



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

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WELL REPORT

BEREXCO INC.
#2-34 Mike Rome
NW SW SE Sec. 34-22S-34W
Finney County, Kansas
API# 15-055-

#324 (91-56)

AMAZON DITCH PROSPECT

Farmout from Petroleum Production Management
McCoy Group 50% WI

Contractor: BEREDCO INC., Rig #1.

Geologist:

Elevations: ' GL 2956' KB (All measurements from KB)

12-01-91 Rig up BEREDCO INC., Rig #1. Spud @ 8:00 AM.

12-02-91 Drill 12-1/4" surface hole to 1735'. Trip out of hole to run surface casing. Set 40 joints of new 8-5/8" OD, 24# surface casing @ 1734'. Dowell cement with 575 sacks of 65/35 Poxmix, tail with 150 sacks of Class "C" Cement. Cement circulated. PD @ 11:45 AM.

12-03-91 Drilling @ 2200'.

12-04-91 Drilling @ 3125'.

12-05-91 Drilling @ 3814'.

12-06-91 Trip in hole after DST #1 @ 3899'.

12-07-91 Trip in hole after DST #2 @ 3997'.

12-08-91 Drilling @ 4140'.

12-09-91 On bottom with DST #5 @ 4190'.

12-10-91 Taking DST #6 @ 4231'.

12-11-91 Drilling @ 4315'.

12-12-91 Taking DST #9 @ 4365'.

12-13-91 Taking DST #10 @ 4400'.

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SAMPLE TOPS		Structure compared to BEREXCO #1-34 Mike Rome	
B/Heebner	3744 (- 788)		+ 2
Toronto	3760 (- 804)		+ 1
Lansing	3794 (- 838)		+ 2
LKC "C"	3892 (- 936)		- 1
LKC "D"	3923 (- 967)		+ 1
LKC "F"	3991 (-1035)		+ 3
LKC "G"	4014 (-1058)		+ 3
KCA	4133 (-1177)		+ 3
KCB	4170 (-1214)		+ 2
KCC	4218 (-1262)		+ 4
Marmaton	4271 (-1315)		+ 2
Marmaton "B"	4286 (-1330)		+ 2
Marmaton "C"	4320 (-1364)		+ 1
Pawnee	4350 (-1394)		+ 2
Fort Scott	4376 (-1420)		+ 3
Cherokee	4396 (-1440)		+ 1
Atoka	4492 (-1536)		+ 2
Morrow Shale	4600 (-1646)		- 4
Morrow Sand	4634 (-1680)		
St. Genevieve	4646 (-1690)		- 2
St. Louis	4703 (-1747)		- 3
RTD	4800		

LKC "C" zone 3892-3899': Drilled 1"/foot.
Limestone; buff to light brown, fine xln, partly
mealy, coarsely clastic with abundant broken fossil
fragments. Even light brown oil stain. Good show
of free oil. Good inter-xln, inter-fossil and
inter-fragment porosity. 166 unit gas kick.

DST #1 3878-3899' (LKC "C")
Open 15", S.I. 30", Open 60", S.I. 120"
Strong blow throughout both open periods.
Recovered 1960' of gas in pipe,
770' of clean gassy oil,
230' of gas, mud and water cut oil,
(25% g, 30% o, 25% m, 20% w)
90' of muddy water,
410' of water.
FP 87-287# 348-597#
ISIP 993# FSIP 993#

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LKC "F" zone 3991-3997': Drilled 1-2" per foot. Limestone; white, gray and buff, finely xln, highly fossiliferous with whole and broken fossils, highly oolitic with vari-size large oolites. Good inter-fossil and inter-oolitic porosity. Light brown spotted to even oil stain. Excellent show of free oil. Bright fluorescence and flush cut. Strong odor. 57 unit gas kick.

DST #2 3984-3997' (LKC "F")
Open 15", S.I. 30", Open 60", S.I. 120"
Strong blow throughout both open periods.
Recovered 2286' of gas in pipe,
1172' of clean gassy oil.
FP 76-194# 267-419#
ISIP 1041# FSIP 1041#

LKC "G" and "H" zones 4019-4022' and 4030-4034':
Drilled 1-2" per foot. Limestone; white to buff, very finely xln, coarsely clastic with abundant fossils. Good pin-point, vugular and inter-fragment porosity. Good even brown oil stain. Greasy luster. Excellent show of free oil. Dull fluorescence and flush cut. Strong odor. 71 unit gas kick.

