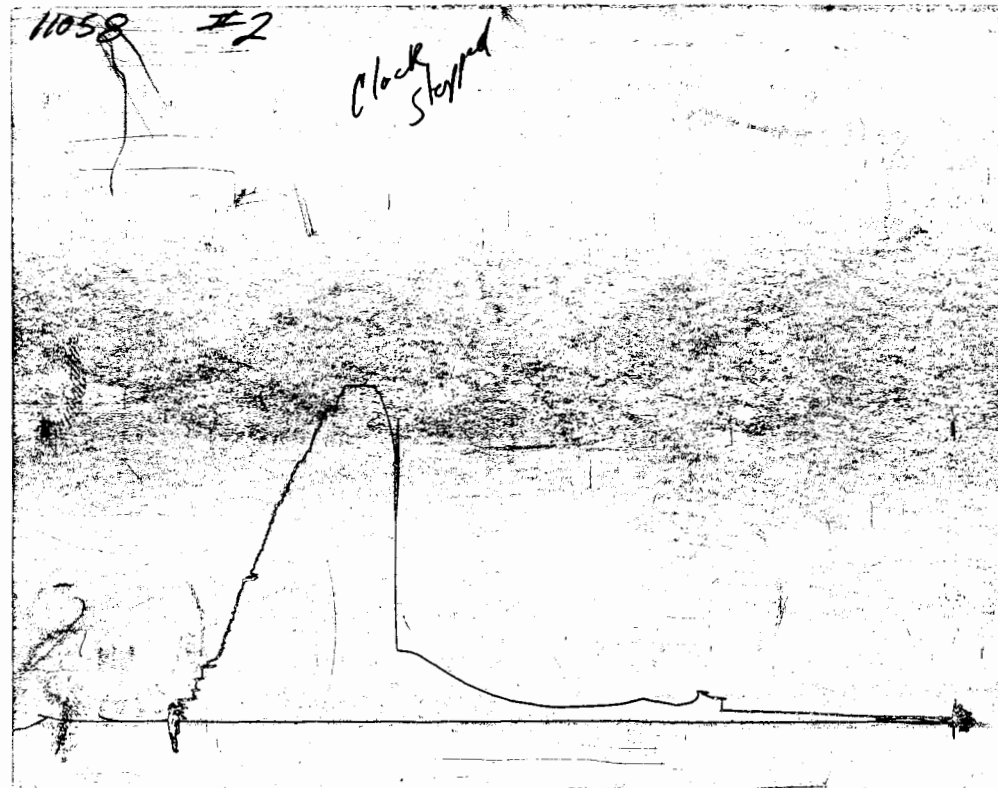


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13661

Test Ticket

Well Name & No. <u>Six M Farms #4-4</u>	Test No. <u>#2</u>	Date <u>1-18-01</u>
Company <u>Berexco Inc.</u>	Zone Tested <u>KC "C"</u>	
Address <u>100 N Broadway, Suite 970, Wichita, KS</u>	Elevation <u>2953'</u>	KB <u>2942'</u> GL
Co. Rep / Geo. <u>Tim Pierce</u>	Cont. <u>Norseman #2</u>	Est. Ft. of Pay <u>5'</u> Por. <u>10</u> %
Location: Sec. <u>22</u>	Twp. <u>22</u>	Rge. <u>34</u> Co. <u>Finney</u> State <u>KS</u>
No. of Copies <u>Norm.</u>	Distribution Sheet (Y, N) <u>Y</u>	Turnkey (Y, N) <u>N</u> Evaluation (Y, N) <u></u>

Interval Tested <u>4194'</u>	<u>4231'</u>	Initial Str Wt./Lbs. <u>73,000</u>	Unseated Str Wt./Lbs. <u>73,000</u>
Anchor Length <u>37'</u>		Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>85,000</u>
Top Packer Depth <u>4189'</u>		Tool Weight <u>1,500</u>	
Bottom Packer Depth <u>4194'</u>		Hole Size — <u>7 7/8"</u> ✓	Rubber Size — <u>6 3/4"</u> ✓
Total Depth <u>4231'</u>		Wt. Pipe Run <u>—</u>	Drill Collar Run <u>599'</u>
Mud Wt. <u>9.1</u> LCM <u>#4</u> Vis. <u>53</u> WL <u>8.0</u>		Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3593'</u>
Blow Description <u>1/4" blow blew throughout</u>			
<u>No return</u>			
<u>Bubble to open tool - No blow</u>			
<u>No return</u>			

Recovery — Total Feet <u>15'</u>	GIP <u>—</u>	Ft. in DC <u>15'</u>	Ft. in DP <u>—</u>
Rec. <u>15'</u>	Feet Of <u>Drill Mud</u>	%gas <u>—</u>	%oil <u>—</u>
Rec. <u>—</u>	Feet Of <u>—</u>	%gas <u>—</u>	%oil <u>—</u>
Rec. <u>—</u>	Feet Of <u>—</u>	%gas <u>—</u>	%oil <u>—</u>
Rec. <u>—</u>	Feet Of <u>—</u>	%gas <u>—</u>	%oil <u>—</u>
Rec. <u>—</u>	Feet Of <u>—</u>	%gas <u>—</u>	%oil <u>—</u>
BHT <u>104°</u>	°F Gravity <u>—</u>	°API D@ <u>—</u>	°F Corrected Gravity <u>—</u>
RW <u>—</u>	@ <u>—</u>	°F Chlorides <u>—</u>	ppm Recovery Chlorides <u>2700</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>2040</u>	Alpine	PSI Recorder No. <u>2346</u>	T-On Location <u>14:30 P.M. 9:20</u>
(B) First Initial Flow Pressure	<u>20</u>	PSI (depth) <u>4195'</u>	T-Started <u>12:00 A.M.</u>	
(C) First Final Flow Pressure <u>clock</u>	<u>22</u>	PSI Recorder No. <u>11058</u>	T-Open <u>03:35 A.M.</u>	
(D) Initial Shut-In Pressure <u>stopped</u>	<u>413</u>	PSI (depth) <u>4226'</u>	T-Pulled <u>07:20 A.M.</u>	
(E) Second Initial Flow Pressure	<u>21</u>	PSI Recorder No. <u>—</u>	T-Out <u>10:50 A.M.</u>	
(F) Second Final Flow Pressure	<u>26</u>	PSI (depth) <u>—</u>	T-Off Location <u>11:25 A.M.</u>	
(G) Final Shut-in Pressure	<u>409</u>	PSI Initial Opening <u>15</u>	Test <u>X</u> <u>800</u>	
(Q) Final Hydrostatic Mud	<u>2039</u>	PSI Initial Shut-in <u>30</u>	Jars <u>—</u>	

Final Flow <u>60</u>	Safety Joint <u>X</u> <u>50</u>
Final Shut-in <u>120</u>	Straddle <u>—</u>

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Approved By

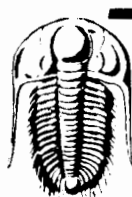
Tim Pierce

Our Representative

Shane M. Bred

11:20
3 @ 30 = 90
8.5 @ 60 = 510
600

Sampler	<u>—</u>
Extra Packer	<u>—</u>
Elec. Rec. <u>X</u>	<u>150</u>
Mileage	<u>33 miles / way</u>
Other	<u>600</u>
TOTAL PRICE \$	<u>1633</u>



TRILOBITE TESTING L.L.C.

24 Hour # 800-728-5369
Hays, FAX# (785) 625-5620

Hays, KS 67601
Ph: (785) 625-4778
Paul Simpson
Dan Bangle
Ray Schwager

Scott City, KS 67871
Ph: (316) 872-5479
Rod Steinbrink
Shane McBride

Hugoton, KS 67951
Ph: (316) 544-4019
Lanny Saloga
Scott Bugbee
Brad Bortz

Pratt, KS 67124
Ph: (316) 672-6679
Gary Pevoteaux
Darren Amerine

DST2

on Loc @ 14:30 p.m.

Bit on bank @ 17:00 p.m.

Work on Rig From 17:00 p.m. to 12:00 a.m.

Start recorder @ 12:00 a.m.

on bottom with test @ 03:35 a.m.

pull Tool @ 07:20 a.m. - Tool out @ 10:50 a.m.

off loc @ 11:25 a.m.



DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

100 N Broadway
Suite 970
Wichita , KS

ATTN: Berexco Inc

22-22-34 Finney KS

Six M Farms "A"-4

Start Date: 2001.01.19 @ 22:40:00

End Date: 2001.01.20 @ 12:10:00

Job Ticket #: 13662 DST #: 3

Trilobite Testing Inc.

Box 362 Hays KS 67601

785.625.4778 trilobite@eaglecom.net



DRILL STEM TEST REPORT

Berexco Inc
100 N Broadway
Suite 970
Wichita, KS
ATTN: Berexco Inc

Six M Farms "A"-4

22-22-34 Finney KS

Job Ticket: 13662

DST#: 3

Test Start: 2001.01.19 @ 22:40:00

GENERAL INFORMATION:

Formation: **Marmaton "A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:13:52

Time Test Ended: 12:10:00

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 15

Interval: **4235.00 ft (KB) To 4262.00 ft (KB) (TVD)**

Total Depth: 4262.00 ft (KB)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2953.00 ft (KB)

2942.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: **2346** Inside

Press@RunDepth: 26.78 psig @ 4236.00 ft (KB)

Start Date: 2001.01.19

End Date:

2001.01.20

Capacity: 7000.00 psig

Last Calib.: 2001.01.17

Start Time: 22:37:57

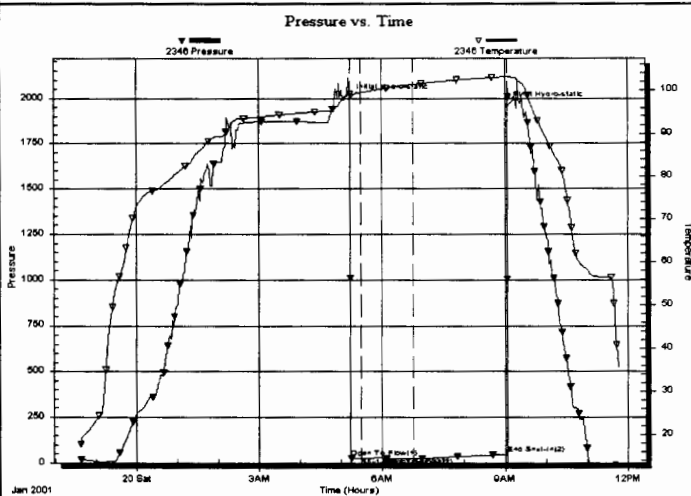
End Time:

