

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6044

Name: Stelbar Oil Corporation, Inc.

Address 155 North Market

Suite #500

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Roscoe L. Mendenhall

Phone () 316 / 264-8378

Contractor: Name: Abercrombie RTD, Inc., Rig #4

License: #30684

Wellsite Geologist: Dave Callewaert

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

12/22/96 01/05/97 01/06/97

Spud Date Date Reached TD Completion Date

API NO. 15- 093-215590000

County Kearny

SE 1/4 NW 1/4 SE 1/4 Sec. 1 Twp. 22S Rge. 35W X ^E _W

1650 Feet from ~~(circle one)~~ Line of Section

1650 Feet from ~~(circle one)~~ Line of Section

Footages Calculated from Nearest Outside Section Corner:
~~XXX~~ ~~(circle one)~~

Lease Name Hampton/Foster Well # 1-1

Field Name N/A

Producing Formation N/A

Elevation: Ground 3013' KB 3018'

Total Depth RTD-5000'-LTD-5004' PSTD

Amount of Surface Pipe Set and Cemented at 402' 8 5/8"
@ 410' KB ~~XXX~~

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 4-3-97
(Data must be collected from the Reserve Pit)

Chloride content 24,000 ppm Fluid volume 3,000 bbls

Dewatering method used Evaporization

Location of fluid disposal if hauled offsite: _____

Operator Name FEB J

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe L. Mendenhall

Title Petroleum Engineer Date 02/06/97

Subscribed and sworn to before me this 6th day of February, 19 97.

Notary Public Ginger L. Kelley

Date Commission Expires July 1, 2000

K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input type="checkbox"/>	Geologist Report Received	
Distribution			
<input type="checkbox"/>	XCC	<input type="checkbox"/> SWD/Inj	<input type="checkbox"/> NGPA
<input type="checkbox"/>	XGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires 07-01-2000