DST #3 4016-4034' (LKC "G" & "H" zones)
Open 15", S.I. 30", Open 120", S.I. 120"
Weak blow increased to fair on 1st open period.
Weak blow increased to strong on 2nd open period.
Recovered 1080' of gas in pipe,
700' of clean gassy oil.
FP 22-33# 66-246#
ISIP 1099# FSIP 1080#

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KCA porosity 4134-4140': Drilled 1"/foot.
Dolomite; white, finely xln, fossiliferous, partly
oolitid. Poor to fair and some good inter-xln,
inter-fossil and inter-oolitic porosity. Good show
of free oil. Spotted to even light brown oil
stain, trace of barren porosity. Bright
fluorescence. Mild odor. 75 unit gas kick.

DST #4 4126-4140' (KCA)
Open 15", S.I. 30", Open 60", S.I. 120"
Strong blow throughout both open periods.
Recovered 1470' of sulphur water (37,000 ppm).
FP 87-328# 379-665#
ISIP 1157# FSIP 1157#

KCB porosity 4483-4490': Limestone; gray to buff
and brown, finely xln, mealy, fossiliferous,
oolitic and oolitic. Spotted light brown oil
stain. Good show of free oil. trace of barren
porosity. Bright fluorescence. Faint odor. 37
unit gas kick.

DST #5 4160-4190' (KCB)
Open 15", S.I. 30", Open 60", S.I. 120"
Strong blow throughout both open periods.
Recovered 1/2' of free oil,
950' of salt water (70,000 ppm)
FP 76-236# 298-459#
ISIP 1022# FSIP 1031#

KCC porosity 4220-4230': Drilled 1-2"/foot.
Limestone; brown, finely xln, clastic,
fossiliferous. Fair to good inter-fossil and
inter-fragment porosity. Good show of free oil.
Spotted to even brown oil stain. Bright
fluorescence. Mild odor. 27 unit gas kick.

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DST #6 4212-4231' (KCC)

Open 15", S.I. 30", Open 60", S.I. 120"
Strong blow throughout both open periods.
Recovered 580' of oil specked muddy salt water,
(90,000 ppm chlorides)

FP 66-98# 130-277#
ISIP 1084# FSIP 1089#

Marmaton "B" porosity 4286-4293': Drilled 1-2"/ft.
Limestone; white, finely xln, very fossiliferous,
oolitic, vari-size oolites, mostly large. Poor to
fair inter-xln porosity, fair to good inter-
oolitic, scattered fair oolitic and fossilcast
porosity. Good show of lively amber free oil.
Bright fluorescence, flush cut. Spotted light
amber oil stain. 136 unit gas kick.

DST #7 4278-4300' (Marmaton "B")

Open 15", S.I. 30", Open 60", S.I. 120"
Strong blow throughout both open periods.
Gas to surface during FSIP.
Recovered 1680' of clean gassy oil.

FP 76-162# 246-434#
ISIP 1060# FSIP 1051#

Marmaton "C" porosity 4320-4325': Drilled 2"/foot.
Limestone; cream, finely xln, partly chalky,
coarsely clastic, fossiliferous, slightly oolitic.
Fair inter-xln porosity with poor to fair inter-
oolitic to inter-fragment porosity. Good show of
free oil. Faint fluorescence. Good cut. Light
tan-brown spotted oil stain. Strong odor.

DST #8 4302-4330' (Marmaton "C")

Open 15", S.I. 30", Open 60", S.I. 120"
Weak initial blow on both open periods.
Recovered 30' of very slightly oil cut mud,
(2% oil, 98% mud)

FP 36-48# 48-49#
ISIP 771# FSIP 1041#

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Pawnee porosity 4350-4360': Drilled 2"/foot. Limestone; buff-tan, finely xln, very fossiliferous with most of the sample consisting of fossil breccia, partly oolitic and slightly oolitic. Fossil material consists of forams, crinoids and broken shell fragments. Good to excellent inter-fossil and vugular porosity. Good show of free oil. Bright fluorescence and flush cut. Greasy luster. Spotted to mostly even light brown oil stain. Strong odor.