11:46:52

Time On Btm: 2001.01.20 @ 05:12:52

Time Off Btm: 2001.01.20 @ 09:03:52

TEST COMMENT: weak blow died in 12 min
no return
no blow
no return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
395	1997.80	99.20	Initial Hydro-static
396	22.71	99.26	Open To Flow (1)
411	23.84	99.49	Shut-In(1)
441	30.99	100.37	End Shut-In(1)
442	24.82	100.41	Open To Flow (2)
488	26.78	101.44	Shut-In(2)
625	45.99	103.17	End Shut-In(2)
626	1956.85	103.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	drilg mud 100% mud	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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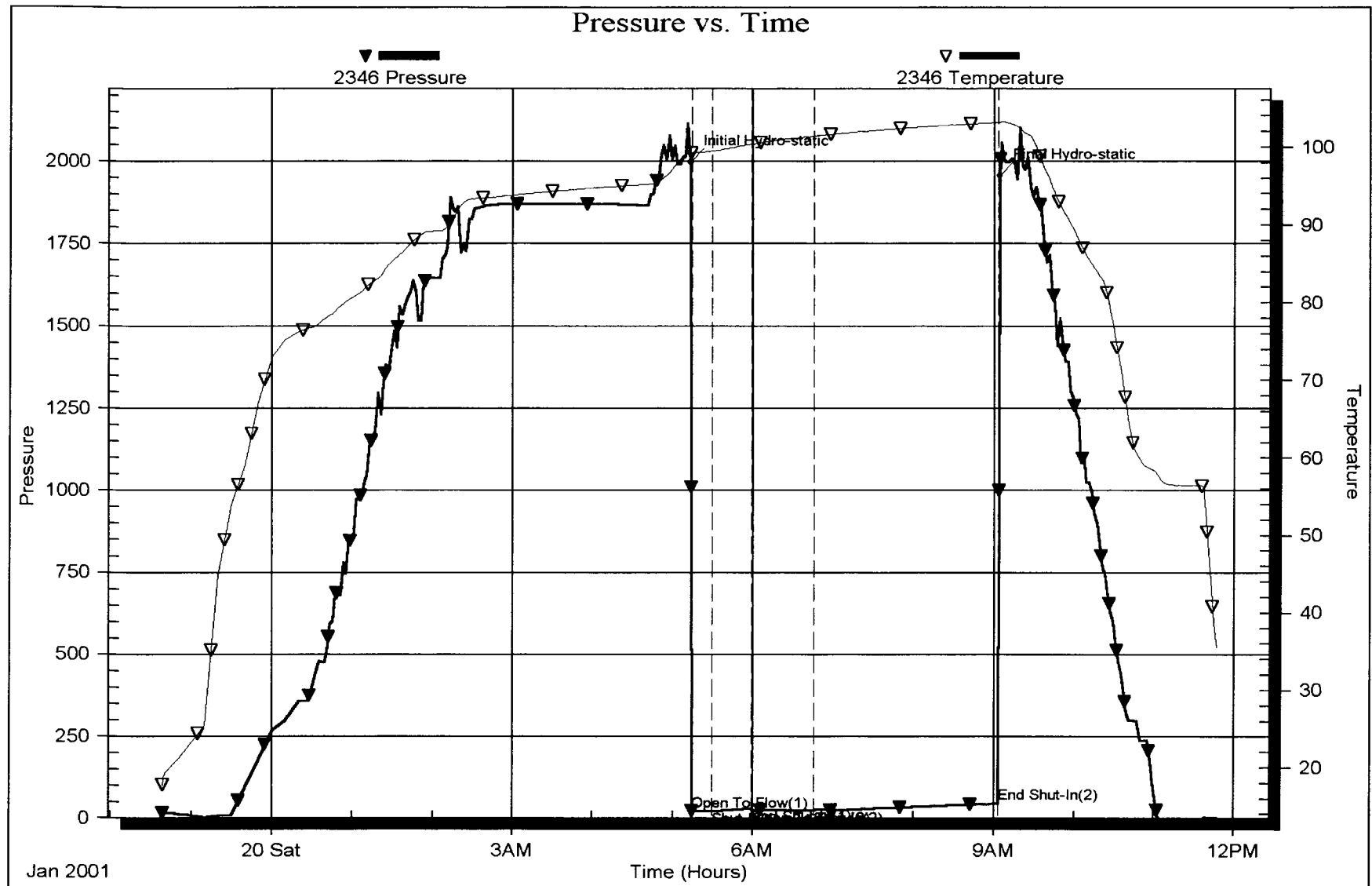
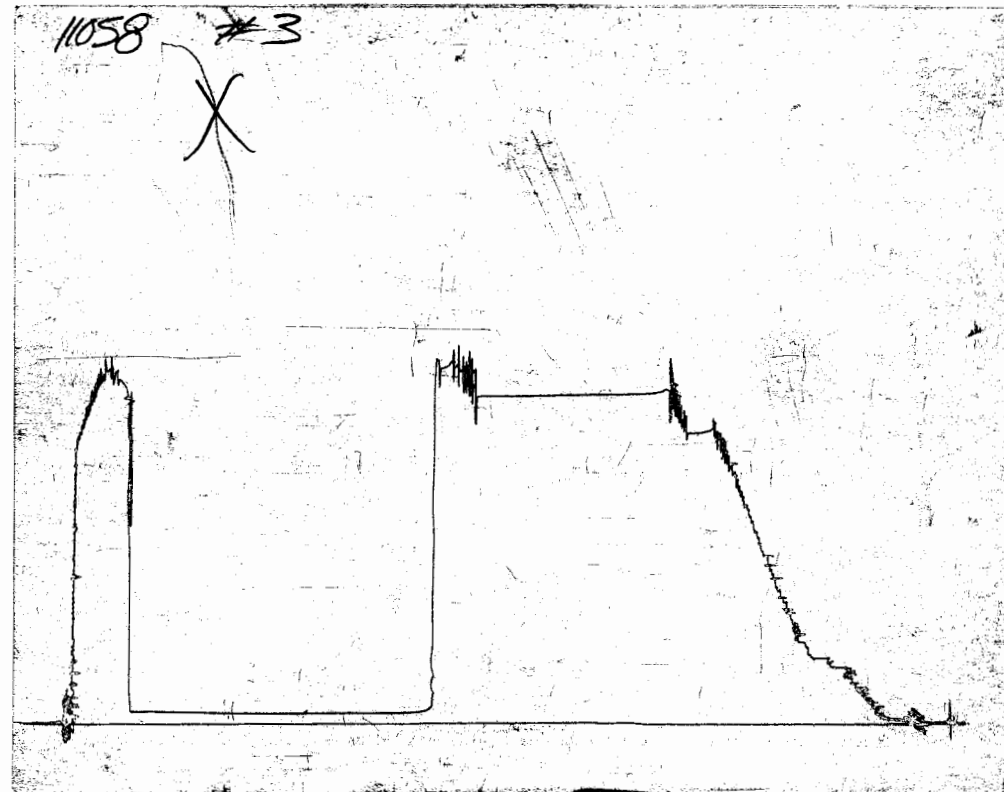


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13662

Test Ticket

Well Name & No.	<u>Six M Farms #A-4</u>	Test No.	<u>#3</u>	Date	<u>1-19-01</u>
Company	<u>Berexco Inc.</u>	Zone Tested	<u>Marathon "A"</u>		
Address	<u>100 N Broadway Suite 970, Wichita, KS</u>		Elevation	<u>2953' KB</u>	<u>2942' GL</u>
Co. Rep / Geo.	<u>Tim Pierce</u>	Cont.	<u>Norseman #2</u>	Est. Ft. of Pay	<u> </u> Por. <u> </u> %
Location: Sec.	<u>22</u>	Twp.	<u>22</u>	Rge.	<u>34</u> Co. <u>Finney</u> State <u>KS</u>
No. of Copies	<u>Norm</u>	Distribution Sheet (Y, N)	<u>Y</u>	Turnkey (Y, N)	<u>N</u> Evaluation (Y, N) <u> </u>

Interval Tested	<u>4235</u>	<u>4262</u>	Initial Str Wt./Lbs.	<u>73,000</u>	Unseated Str Wt./Lbs.	<u>73,000</u>
Anchor Length	<u>27</u>		Wt. Set Lbs.	<u>30,000</u>	Wt. Pulled Loose/Lbs.	<u>86,000</u>
Top Packer Depth	<u>4230</u>		Tool Weight	<u>1,500</u>		
Bottom Packer Depth	<u>4235</u>		Hole Size — 7 7/8"	<u>✓</u>	Rubber Size — 6 3/4"	<u>✓</u>
Total Depth	<u>4262</u>		Wt. Pipe Run	<u> </u>	Drill Collar Run	<u>599</u>
Mud Wt.	<u>9.1</u>	LCM <u>#3</u> Vis. <u>52</u> WL <u>7.8</u>	Drill Pipe Size	<u>4 1/2 XH</u>	Ft. Run	<u>3624</u>
Blow Description	<u>Weak Surface blow died in 12 min.</u>					

No return

No blow

No return

Recovery — Total Feet	<u>10'</u>	GIP	<u> </u>	Ft. in DC	<u>10'</u>	Ft. in DP	<u> </u>
Rec.	<u>10'</u>	Feet Of	<u>Drilling Mud</u>	%gas	%oil	%water	<u>100%</u> mud
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	%oil	%water	%mud
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	%oil	%water	%mud
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	%oil	%water	%mud
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	%oil	%water	%mud
BHT	<u>103</u>	°F Gravity	<u> </u>	°API D@	<u> </u>	°F Corrected Gravity	<u> </u> °API
RW	<u> </u>	@	<u> </u>	°F Chlorides	<u> </u>	ppm Recovery	Chlorides <u>2700</u> ppm System

