

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5027
Name J. A. Allison
Address 300 West Douglas, Suite 305
Wichita, Kansas 67202
City/State/Zip

Purchaser Clear Creek, Inc.
McPherson, Kansas

Operator Contact Person J. A. Allison
Phone 316-263-2241

Contractor: License # 8247
Name Hembree Well Service

Wellsite Geologist N/A
Phone

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well, info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4/01/78 4/15/78 5/19/78
Spud Date Date Reached TD Completion Date

5017 4555
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 291 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-093-20-490

County KEARNY

C SW SE Sec 17 Twp 22S Rge 35 ☐ East ☒ West

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

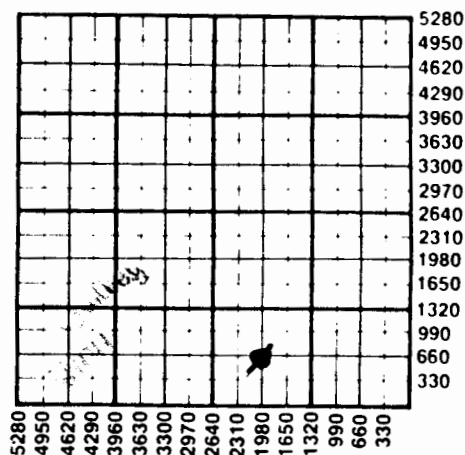
Lease Name SMITH Well # 1

Field Name WTR

Producing Formation Marmaton (Johnson)

Elevation: Ground 3110 KB 3119

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # CD-108014
C-19,992 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name J. A. Allison Lease Name Smith Well # 1

Sec. 17 Twp. 22S Rge. 35 ☐ East
☒ West County Kearny

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

(attaching copy of Well Log, dated 10/10/78)

(attaching copy of Well Log dated 10/10/78)

Estimated Production
 Per 24 Hours

show only

Bbls

MCF

25

Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

4777-4785

4514-4578

☐ Dually Completed
☐ Conlined

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	291'	common	225	2% Gel, 3% C
Production	7-7/8	5-1/2	14#	4610'	60/40 Poz	200	10% Salt, 10BB
Liner	7-7/8	4-1/2	10#	550-5016	60/40 Poz	195	Poz

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4/PF	4514-4516	7250 Acid	4516
4/PF	4529-4533	5250 Acid	4533
.....	4550-5017 Liner	195 Poz 60/40	5016
4/PF	4777-4785	500 Acid, 12000# Sand	
4/PF	4514-4518	Commingle	

TUBING RECORD

Size
 2-3/8

Set At
 4768'

Packer at
 4768'

Liner Run ☒ Yes ☐ No

Date of First Production
 11/21/85

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

Oil

Gas

Water

Gas-Oil Ratio