

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form ACO-4
 September 1999
 Form Must be Typed

Operator License #: 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P.O. Box 8647
 City/State/Zip: Wichita, Ks. 67208
 Purchaser: OneOk
 Operator Contact Person: Diana Richecky
 Phone: (316) 681-0231
 Contractor Name: Murfin Drilling Co.
 License: 30606
 Wellsite Geologist: Gerald Honas
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. To Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 _____ 7/21/01 _____ 7/24/01 _____ 10/22/01 _____
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 055-21757-0000
 County: Finney
- C - SE Sec. 19 Twp. 22 S. R. 34 East West
1250 feet from (S) N (circle one) Line of Section
1250 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Tate-Eskelund Well #: 1
 Field Name: Panoma Gas Area
 Producing Formation: Herington, Krider, & Winfield
 Elevation: Ground: 2979' Kelly Bushing: 2988'
 Total Depth: 2610' Plug Back Total Depth: 2598'
 Amount of Surface Pipe Set and Cemented at 330 Feet
 Multiple Stage Cement Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan:

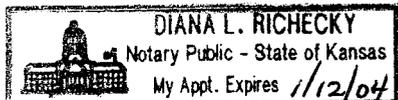
(Data must be collected from the Reserve Pit)
 Chloride content 16280 ppm. Fluid volume 370 bbls.
 Dewatering method used Evaporate & Restore
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
 Title: President Date: Dec. 12, 2001
 Subscribed and sworn to before me this 12th day of December 2001
 Notary Public [Signature]
 Date Commission Expires: 1/12/2004

KCC Office Use ONLY	
_____	Letter of Confidentiality Attached
_____	If Denied, Yes <input type="checkbox"/> Date _____
_____	Wireline Log Received
_____	Geological Report Received
_____	UIC Distribution



Operator Name: Oil Producers, Inc. of Kansas Lease Name: Tate-Eskelund Well #: 1

Sec. 19 Twp. 22 S. R. 34 East West County: Finney

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Logs: Geological, Sonic Log, Dual Induction Log, Compensated

Neutron Density PE log, Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Hollenberg	2461'	+527'
Herington	2494'	+494'
Krider	2508'	+480'
Winfield	2546'	+442'
Guage	2564'	+424'
Towanda	2605'	+383'
LTD	2610'	+378'

CASING RECORD New Used
Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Surface		8 5/8	23	330	Common	225	3% cc, 2% gel
Production		4 1/2	10.5	2649	AA2/A-con	100/375	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
		SEE ATTACHED INITIAL COMPLETION REPORT same

TUBING RECORD	Size	Set At	Packer At	Liner Run	+++	+++
	2 3/8	2585			+++ Yes	+++ No

Date of First, Resumed Production, SWD or Inj.:	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		180 McfPD	BWPD		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 +++ Vented Sold +++ Used on Lease +++ Open Hole +++ Perf. +++ Dually Comp. +++ Commingled See report ___
 (If vented, submit ACO-18#)
 Other (Specify) _____