(A) Initial Hydrostatic Mud	<u>2109</u>	<u>1997</u>	PSI	Recorder No.	<u>2346</u>	T-On Location	<u>21:30 p.m.</u>
(B) First Initial Flow Pressure	<u>44</u>	<u>22</u>	PSI	(depth)	<u>4236'</u>	T-Started	<u>22:40 p.m.</u>
(C) First Final Flow Pressure	<u>44</u>	<u>23</u>	PSI	Recorder No.	<u>11058</u>	T-Open	<u>05:15 A.M.</u>
(D) Initial Shut-In Pressure	<u>55</u>	<u>30</u>	PSI	(depth)	<u>4257'</u>	T-Pulled	<u>09:00 A.M.</u>
(E) Second Initial Flow Pressure	<u>44</u>	<u>24</u>	PSI	Recorder No.	<u> </u>	T-Out	<u>12:10 p.m.</u>
(F) Second Final Flow Pressure	<u>44</u>	<u>26</u>	PSI	(depth)	<u> </u>	T-Off Location	<u>12:50 p.m.</u>
(G) Final Shut-in Pressure	<u>55</u>	<u>45</u>	PSI	Initial Opening	<u>15</u>	Test X	<u>800</u>
(Q) Final Hydrostatic Mud	<u>2098</u>	<u>1956</u>	PSI	Initial Shut-in	<u>30</u>	Jars	<u> </u>

Final Flow	<u>60</u>	Safety Joint X	<u>50</u>
Final Shut-in	<u>120</u>	Straddle	<u> </u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Tim Pierce

Our Representative Shawn M. Bud

5.5

30 @ 30 = 90
2.5 @ 60 = 150
240

Circ. Sub	<u>X N/C</u>
Sampler	<u> </u>
Extra Packer	<u> </u>
Elec. Rec. X	<u>150</u>
Mileage	<u>33</u>
Other	<u>240</u>
TOTAL PRICE \$	<u>1273</u>



DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

100 N Broadway
Suite 970
Wichita , KS

ATTN: Berexco Inc

22-22-34 Finney KS

Six M Farms "A"-4

Start Date: 2001.01.21 @ 13:28:00

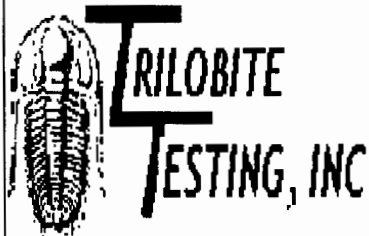
End Date: 2001.01.21 @ 23:48:15

Job Ticket #: 13663 DST #: 4

Trilobite Testing Inc.

Box 362 Hays KS 67601

785.625.4778 trilobite@eaglecom.net



DRILL STEM TEST REPORT

Berexco Inc
100 N Broadway
Suite 970
Wichita, KS
ATTN: Berexco Inc

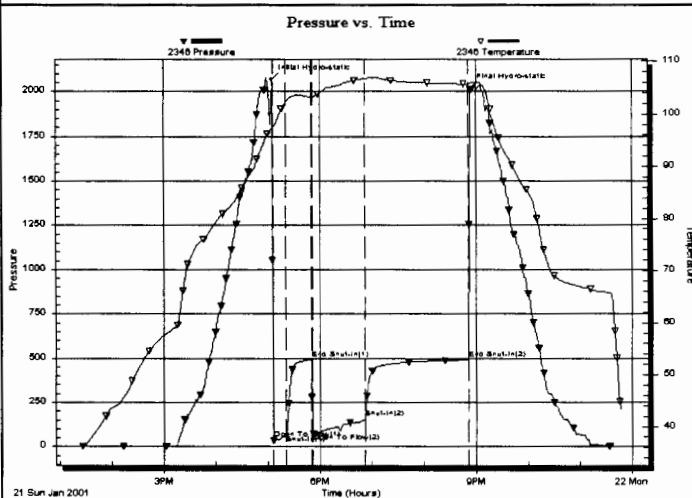
Six M Farms "A"-4
22-22-34 Finney KS
Job Ticket: 13663 DST#: 4
Test Start: 2001.01.21 @ 13:28:00

GENERAL INFORMATION:

Formation: **marmaton "B"**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 17:06:15
Time Test Ended: 23:48:15
Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 15
Interval: **4277.00 ft (KB) To 4293.00 ft (KB) (TVD)**
Total Depth: **4293.00 ft (KB)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Reference Elevations: 2953.00 ft (KB)
2942.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: **2346** Inside
Press@RunDepth: 159.66 psig @ 4278.00 ft (KB)
Start Date: 2001.01.21 End Date: 2001.01.21
Start Time: 13:26:20 End Time: 23:48:15
Capacity: 7000.00 psig
Last Calib.: 2001.01.17
Time On Btm: 2001.01.21 @ 17:05:15
Time Off Btm: 2001.01.21 @ 20:53:15

TEST COMMENT: B.O.B in 2min
1 1/4" return
B.O.B in 3 min



PRESSURE SUMMARY

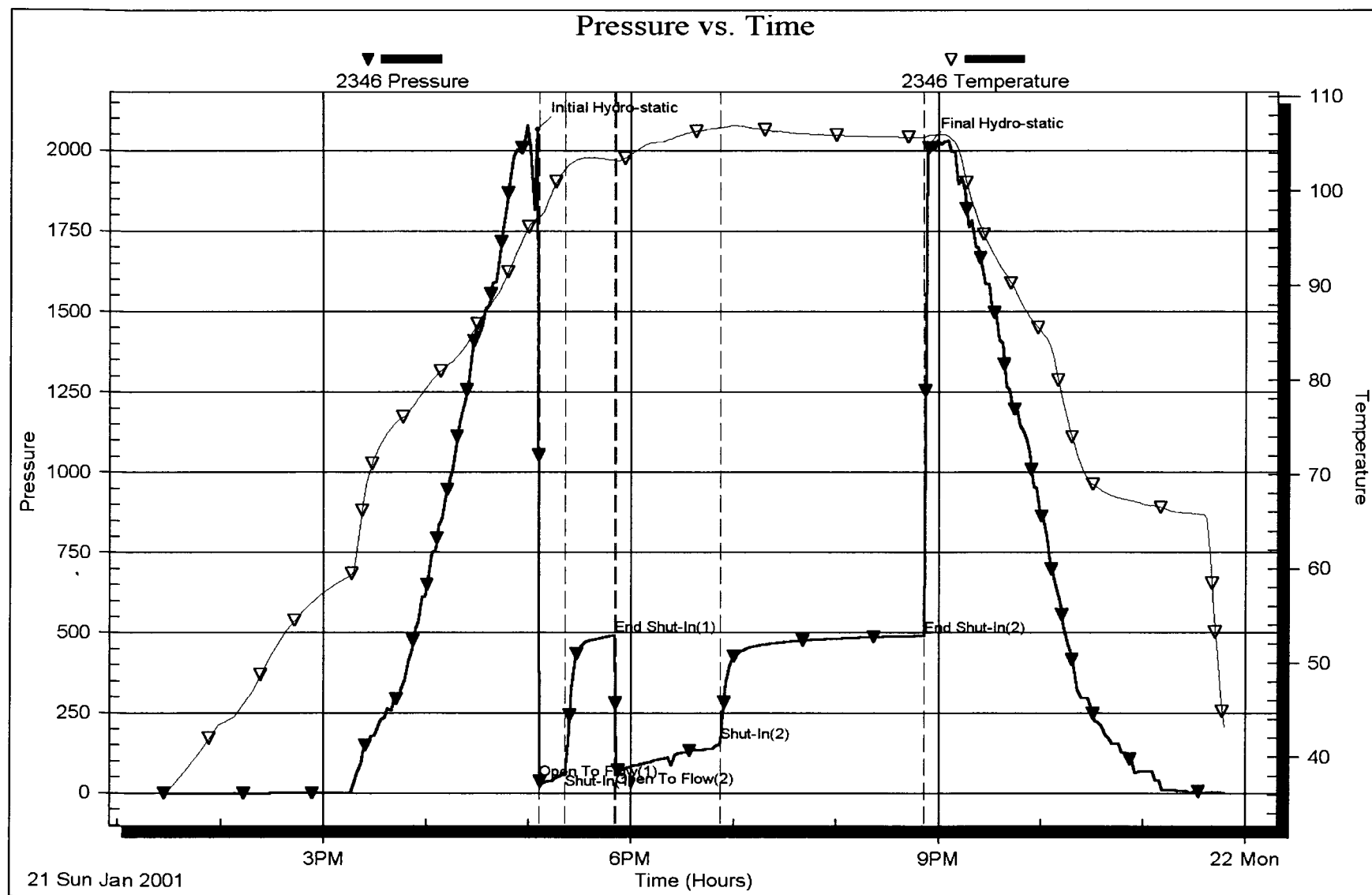
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
219	2066.45	97.24	Initial Hydro-static
220	42.88	97.34	Open To Flow (1)
235	62.57	102.33	Shut-In(1)
264	492.39	103.25	End Shut-In(1)
265	70.06	103.22	Open To Flow (2)
326	159.66	106.71	Shut-In(2)
445	491.39	105.70	End Shut-In(2)
447	2018.01	105.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	mud cut gassy oil 40%w 30%o 30%g	0.59
270.00	clean gassy oil 50%o 50%g	1.33
0.00	1650' gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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CALCULATED RECOVERY ANALYSIS

DST 4

TICKET 13663

SAMPLE #		TOTAL FEET	GAS %	FEET	OIL %	FEET	WATER %	FEET	MUD %	FEET
DRILL	1	1650	100	1650	0	0	0	0	0	0
PIPE	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
	6	0	0	0	0	0	0	0	0	0
WEIGHT	1	0	0	0	0	0	0	0	0	0
PIPE	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
DRILL	1	270	50	135	50	135	0	0	0	0
COLLARS	2	120	30	36	30	36	0	0	40	48
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
TOTAL		2040	0	1821	0	171	0	0	0	48

