

**KANSAS CORPORATION COMMISSION**  
**Oil & Gas Conservation Division**  
**WELL COMPLETION FORM**  
**WELL HISTORY- DESCRIPTION OF WELL & LEASE**

Form ACO-1  
 September 1999  
 Form Must be Typed

Operator License #: 8061  
 Name: Oil Producers, Inc. of Kansas  
 Address: P.O. Box 8647  
 City/State/Zip: Wichita, Ks. 67208  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Diana Richecky  
 Phone: (316) 681-0231  
 Contractor Name: Murfin Drilling Co.  
 License: 30606  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
   New Well    x    Re-Entry    Workover  
   Oil    SWD    SLOW    Temp. Abd.  
   x    Gas    ENHR    SIGW  
   Dry    Oher (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Pennzoil Exp. & Prod. Co.  
 Well Name: Maddux #4-19  
 Original Comp. Date: 12/6/97 Original Total Depth: 4900  
   Deepening    Re-perf.    Conv. To Enhr./SWD  
   Plug Back    Plug Back Total Depth  
   Commingled    Docket No. \_\_\_\_\_  
   Dual Completion    Docket No. \_\_\_\_\_  
   Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
   7/30/01    10/16/01  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 055-21588-0001  
 County: Finney  
   NE    SW    NE    Sec. 19 Twp. 22 S. R. 34  East  West  
   3780    feet from S / N (circle one) Line of Section  
   1800    feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)    NE    SE    NW    SW  
 Lease Name: Maddux Well #: 4-19  
 Field Name: Hugoton  
 Producing Formation: Krider & Winfield  
 Elevation: Ground: 2980' Kelly Bushing: 2989'  
 Total Depth: 2700' Plug Back Total Depth: 2621'  
 Amount of Surface Pipe Set and Cemented at 1822 Feet  
 Multiple Stage Cement Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan:**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content 17015 ppm. Fluid volume 415 bbls.  
 Dewatering method used Evaporate & Restore  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP\_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John L. White  
 Title: President Date: 11/2/01  
 Subscribed and sworn to before me this 2nd day of November 2001  
 Notary Public Diana L. Richecky  
 Date Commission Expires: 1/12/2004

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Attached  
 If Denied, Yes  Date \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geological Report Received  
 \_\_\_\_\_ UIC Distribution



Operator Name: Oil Producers, Inc. of Kansas Lease Name: Maddux Well #: 4-19

Sec. 19 Twp. 22 S. R. 34  East  West County: Finney

**INSTRUCTIONS:** show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Logs: Dual Receiver Cement Bond Log					

TD

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Production		4 1/2	10.5	2701'	common/AA-2	100/100	gas block

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
		SEE ATTACHED INITIAL COMPLETION REPORT   same

TUBING RECORD	Size	Set At	Packer At	Liner Run	+++	+++
	2 3/8	2597'			+++ Yes	+++ No

Date of First, Resumed Production, SWD or Inj.:		Producing Method		x		Flowing Pumping Gas Lift Other (Explain)		Gravity	
Estimated Production	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio		
		1 BOPD		175 McfPD		BWPD			

Disposition of Gas:	METHOD OF COMPLETION			Production Interval			
+++ Vented	+++ Sold	+++ Used on Lease	+++ Open Hole	+++ Perf.	+++ Dually Comp.	+++ Commingled	See report
(If vented, submit ACO-18.)			+++ Other (Specify)				