DST #9 4347-4367' (Pawnee)
Open 15", S.I. 30", Open 60", S.I. 120"
Strong blow throughout both open periods.
Recovered 2005' of gas in pipe,
650' of clean gassy oil.
FP 35-55# 98-152#
ISIP 1138# FSIP 1157#

Fort Scott porosity 4478-4492': Limestone; gray, buff and brown, very fine xln, very fossiliferous and oolitic, mostly small coated "birdseye" oolites and abundant fossil molds, partly oolitic. Poor to fair oolitic and oolitic porosity. Even light brown oil stain. Greasy luster. Good show of free oil. Bright fluorescence. Faint odor. 30 unit gas kick.

DST #10 4370-4400' (Fort Scott)
Open 15", S.I. 30", Open 60", S.I. 120"
Strong blow throughout both open periods.
Gas to the surface during FSIP.
Recovered 1560' of clean gassy oil.
FP 98-162# 225-419#
ISIP 1118# FSIP 1128#

12-14-91 Taking DST #11 @ 4510'.

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Atoka porosity 4502-4507': Drilled 1" - 1-1/2"/ft. Limestone; tan, finely xln, mealy, slightly fossiliferous and chalky, very soft. Fair to good inter-xln porosity. Even light brown oil stain. Good show of free oil. Greasy luster. Dull gold fluorescence. Good cut. 71 unit gas kick.

DST #11 4487-4510' (Atoka)
Open 15", S.I. 30", Open 120", S.I. 120"
Weak blow throughout both open periods.
Recovered 100' of oil specked muddy water,
(75,000 ppm chlorides)
FP 22-33# 33-55#
ISIP 1167# FSIP 1138#

12-15-91 Taking DST #12 @ 4625'.

Morrow Sand 4634-4649': Drilled 1-2"/foot. Sandstone; gray-brown, very fine to fine grained, uniformly sub-round to round, well sorted, compact but friable, trace of glauconite, fluorite, mica and pyrite. Very slightly calcareous. Poor with condicerable fair inter-granular porosity. Even brown saturated oil stain. Excellent show of free oil. Some bleeding dark brown lively oil. Greasy luster. Faint odor. Dull gold fluorescence, flush cut. 162 unit gas kick.

DST #12 4599-4625' (Morrow Sand)
Open 15", S.I. 30", Open 120", S.I. 120"
Strong blow throughout both open periods.
Recovered 1290' of gas in pipe,
350' of clean gassy oil.
FP 44-66# 87-162#
ISIP 1089# FSIP 1128#

12-16-91 Taking DST #13 @ 4728'.

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St. Genevieve porosity 4646-4652': Drilled 1/2-2" per foot. Limestone; buff, very finely xln, oolitic, vari-size but most small to medium oolites. Lime is mostly hard and compact, but some pieces are very soft and friable. Poor inter-oolitic porosity. Even light brown saturated oil stain. Good show of free oil. Faint odor. Dull gold fluorescence. 43 unit gas kick.
(Did not test)

St. Louis porosity 4718-4726': Drilled 3"/foot. Limestone; white, finely xln, polished luster, very oolitic with small oolites. Poor to fair inter-oolitic porosity. Spotted light brown oil stain. Good show of free oil. Bright fluorescence. Very faint odor. 36 unit gas kick.

DST #13 4702-4728' (St. Louis) Open 15", S.I. 30", Open 120", S.I. 120" Very weak blow through 1st open period. No blow on 2nd open period. Recovered 20' of oil specked mud. FP 22-22# 22-33# ISIP 906# FSIP 1002#

- 12-17-91 RTD 4800'. Run Halliburton Logging Services Electric Logs.
- 12-18-91 Set 115 joints of new 5-1/2" OD, 14# production casing @ 4798'. Halliburton cement 1st stage with 250 sacks of Thix-Set Cement. 2nd stage cemented with 300 sacks of class "H". PD @ 6:30 AM. WOC.