BBL OIL= 0.83619 *
 BBL WATER= 0 *
 BBL MUD= 0.23472
 BBL GAS = 24.29919

HRS OPEN 1.25 =
 BBL/DAY 16.054848 =
 0

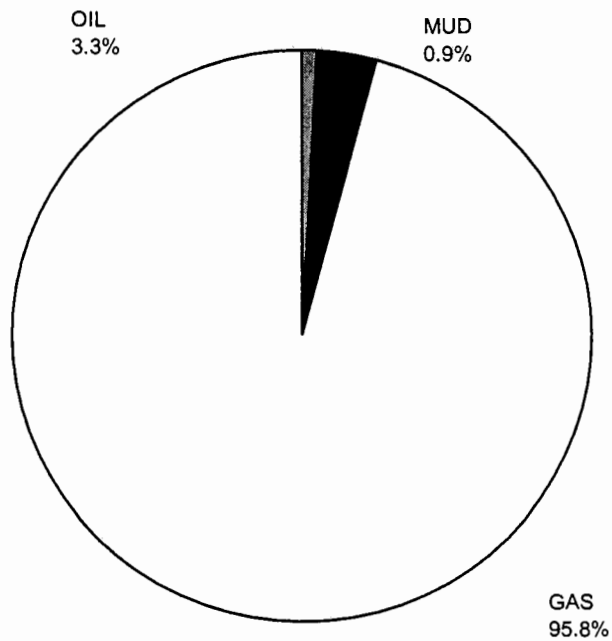
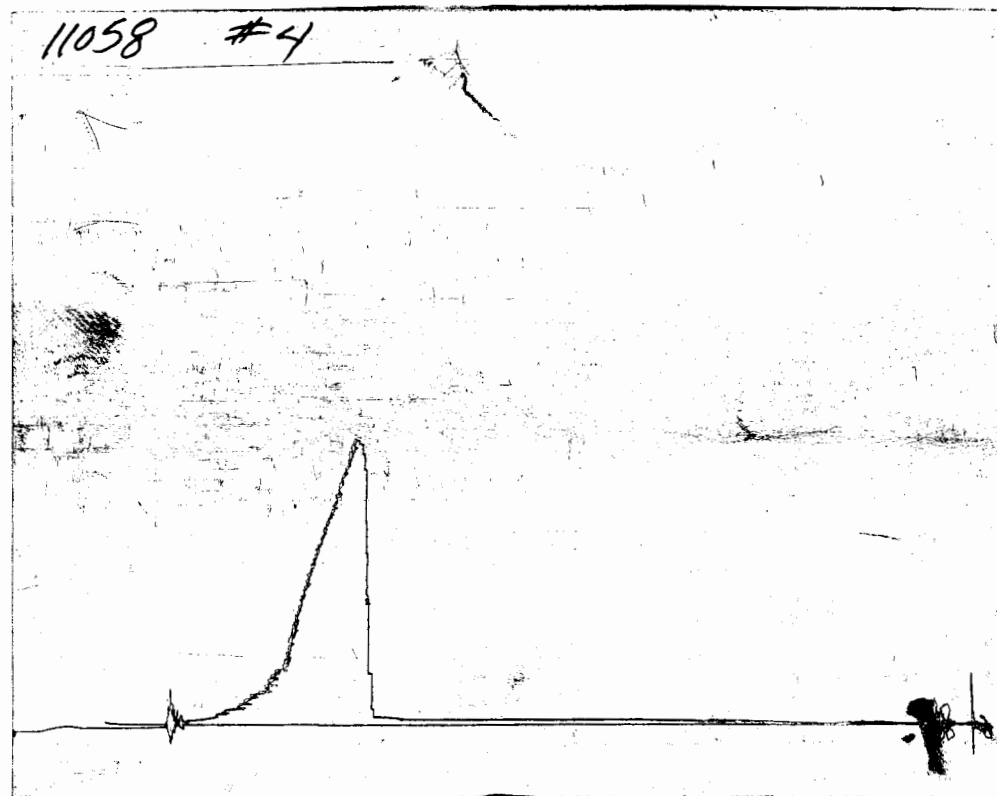


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13663

Test Ticket

Well Name & No.	<u>Six M Farms #A-4</u>	Test No.	<u>#4</u>	Date	<u>1-21-01</u>
Company	<u>Berexco Inc.</u>	Zone Tested	<u>Marmaton "B"</u>		
Address	<u>100N Broadway, Suite 970, Wichita, Ks</u>		Elevation	<u>2953'</u> KB	<u>2942'</u> GL
Co. Rep / Geo.	<u>Tim Pierce</u>	Cont.	<u>Norseman #2</u>	Est. Ft. of Pay	<u> </u> Por. <u> </u> %
Location: Sec.	<u>22</u>	Twp.	<u>22</u>	Rge.	<u>34</u> Co. <u>Finney</u> State <u>Ks</u>
No. of Copies	<u>Norm.</u>	Distribution Sheet (Y, N)	<u>Y</u>	Turnkey (Y, N)	<u>N</u> Evaluation (Y, N) <u> </u>

Interval Tested	<u>4277</u>	<u>4293</u>	Initial Str Wt./Lbs.	<u>73,000</u>	Unseated Str Wt./Lbs.	<u>75,000</u>
Anchor Length	<u>16</u>		Wt. Set Lbs.	<u>30,000</u>	Wt. Pulled Loose/Lbs.	<u>85,000</u>
Top Packer Depth	<u>4272</u>		Tool Weight	<u>1,500</u>		
Bottom Packer Depth	<u>4277</u>		Hole Size — 7 7/8"	<u>✓</u>	Rubber Size — 6 3/4"	<u>✓</u>
Total Depth	<u>4293</u>		Wt. Pipe Run	<u> </u>	Drill Collar Run	<u>599'</u>
Mud Wt. <u>8.9</u> LCM <u>#4</u> Vis. <u>56</u> WL <u>6.8</u>			Drill Pipe Size	<u>4 1/2 X #</u>	Ft. Run	<u>3687'</u>
Blow Description	<u>B.O.B in 2 min.</u>					

Bleed off for 3 1/2 min, return in 1 min, built to 1 1/4" in.

B.O.B in 3 min

Bleed off for 4 min, return in 1 min, built to

Recovery — Total Feet	<u>390'</u>	GIP	<u>1650'</u>	Ft. in DC	<u>390'</u>	Ft. in DP	<u> </u>
Rec.	<u>270'</u>	Feet Of	<u>C 90</u>	50% gas	50% oil	% water	% mud
Rec.	<u>120'</u>	Feet Of	<u>MC 90</u>	30% gas	30% oil	% water	<u>40</u> % mud
Rec.		Feet Of		% gas	% oil	% water	% mud
Rec.		Feet Of		% gas	% oil	% water	% mud
Rec.		Feet Of		% gas	% oil	% water	% mud
BHT	<u>105°</u>	°F Gravity	<u>33</u>	°API D@	<u>60°</u>	°F Corrected Gravity	<u>33</u> °API
RW	<u> </u>	@	<u> </u>	°F Chlorides	<u> </u>	ppm Recovery	Chlorides <u>2600</u> ppm System

(A) Initial Hydrostatic Mud	<u>2066</u>	PSI	Recorder No.	<u>2346</u>	T-On Location	<u>12:30 p.m. 1/25</u>
(B) First Initial Flow Pressure	<u>42</u>	PSI	(depth)	<u>4278'</u>	T-Started	<u>13:28 p.m.</u>
(C) First Final Flow Pressure	<u>62</u>	PSI	Recorder No.	<u>11058</u>	T-Open	<u>17:05 p.m. 1/25</u>
(D) Initial Shut-In Pressure	<u>492</u>	PSI	(depth)	<u>4283'</u>	T-Pulled	<u>20:50 p.m. 1/25</u>
(E) Second Initial Flow Pressure	<u>70</u>	PSI	Recorder No.	<u> </u>	T-Out	<u>2:00 a.m. 1/26</u>
(F) Second Final Flow Pressure	<u>159</u>	PSI	(depth)	<u> </u>	T-Off Location	<u>01:20 a.m. 1/26</u>
(G) Final Shut-in Pressure	<u>491</u>	PSI	Initial Opening	<u>15</u>	Test	<u>X 800</u>
(Q) Final Hydrostatic Mud	<u>2018</u>	PSI	Initial Shut-in	<u>30</u>	Jars	<u> </u>

Final Flow	<u>60</u>	Safety Joint	<u>X 50</u>
Final Shut-in	<u>120</u>	Straddle	<u> </u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Tim Pierce

Our Representative Shawn M. B. S.

2.50 @ 30

Extra Packer	<u> </u>
Elec. Rec.	<u>X 150</u>
Mileage	<u>33</u>
Other	<u>75</u>
TOTAL PRICE \$	<u>1108</u>



DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

100 N Broadway
Suite 970
Wichita , KS

ATTN: Berexco Inc

22-22-34 Finney KS

Six M Farms "A"-4

Start Date: 2001.01.22 @ 12:45:00

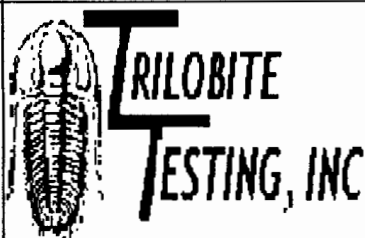
End Date: 2001.01.22 @ 23:30:00

Job Ticket #: 13335 DST #: 5

Trilobite Testing Inc.

Box 362 Hays KS 67601

785.625.4778 trilobite@eaglecom.net



DRILL STEM TEST REPORT

Berexco Inc
100 N Broadway
Suite 970
Wichita, KS
ATTN: Berexco Inc

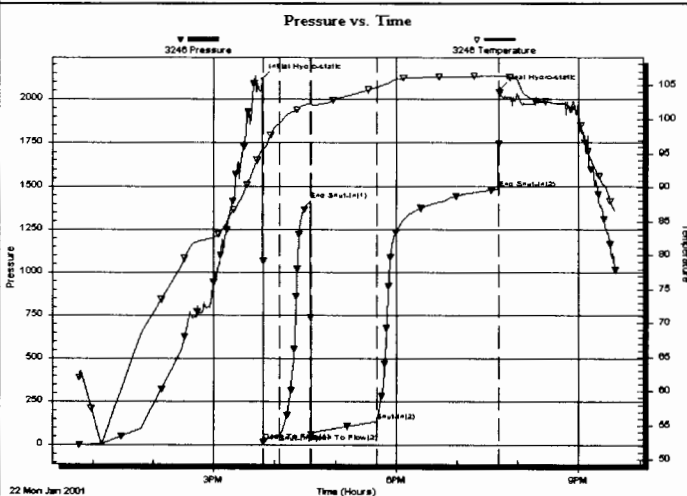
Six M Farms "A"-4
22-22-34 Finney KS
Job Ticket: 13335 DST#: 5
Test Start: 2001.01.22 @ 12:45:00

GENERAL INFORMATION:

Formation: **Marmaton "C"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:48:51
Time Test Ended: 23:30:00
Interval: **4303.00 ft (KB) To 4335.00 ft (KB) (TVD)**
Total Depth: 4335.00 ft (KB)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Rod Steinbrink
Unit No: 12
Reference Elevations: 2953.00 ft (KB)
2942.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: **3246** Inside
Press@RunDepth: 135.87 psig @ 4309.00 ft (KB)
Start Date: 2001.01.22 End Date: 2001.01.22
Start Time: 12:46:23 End Time: 21:36:21
Capacity: 7000.00 psig
Last Calib.: 2001.01.17
Time On Btm: 2001.01.22 @ 15:48:21
Time Off Btm: 2001.01.22 @ 19:41:51

TEST COMMENT: IF; weak blow built to bttm in 11 mins.
IS; Surface blow died in 10 mins.
FF; Fair to strong blow off bttm in 2 mins.
FSI; Surface return built to 1/2" died in 30 mins.



PRESSURE SUMMARY

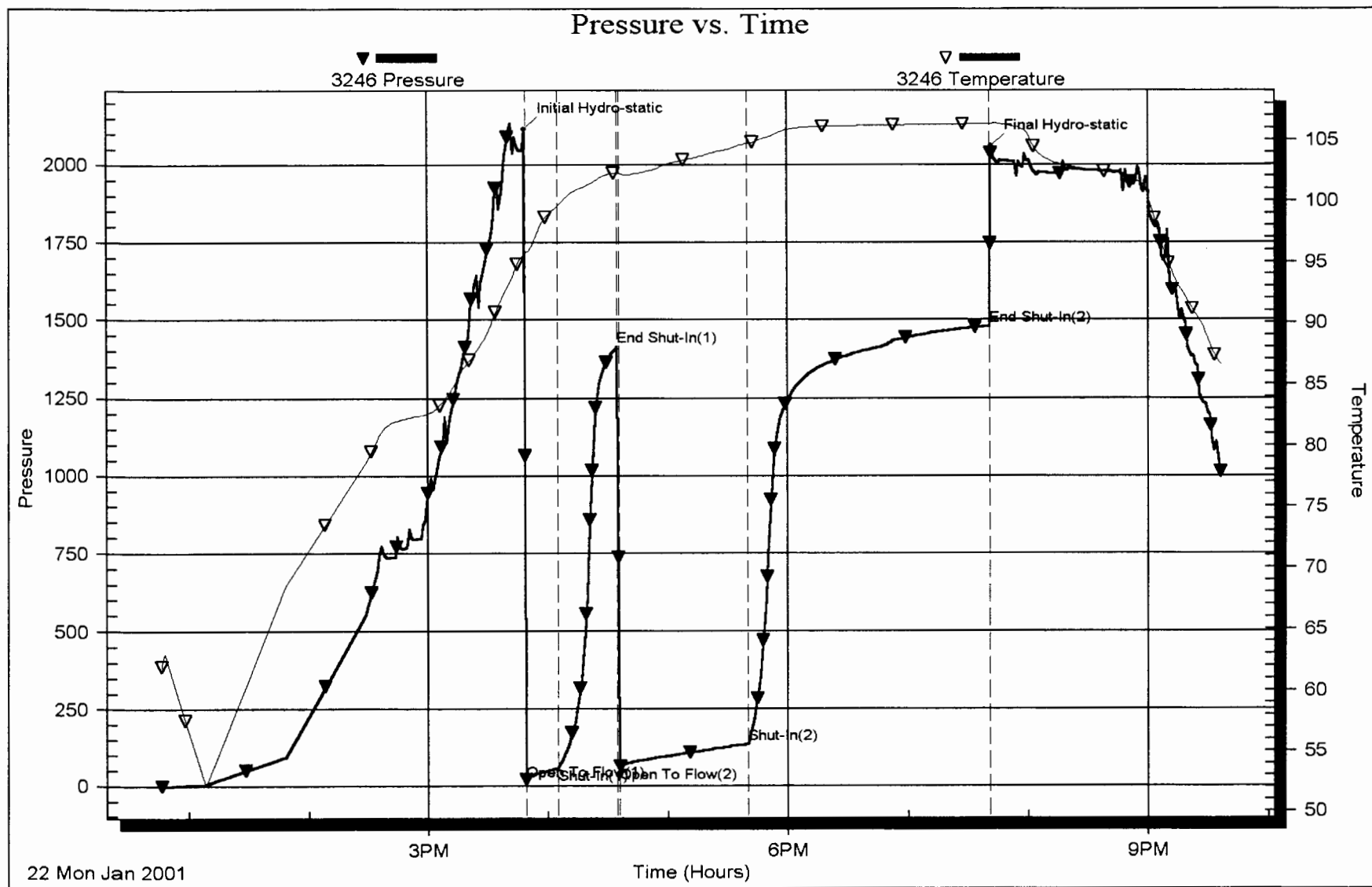
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
182	2115.86	95.68	Initial Hydro-static
183	17.51	95.76	Open To Flow (1)
199	56.90	99.54	Shut-In(1)
228	1415.03	102.28	End Shut-In(1)
230	61.45	102.25	Open To Flow (2)
294	135.87	104.70	Shut-In(2)
415	1480.44	106.33	End Shut-In(2)
416	2059.36	106.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	HOGCM 15%gas 60%oil 25%mud	0.59
180.00	GCO 10%gas 90%oil	0.89

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



CALCULATED RECOVERY ANALYSIS

DST 5

TICKET 13335

SAMPLE #		TOTAL FEET	GAS %	FEET	OIL %	FEET	WATER %	FEET	MUD %	FEET
DRILL	1	0	0	0	0	0	0	0	0	0
PIPE	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
	6	0	0	0	0	0	0	0	0	0
WEIGHT	1	0	0	0	0	0	0	0	0	0
PIPE	2	0	0	0	0	0	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
DRILL	1	120	15	18	60	72	0	0	25	30
COLLARS	2	180	10	18	90	162	0	0	0	0
	3	0	0	0	0	0	0	0	0	0
	4	0	0	0	0	0	0	0	0	0
	5	0	0	0	0	0	0	0	0	0
TOTAL		300	0	36	0	234	0	0	0	30

BBL OIL= 1.14426 *
 BBL WATER= 0 *
 BBL MUD= 0.1467
 BBL GAS = 0.17604

HRS OPEN 1.25 =
 BBL/DAY 21.969792 =
 0

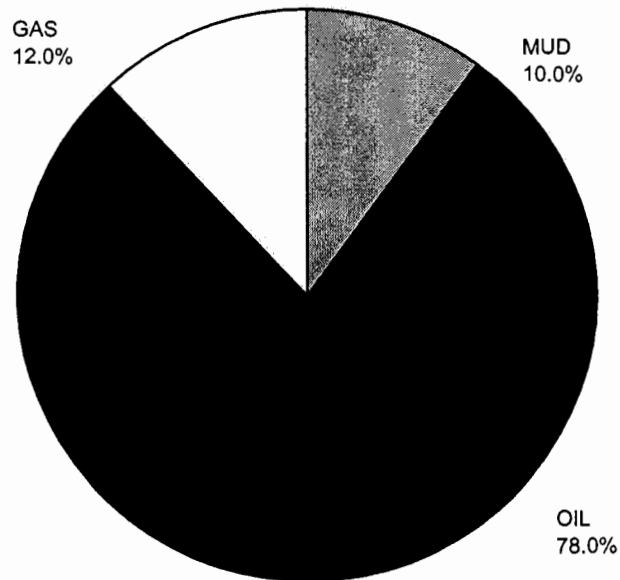
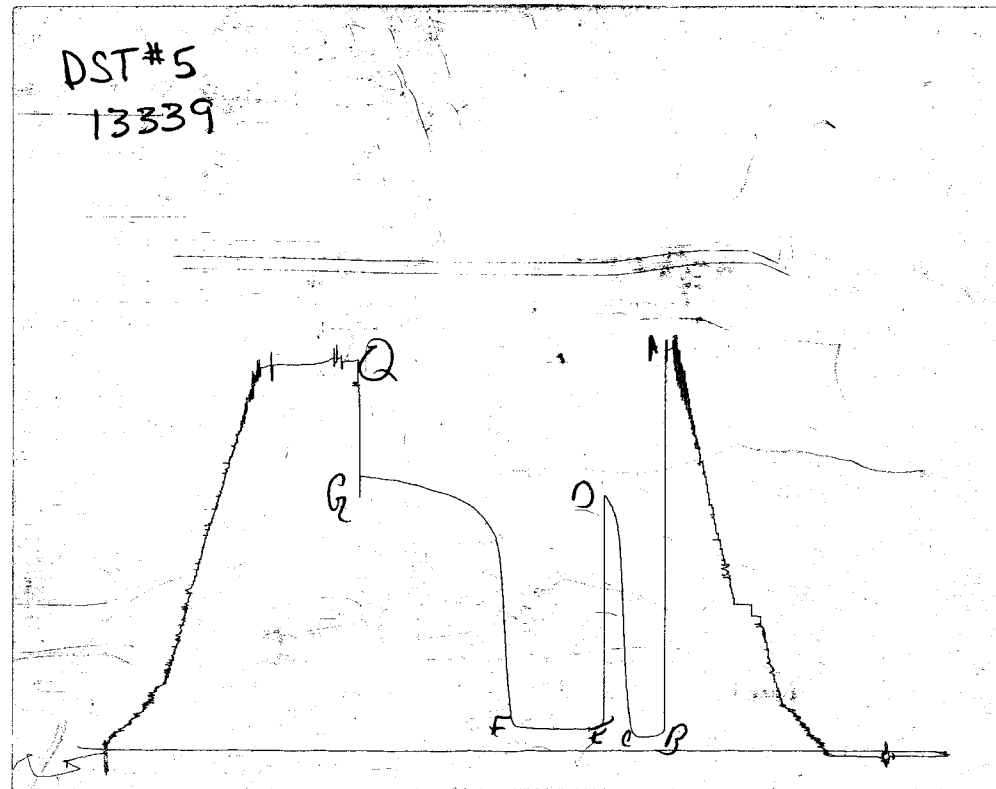


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

No 13335

Test Ticket

Well Name & No.	Six M Farms 'A' #4	Test No.	5	Date	1-22-01
Company	Berexco, Inc.	Zone Tested	Marmaton 'C'		
Address	100 N. Broadway Ste 970 Wichita, KS 67202	Elevation	2946	KB	2938 GL
Co. Rep / Geo.	Tim Pierce	Cont.	Norseman #2	Est. Ft. of Pay	Por. %
Location: Sec.	22	Twp.	22 ^s	Rge.	34 ^w
		Co.	Finney	State	KS
No. of Copies		Distribution Sheet (Y, N)	N	Turnkey (Y, N)	N
		Evaluation (Y, N)			

Interval Tested	4308 - 4335	Initial Str Wt./Lbs.	10,000	Unseated Str Wt./Lbs.	
Anchor Length	27'	Wt. Set Lbs.	30,000	Wt. Pulled Loose/Lbs.	15,000
Top Packer Depth	4303	Tool Weight	1,800		
Bottom Packer Depth	4308	Hole Size — 7 7/8"		Rubber Size — 6 3/4"	
Total Depth	4335	Wt. Pipe Run	—	Drill Collar Run	597'
Mud Wt. 8.9 LCM	Vis. 63 WL 7.6	Drill Pipe Size	4 1/2" XH	Ft. Run	3718'
Blow Description	IF: Weak blow built to btm in 11 mins.				
	IS: Surface blow died in 10 mins.				
	FF: Fair to strong off btm in 2 mins.				
	FS: Surface return built to 1/2" died in 30 mins.				