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Structure compared to
BEREXCO
#1-34 Mike Rome

ELECTRIC LOG TOPS

Heebner	3739 (- 783)	+ 3
Toronto	3756 (- 800)	+ 5
Lansing	3796 (- 840)	+ 1
Stark Shale	4124 (-1170)	+ 3
Marmaton "A"	4265 (-1309)	+ 9
Marmaton "B"	4282 (-1326)	+ 6
Marmaton "C"	4314 (-1358)	+ 6
Pawnee	4348 (-1392)	+ 6
Fort Scott	4376 (-1420)	+ 7
Cherokee	4392 (-1436)	+ 6
Morrow Shale	4596 (-1640)	+ 2
Morrow Sand	4628 (-1672)	+ 8
Mississippian	4648 (-1692)	- 6
St. Louis porosity	4716 (-1760)	-10
LTD	4796 (-1840)	

- 01-23-92 Rig up completion tools.
- 01-24-92 Run 2-7/8" tubing with bit and scraper. Drill out DV tool @ 3269'. Run tubing to bottom. Circulate clean with saltwater.
- 01-25-92 Shut down.
- 01-26-92 Shut down.
- 01-27-92 Trip out of hole with tubing, bit and scraper. Run Cement Bond Log. Pressure test casing to 2500#.
- 01-28-92 Trip in hole with 2-7/8" tubing. Swab fluid in casing down to 4700'. Trip out of hole with tubing. **Perforate Morrow from 4610-4616' and 4630-4640',** (4 shots per foot with casing gun). Trip in hole with 2-7/8" tubing and packer. Set packer @ 4550'. Run swab. No fluid.

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01-29-92 SITP 0#. Slight gas blow. Fill up 300' of oil. Recovered 1.7 BO on swab down. Rig up Halliburton. Load annulus with lease oil. Broke down perforations with 1500 gallons of diesel with 96 ball sealers. Treat @ 5 BPM @ 2500#. Ball off at end of displacement. Surge off balls. Finish displacement. ISIP 1200#. Released packer, drop through perfs and knock off balls. Reset packer @ 4550'. Pressure annulus to 500#. Frac down 2-7/8" tubing with 20,000 gallons of gelled diesel and 38,500# of 20-40 sand as follows: 8000 gallons of pad, 3000 gallons w/1-3 ppg sand, 7000 gallons w/3-4 ppg sand, 2000 gallons w/4 ppg sand, 1120 gallons of flush. AIR 20 BPM, ATP 2930#, MP 4970# at end of flush. ISIP 1501#; 1385#/5"; 1288#/10"; 1214#/15". Total load = 568 barrels diesel. Shut in for night.

01-30-92 SITP 180#. Open well and KO off flowing @ 8:00 AM.
9:00 Flow 16.7 BL
10:00 Flow 4.2 BL
11:00 Swab 48.4 BL
12:00 Swab 33.4 BL
1:30 Swab 35.0 BL
2:30 Swab 22.0 BL
3:30 Swab 20.0 BL
4:30 Swab 17.3 BL
5:30 Swab 15.4 BL, show of gas, tablespoon of sand per run.
Shut in for night. TLR = 212.4 BL TLTR = 355.6 BL

01-31-92 SITP 0#. FU 2625' oil.
1st hour; swab 32.3 BO
2nd hour; swab 16.5 BO
3rd hour; swab 12.0 BO
4th hour; swab 12.0 BO
5th hour; swab 12.0 BO
6th hour; swab 12.0 BO
7th hour; swab 12.0 BO
8th hour; swab 12.0 BO
9th hour; swab 12.0 BO
TLR = 345.2 BL. TLTR = 222.8 Barrels. Shut in.

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02-01-92 Shut in.

02-02-92 Shut in.

02-03-92 SITP 10#. Full up 2200' of oil.
1st hour; swab 21.0 BO
2nd hour; swab 15.5 BO, 85% oil, trace sand.
Release packer. Tag TD @ 4732'. Trip out of hole
with tubing and packer.

02-04-92 Run 16' x 2-7/8" mud anchor, seating nipple, 3
joints of 2-7/8" tubing, tension anchor, 141 joints
of new 2-7/8" tubing. SN @ 4678', anchor @ 4580'
in 12,000# tension. Run 2" x 1-1/2" x 14' pump
with 6' sand filter, 121 new 3/4" rods, (64) 7/8"
Rayton scraper rods, a 22' polish rod and a 8'
liner. Rig down and move off.

02-06-92 Set 228 pumping unit.

02-11-92 Lay 3" PVC flowline. Lay electric line.

02-13-92 Wait on electric company to set transformer.

02-19-92 Pump swab tank through flow line. Found leak in
flow line. One joint cracked.

02-21-92 Start well up.

02-22-92 Pump 95 BOPD and 2 BWPD.

02-23-92 Pump 84 BOPD and 2 BWPD.