Recovery — Total Feet	300'	GIP		Ft. in DC	300'	Ft. in DP	—
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.	120'	Feet Of	HOGCM	15	%gas 60	%oil	%water 25 %mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.	180'	Feet Of	CGO	10	%gas 90	%oil	%water %mud
Rec.		Feet Of		%gas	%oil	%water	%mud
BHT	106°	°F Gravity	35	°API D@	60°	°F Corrected Gravity	35°
RW	@	°F Chlorides		ppm Recovery	Chlorides 2,700	ppm System	

(A) Initial Hydrostatic Mud	AK-1	Alpine	2115	PSI	Recorder No.	3246	T-On Location	1130	11.15
(B) First Initial Flow Pressure			17	PSI	(depth)	4309	T-Started	1245	
(C) First Final Flow Pressure			56	PSI	Recorder No.	13339	T-Open	1547	10.45
(D) Initial Shut-In Pressure			1415	PSI	(depth)	4330	T-Pulled	1932	12.00
(E) Second Initial Flow Pressure			61	PSI	Recorder No.		T-Out	2330	12.00
(F) Second Final Flow Pressure			135	PSI	(depth)		T-Off Location	0100	3
(G) Final Shut-in Pressure			1480	PSI	Initial Opening	15	Test	800	
(Q) Final Hydrostatic Mud			2059	PSI	Initial Shut-in	30	Jars		
					Final Flow	60	Safety Joint	X 50	
					Final Shut-in	120	Straddle		

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Tim Pierce

Our Representative Rod Steinbrink

Extra Packer
Elec. Rec. X 150
Mileage 33
Other 90
TOTAL PRICE \$ 1123



DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

100 N Broadway
Suite 970
Wichita , KS

ATTN: Berexco Inc

22-22-34 Finney KS

Six M Farms "A"-4

Start Date: 2001.01.23 @ 15:00:00

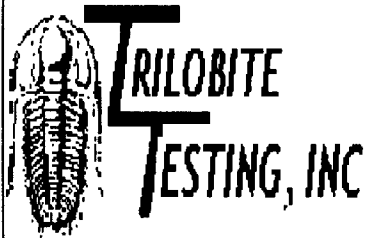
End Date: 2001.01.23 @ 23:38:00

Job Ticket #: 13336 DST #: 6

Trilobite Testing Inc.

Box 362 Hays KS 67601

785.625.4778 trilobite@eaglecom.net



DRILL STEM TEST REPORT

Berexco Inc
100 N Broadway
Suite 970
Wichita, KS
ATTN: Berexco Inc

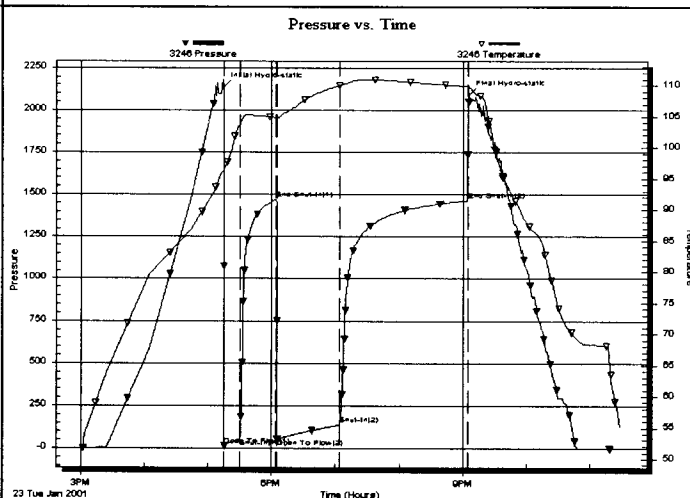
Six M Farms "A"-4
22-22-34 Finney KS
Job Ticket: 13336 DST#: 6
Test Start: 2001.01.23 @ 15:00:00

GENERAL INFORMATION:

Formation: **Ft. Scott**
Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**
Time Tool Opened: **17:15:19** Tester: **Rod Steinbrink**
Time Test Ended: **23:38:00** Unit No: **12**
Interval: **4375.00 ft (KB) To 4397.00 ft (KB) (TVD)** Reference Elevations: **2953.00 ft (KB)**
Total Depth: **4397.00 ft (KB)** **2942.00 ft (CF)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **11.00 ft**

Serial #: **3246** Inside
Press@RunDepth: **137.91 psig @ 4381.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2001.01.23** End Date: **2001.01.23** Last Calib.: **2001.01.17**
Start Time: **15:02:06** End Time: **23:28:04** Time On Btm: **2001.01.23 @ 17:14:49**
Time Off Btm: **2001.01.23 @ 21:05:34**

TEST COMMENT: IF; Weak surface blow built to 3"
FF; Weak return in 5 mins built to 3"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
133	2132.64	96.42	Initial Hydro-static
134	13.92	96.56	Open To Flow (1)
148	51.79	103.85	Shut-In(1)
183	1469.40	104.85	End Shut-In(1)
184	53.28	104.83	Open To Flow (2)
242	137.91	110.01	Shut-In(2)
363	1463.75	109.92	End Shut-In(2)
364	2092.11	109.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
250.00	MW 80%wtr 20% mud	1.23

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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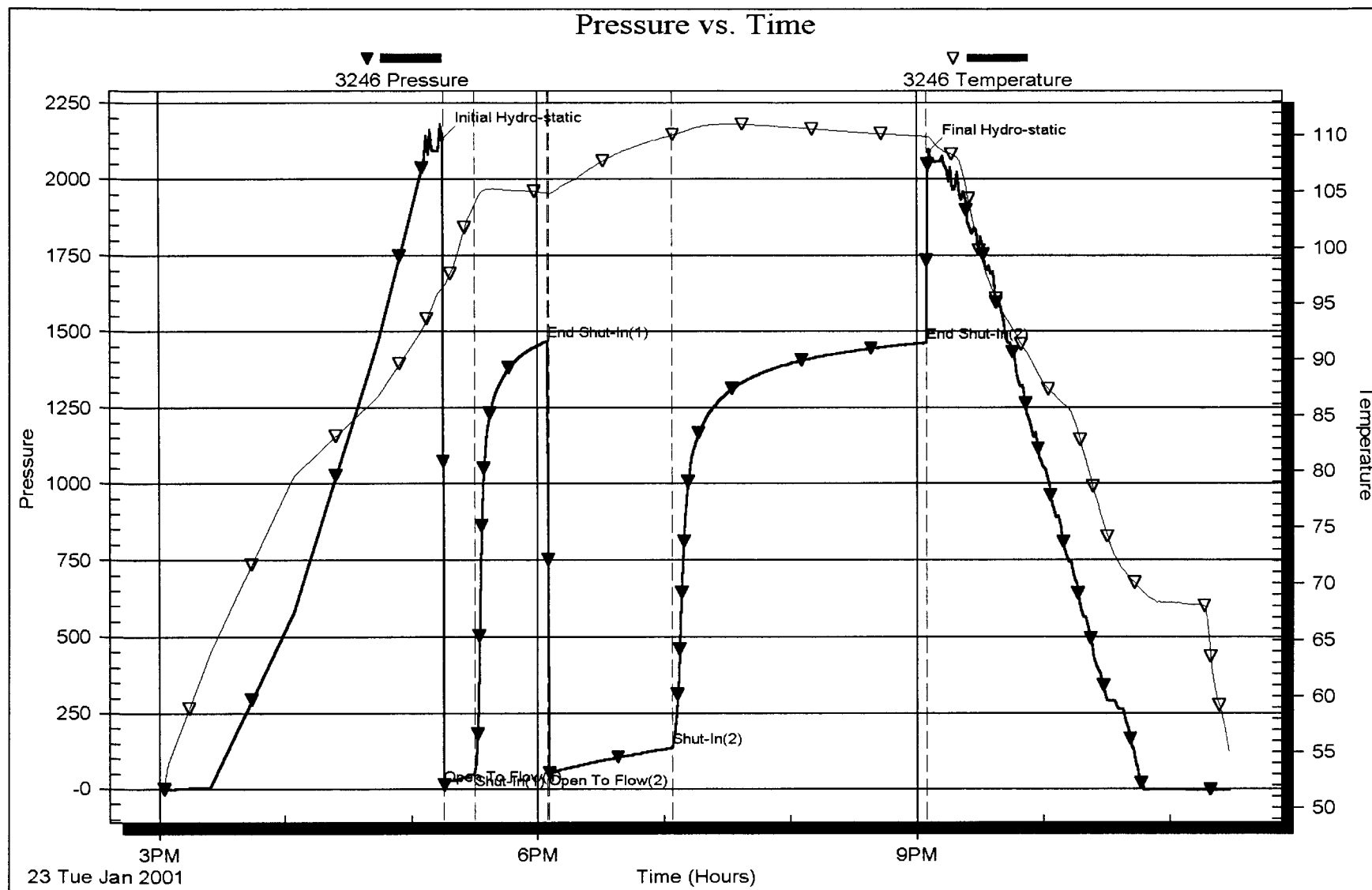
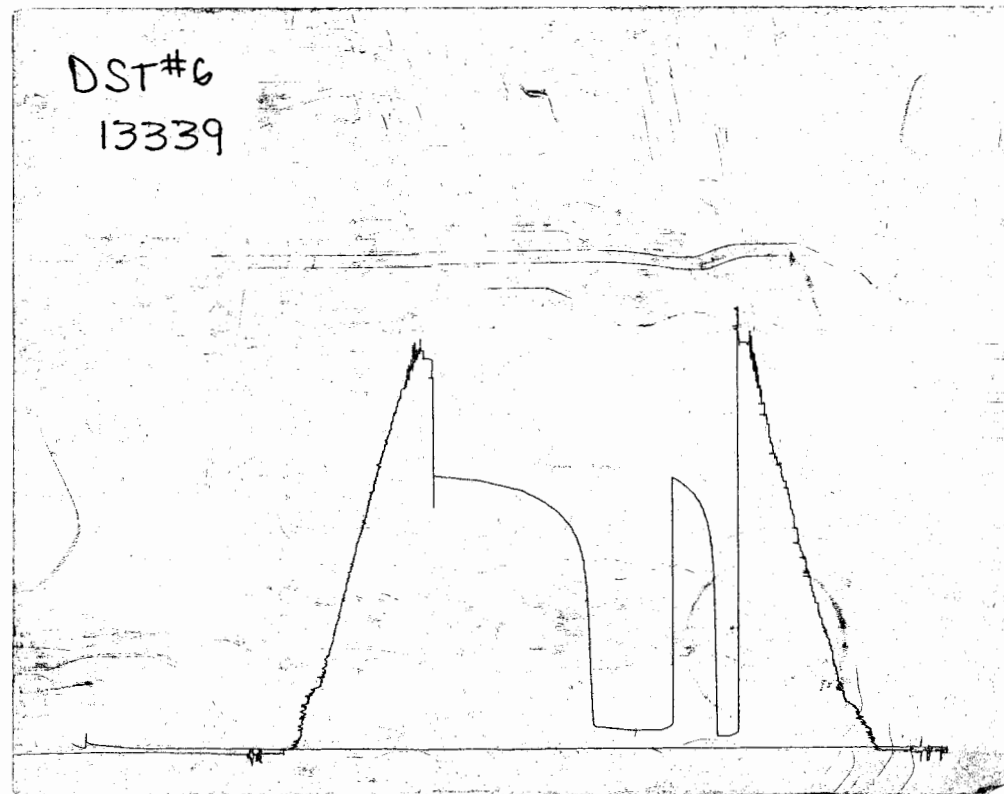


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13336

Test Ticket

Well Name & No.	<u>Six M Farms A #4</u>	Test No.	<u>6</u>	Date	<u>1-23-01</u>
Company	<u>Berexco, Inc.</u>	Zone Tested	<u>Ft. Scott</u>		
Address	<u>100 N. Broadway Ste. 970 Wichita, KS. 67202</u>		Elevation	<u>2946</u>	KB <u>2938</u> GL
Co. Rep / Geo.	<u>Tim Pierce</u>	Cont.	<u>Norseman #2</u>	Est. Ft. of Pay	<u> </u> Por. <u> </u> %
Location: Sec.	<u>22</u>	Twp.	<u>22^S</u>	Rge.	<u>34^W</u> Co. <u>Finney</u> State <u>KS</u>
No. of Copies	<u> </u>	Distribution Sheet (Y, N)	<u> </u>	Turnkey (Y, N)	<u> </u> Evaluation (Y, N) <u> </u>

Interval Tested	<u>4380 - 4397</u>	Initial Str Wt./Lbs.	<u>70,000</u>	Unseated Str Wt./Lbs.	<u>70,000</u>
Anchor Length	<u>17'</u>	Wt. Set Lbs.	<u>30,000</u>	Wt. Pulled Loose/Lbs.	<u>80,000</u>
Top Packer Depth	<u>4375</u>	Tool Weight	<u>1,800</u>		
Bottom Packer Depth	<u>4380</u>	Hole Size — 7 7/8"	<u> </u>	Rubber Size — 6 3/4"	<u> </u>
Total Depth	<u>4397</u>	Wt. Pipe Run	<u> </u>	Drill Collar Run	<u>597'</u>
Mud Wt. <u>8.8</u> LCM <u> </u> Vis. <u>52</u> WL <u>8.8</u>		Drill Pipe Size	<u>4 1/2" XH</u>	Ft. Run	<u>3738'</u>
Blow Description	<u>IF: Weak surface blow built to 3"</u>				

FF: Weak surface return in 5 mins built to 3"

Recovery — Total Feet	<u>250</u>	GIP	<u> </u>	Ft. in DC	<u>250</u>	Ft. in DP	<u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas	<u> </u>	%oil	<u> </u>	%water	<u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas	<u> </u>	%oil	<u> </u>	%water	<u> </u>
Rec. <u>250'</u>	Feet Of <u>MW</u>	%gas	<u> </u>	%oil	<u>80</u>	%water	<u>20</u>
Rec. <u> </u>	Feet Of <u> </u>	%gas	<u> </u>	%oil	<u> </u>	%water	<u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas	<u> </u>	%oil	<u> </u>	%water	<u> </u>
BHT <u>109°</u>	°F Gravity <u> </u>	°API D@ <u> </u>	°F Corrected Gravity <u> </u>	°API	<u> </u>		
RW <u> </u>	@ <u> </u>	°F Chlorides <u>50,000</u>	ppm Recovery	Chlorides <u>2,900</u>	ppm System		

(A) Initial Hydrostatic Mud	<u>2132</u>	PSI	Recorder No.	<u>3246</u>	T-On Location	<u>1430</u>	<u>30</u>
(B) First Initial Flow Pressure	<u>13</u>	PSI	(depth)	<u>4381</u>	T-Started	<u>1500</u>	
(C) First Final Flow Pressure	<u>51</u>	PSI	Recorder No.	<u>13339</u>	T-Open	<u>1713</u>	<u>8:38</u>
(D) Initial Shut-In Pressure	<u>1469</u>	PSI	(depth)	<u>4392</u>	T-Pulled	<u>2068</u>	
(E) Second Initial Flow Pressure	<u>53</u>	PSI	Recorder No.	<u> </u>	T-Out	<u>2338</u>	
(F) Second Final Flow Pressure	<u>137</u>	PSI	(depth)	<u> </u>	T-Off Location	<u> </u>	
(G) Final Shut-in Pressure	<u>1463</u>	PSI	Initial Opening	<u>15</u>	Test	<u>800</u>	
(Q) Final Hydrostatic Mud	<u>2092</u>	PSI	Initial Shut-in	<u>30</u>	Jars	<u> </u>	
			Final Flow	<u>60</u>	Safety Joint	<u>X</u>	<u>50</u>
			Final Shut-in	<u>120</u>	Straddle	<u> </u>	

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Tim Pierce

Our Representative Rod Steinbrink

Circ. Sub	<u>X</u>	<u>N/C</u>
Sampler	<u> </u>	
Extra Packer	<u> </u>	
Elec. Rec.	<u>X</u>	<u>150</u>
Mileage	<u>33</u>	
Other	<u> </u>	
TOTAL PRICE \$	<u>1033</u>	



DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

100 N Broadway
Suite 970
Wichita , KS

ATTN: Berexco Inc

22-22-34 Finney KS

Six M Farms "A"-4

Start Date: 2001.01.25 @ 09:05:00

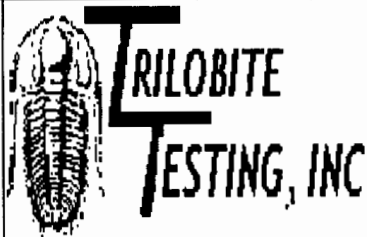
End Date: 2001.01.25 @ 19:25:00

Job Ticket #: 13337 DST #: 7

Trilobite Testing Inc.

Box 362 Hays KS 67601

785.625.4778 trilobite@eaglecom.net



DRILL STEM TEST REPORT

Berexco Inc
100 N Broadway
Suite 970
Wichita, KS
ATTN: Berexco Inc

Six M Farms "A"-4

22-22-34 Finney KS

Job Ticket: 13337

DST#: 7

Test Start: 2001.01.25 @ 09:05:00

GENERAL INFORMATION:

Formation: **Morrow-St. Louis**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:07:19

Time Test Ended: 19:25:00

Test Type: Conventional Bottom Hole

Tester: Rod Steinbrink

Unit No: 12

Interval: **4585.00 ft (KB) To 4715.00 ft (KB) (TVD)**

Total Depth: 4715.00 ft (KB)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2953.00 ft (KB)

2942.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: **3246**

Inside

Press@RunDepth: 129.14 psig @ 4591.00 ft (KB)

Start Date: 2001.01.25

End Date:

2001.01.25

Start Time: 09:08:06

End Time:

19:28:34

Capacity: 7000.00 psig

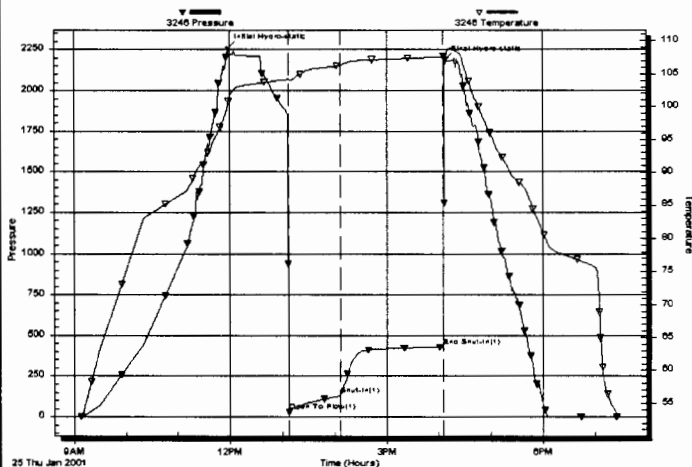
Last Calib.: 2001.01.17

Time On Btm: 2001.01.25 @ 11:57:34

Time Off Btm: 2001.01.25 @ 16:06:49

TEST COMMENT: IF; Weak surface blow died in 10 mins.
FF; Weak surface return slowly built to 6"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
170	2259.38	100.34	Initial Hydro-static
240	27.20	104.27	Open To Flow (1)
299	129.14	106.37	Shut-In(1)
417	430.95	107.65	End Shut-In(1)
419	2185.02	107.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	Drig Mud W/ Oil Stains	0.44
150.00	GOCM 30%gas 12%oil 58% mud	0.74