02-24-92 Pump 60 BOPD and 2 BWPD.

02-25-92 Pump 40 BOPD and 2 BWPD.

02-26-92 Pump 30 BOPD and 0 BWPD.

(Pump rates from 02-22 through 02-26 were corrected 02-26)

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OWWO to perforate Marmaton "B" zone.

Production from Morrow before OWWO = 14 BOPD.

- 04-14-92 Rig up Pulling Unit. Pull rods and tubing. Set CIBP @ 4520'. **Perforate Marmaton "B" zone from 4285-4290'** (4 spf with casing gun).
- 04-15-92 SICP 20#. Trip in hole with tubing and packer. Set packer @ 4226'. Run swab, fluid 1800' from surface (FU 2490' oil). Swab down recovered 13.4 BO. Swab 1-1/2 hours, recovered 3.2 BO. Acidize with 750 gallons of 15% HCLNE. Break @ 950#. Treat @ 2 BPM @ 640#. ISIP 414#. On vacuum in 4 minutes. TL = 43 barrels. Run swab, fluid 800' from surface.
1st hour; swab 23.4 BW, good show oil on last pull.
2nd hour; swab 20.9 BO, no water. Hit fluid @ 2300' from surface.
- 04-16-92 SITP 65# Fluid 1400' from surface (FU 2890' oil). 1st hour; swab 21.3 BOPH. Release packer and trip out of hole with tubing and packer. Run 32' mud anchor, SN, TA, and 136 joints of 2-7/8" EUE tubing. Bottom of mud anchor @ 4407'. Run 2-1/2" x 2" x 16' RWBC pump with 10' gas anchor, (2) 7/8" pony rods, (112) 3/4" rods, (62) 7/8" scraper rods, (2) 8' and (1) 2' x 7/8" scraper pony rods, a 1-1/4" x 22' polish rod and a 10' liner. RDMO.
- 04-17-92 Pump 200 BO/13 hours. 74" x 7.5 SPM.
- 04-18-92 Pump 240 BOPD.
- 04-19-92 Pump 300 BOPD. FINAL REPORT

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OWWO #2

Current production (10-92): Pump 70 BOPD from Marmaton "B".

Objective: Perforate Pawnee and Fort Scott and co-mingle
with Marmaton "B".

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- 10-02-92 Hot oil annulus with 40 barrels lease oil with chemical. Left well pumping overnight.
- 10-03-92 Shut in.
- 10-04-92 Shut in.
- 10-05-92 SICP 113# Shot fluid level @ 124 joints (136 JIW). Incidates Marmaton "B" zone BHP of 250#.
- MIRU BXCO Rig #3. Pull rods and tubing. **Perforate Fort Scott from 4379-4387' (4 spf).**
- 10-06-92 TIH with 2-7/8" EUE tubing and packer. Set packer @ 4354'. Ran swab, fluid level 3400' from surface. Recovered 5.8 BO on swab down. Let set 1 hour, run swab, no fluid. Adizize with 1000 gallons of 15% Ne-HCL. Worked pressure up to 1800#. Did not break. Blew hole in tubing. Pull 80 joints of tubing and lay down. Found 10" splin on 4th joing from top. Pump 50 barrels lease oil down tubing and casing to flush acid.
- 10-07-92 finished laying down 2-7/8" tubing. Test tubing. 3 blowouts, 3 thread and 3 collar leaks. Shut down, too windy to run tubing.
- 10-08-92 Run 2-7/8" EUE tubing with Halliburton PPI packer. Acidize Fort Scott perforations with 800 gallons of 15% Fe-HCL. broke down @ 1000#, treated 1 BPM @ 350#. ISIP 200#. On vacuum in 1". TLTR = 58 bbl.
1st hour; swab 31.3 BLW
2nd hour; swab 32.5 BOPH, 100% oil.
3rd hour; swab 14.0 BOPH, 100% oil.

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- 10-09-92 SITP 30#. FU 1480' of oil from Fort Scott. TOH with tubing and packer. **Perforate Pawnee from 4348-4353'** (4 spf). TIH with tubing, packer and RBP. Set RBP @ 4364' and packer @ 4329'. Swab dry. Acidize Pawnee with 1000 gallons of 15% Fe-HCL. Broke down @ 500#. Treat @ 1.8 BPM @ 0#. TLTR = 48 bbl.
1st hour; swab 23 BLW, GSO
2nd hour; swab 28 BOPH, 100% oil.
- 10-10-92 Shut down.
- 10-11-92 Shut down.
- 10-12-92 SITP 40#. FU 1850' of oil from Pawnee.
1st hour; swab 33.6 BOPH.
2nd hour; swab 29.0 BOPH.
Released packer, could not go down with packer. TOH with tubing and packer. TIH with tubing and re-dressed packer. Release RBP. Straddled Fort Scott perforations. Made 2 pulls, had vacuum on annulus while swabbing.
- 10-13-92 Lowered packer 8' to 4375' and set. Swabbed 18 BO in 1/2 hour. Still had vacuum on annulus. (Fort Scott and Pawnee appear to be communicated). TOH with tubing, packer and RBP. Run 30' MA, SN, tension anchor and 136 joints of 2-7/8" EUE tubing. SN @ 4414'. Run 2-1/2" x 2" x 14' pump with 10' gas anchor, (106) 3/4" rods and (68) 7/8" scraper rods. POP. RDMO.
- 10-14-92 Pump 120 BO in 12 hours.
- 10-15-92 Lease shut down to tie in additional heater treater.
- 10-16-92 Pump 223 BOPD.
- 10-17-92 Pump 220 BOPD.
- 10-18-92 Pump 200 BOPD.
- 10-19-92 Pump 190 BOPD.

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10-20-92 Pump 170 BOPD.
10-21-92 Pump 173 BOPD.
10-22-92 Pump 170 BOPD.
10-23-92 Increase SL to 74".
10-24-92 Shut down, working on tank battery.
10-25-92 Pump 260 BOPD.
10-26-92 Pump 265 BOPD. No water. Producing from
perforations in
Marmaton "B", Pawnee and Fort Scott.

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OWWO #3

Current Production: Pump 40 BOPD, 0 BWPD.

Objective: Reacidize Pawnee-Ft. Scott.
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- 05-17-93 MIRU BXCO Rig. Pulled rods and pump. Ran swab, couldn't get below 400' from surface. Pulled tubing, laid down 26 joints to steam. SIH with 2-7/8" tubing and packer.
- 05-18-93 FIH with 2-7/8" tubing and packer. Set packer below perfs in blank pipe and tested tubing and packer to 1500#, held OK. Reset packer at 4303' KB. Ran swab, 300' of fill up in tubing. Pumped 20 bbls condensate with Targon and Losurf-O down tubing, flushed with oil. Let soak for 1 hour. Acidized Ft. Scott-Pawnee perfs 4379'-87' and 4348'-53' with 3000 gals 20% NE-HCL with antisludge additive and 70 ball sealers. Treated 3-4 BPM at 0#, no ball action. Ran swab, fluid level 3200' from surface. Recovered 6.9 BW on swab down at 3:45.
- 4:45 8.7 BTF, 70% oil.
5:45 6.4 BTF, 75% oil, 2 pulls per hour.
- 05-19-93 SITP 15#. 500' fill up, all oil. Recovered 2.9 BO on swab down at 8:15 a.m.
- 9:15 9.9 BTF, 70% oil.
10:15 5.2 BTF, 75% oil.
11:15 7.5 BTF, 75% oil.
12:15 7.5 BTF, 75% oil.
- Released packer and reset at 4242' to swab Marmaton, Pawnee and Ft. Scott together. Swabbed down at 2:00 p.m.
- 3:00 5.2 BTF, 100% oil.
4:00 5.2 BTF, 100% oil.
- TOH with tubing and packer.

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Finney County, Kansas

(McCoy Group 50% WI)

- 05-20-93 TIH with tubing, packer and RBP. Set RBP at 4316' KB and packer at 4242' KB to straddle Marmaton perfs 4285'-90' KB. Pumped 300 gals Xylene with Targon and let soak for 1/2 hour. Acidized with 1000 gals 20% NE-HCL. Treated 3 BPM at 0#. Ran swab, fluid level 4000' from surface. Recovered 2.3 BW on swab down at 3:00
4:00 7.0 BTF, 40% oil.
5:00 8.1 BTF, 75% oil.
6:00 5.2 BTF, 85% oil, short 1 pull.
- 05-21-93 SITP 15#, 500' fill up, all oil. Recovered 2.9 BO on swab down at 8:00. TOH with tubing, packer and RBP.