Gas Rates

	Choke(inches)	Pressure (psig)	Gas Rate (Mcf/d)
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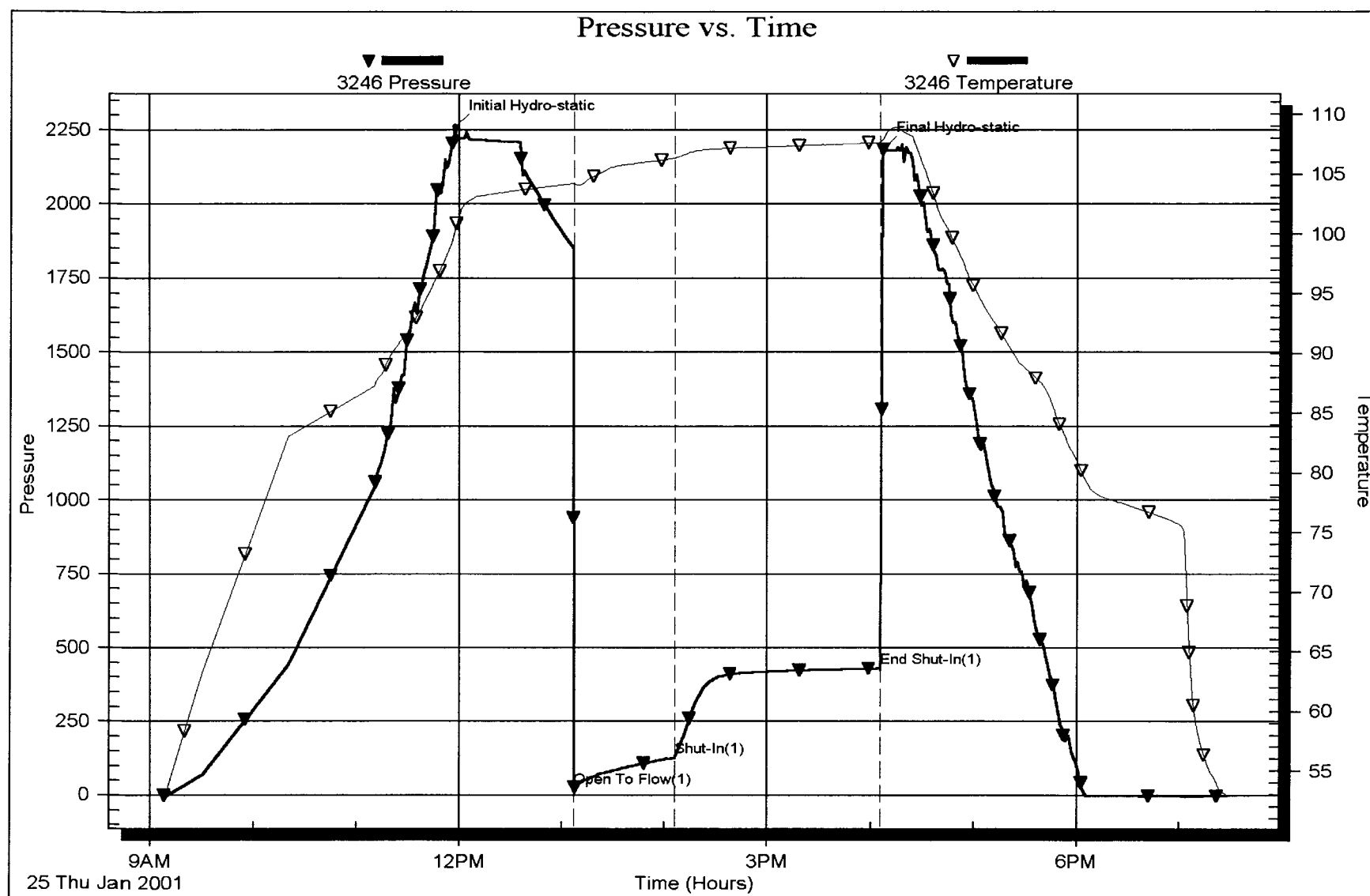
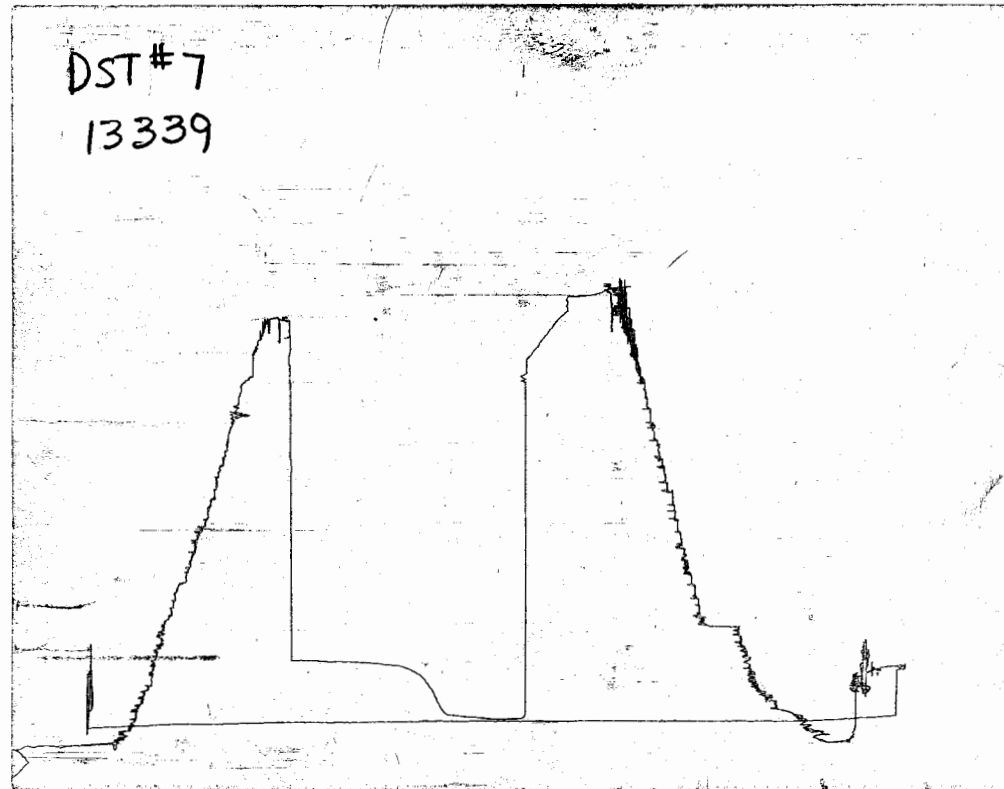


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13337

Test Ticket

Well Name & No.	<u>Six M Farms A #4</u>	Test No.	<u>7</u>	Date	<u>1-25-01</u>
Company	<u>Berexco Inc.</u>	Zone Tested	<u>Morrow - St. Louis</u>		
Address	<u>100 N. Broadway Ste 910 Wichita, KS. 67202</u>		Elevation	<u>2946</u>	KB <u>2938</u> GL
Co. Rep / Geo.	<u>Tim Pierce</u>	Cont.	<u>Norseman #2</u>	Est. Ft. of Pay	<u> </u> Por. <u> </u> %
Location: Sec.	<u>22</u>	Twp.	<u>22S</u>	Rge.	<u>34W</u> Co. <u>Finney</u> State <u>KS.</u>
No. of Copies	Distribution Sheet (Y, N) <u> </u>		Turnkey (Y, N) <u> </u>	Evaluation (Y, N) <u> </u>	

Interval Tested	<u>4590 - 4715</u>	Initial Str Wt./Lbs.	<u>75,000</u>	Unseated Str Wt./Lbs.	<u>75,000</u>
Anchor Length	<u>125'</u>	Wt. Set Lbs.	<u>30,000</u>	Wt. Pulled Loose/Lbs.	<u>100,000</u>
Top Packer Depth	<u>4585</u>	Tool Weight	<u>2,000</u>		
Bottom Packer Depth	<u>4590</u>	Hole Size — 7 7/8"	<u> </u>	Rubber Size — 6 3/4"	<u> </u>
Total Depth	<u>4715</u>	Wt. Pipe Run	<u> </u>	Drill Collar Run	<u>597'</u>
Mud Wt. <u>8.9</u> LCM <u>2*</u> Vis. <u>55</u> WL <u>9.4</u>	Drill Pipe Size		<u>4 1/2" XH</u>	Ft. Run	<u>4001'</u>
Blow Description	<u>IF: Weak surface blow died in 10 mins</u>				

FF: Weak surface return slowly built to 6"

Recovery — Total Feet	<u>240'</u>	GIP	<u> </u>	Ft. in DC	<u>240</u>	Ft. in DP	<u> </u>
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	<u> </u>	%oil	<u> </u>
Rec.	<u>90'</u>	Feet Of	<u>Drilg Mud w/ Stains</u>	%gas	<u> </u>	%oil	<u> </u>
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	<u> </u>	%oil	<u> </u>
Rec.	<u>150'</u>	Feet Of	<u>GOCM</u>	30 %gas	12 %oil	<u> </u> %water	58 %mud
Rec.	<u> </u>	Feet Of	<u> </u>	%gas	<u> </u> %oil	<u> </u> %water	<u> </u> %mud
BHT	<u>107°</u>	°F Gravity	<u> </u>	°API D@	<u> </u>	°F Corrected Gravity	<u> </u>
RW	<u> </u>	@	<u> </u>	°F Chlorides	<u> </u>	ppm Recovery	Chlorides <u>3,800</u> ppm System

(A) Initial Hydrostatic Mud	<u>2223</u>	AK-1	<u>2259</u>	Alpine	PSI Recorder No.	<u>3246</u>	T-On Location	<u>0800</u> 1:05
(B) First Initial Flow Pressure	<u> </u>				PSI (depth)	<u> </u>	T-Started	<u>0905</u>
(C) First Final Flow Pressure	<u> </u>				PSI Recorder No.	<u>13339</u>	T-Open	<u>1202</u>
(D) Initial Shut-In Pressure	<u> </u>				PSI (depth)	<u>4710</u>	T-Pulled	<u>1602</u> 10:20
(E) Second Initial Flow Pressure	<u>41</u>		<u>27</u>		PSI Recorder No.	<u> </u>	T-Out	<u>1928</u>
(F) Second Final Flow Pressure	<u>73</u>		<u>129</u>		PSI (depth)	<u> </u>	T-Off Location	<u>2030</u>
(G) Final Shut-in Pressure	<u>395</u>		<u>430</u>		PSI Initial Opening	<u>30</u>	Test	<u>800</u>
(Q) Final Hydrostatic Mud	<u>2173</u>		<u>2185</u>		PSI Initial Shut-in	<u>30</u>	Jars	<u>X</u> 200
				Final Flow	<u>60</u>	Safety Joint	<u>X</u> 50	
				Final Shut-in	<u>120</u>	Straddle	<u> </u>	

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Approved By Tim Pierce
Our Representative Rod Steinbrink

Collars Wall Stuck
Not Opening on Initial
Flow - Had Torque
Turning Tool
All Stages.

Extra Packer
Elec. Rec. X 150
Mileage 33
Other 2hrs 60
TOTAL PRICE \$ 1293