

State Geological Survey

WICHITA, BRANCH

4-22-35w ✓

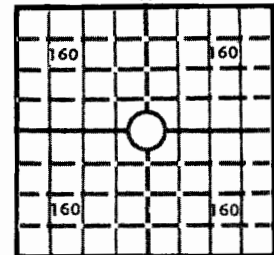
KANSAS DRILLERS LOG

S. 4 T. 22 R. 35 ^N_W

Loc. C NW NE

County Kearny

640 Acres
N



Locate well correctly

Elev.: Gr. 3114

DF 3117 KB 3119

API No. 15 — 093 — 20,157
County Number

Operator
J. A. Allison

Address
200 West Douglas, Suite 748, Wichita, Kansas 67202

Well No. #1 Lease Name
Rooney "B"

Footage Location
330 feet from (N) ~~XXXX~~ 330 feet from (E) ~~XXXX~~

Principal Contractor Sage Drilling Co., Inc. Geologist Robert E. McCann

Spud Date Feb. 20, 1975 Total Depth 4985" P.B.T.D. 4985"

Date Completed Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8	28#	360'	common L/Weight	150 150	3% c.c. 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
None					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

INITIAL PRODUCTION

Date of first production <u>None</u>	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator J. A. Allison		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Rooney "B"	Dry Hole
S 4 T 22 R 35 W		

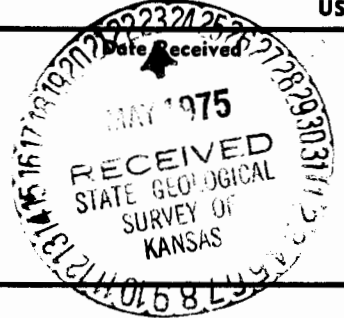
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 - 30-30; 30-30; good blow; rec. 300' muddy water & 1004' salt water; IBHP-1102; FBHP-1102; IFP-173; FFP-598; Temp. 104°.	4150	4179	ELECTRIC LOG	TOPS:
			B. Anhydrite	2132
			Hollenberg	2575
			Herington	2607
			Winfield	2670
DST#2 - 30- ; 60- ; weak blow, increasing to fair; rec. 70' oil cut mud; IBHP-157; FBHP-267; IFP-31; FFP-94; temp. 104°	4382	4450	Heebner	3870
			Toronto	3888
			Lansing	3922
			B.K/City	4385
			Marmaton	4407
DST#3 - 30-30; 30-30; weak blow died in 15 min.; rec. 20' sli. oil cut mud; IBHP-273; FBHP-128; IFP-80; FFP-80; Temp. 115°.	4495	4527	Beymer Zn.	4496
			Johnson Zn.	4526
			Morrow Shale	4782
			Morrow Sand	4830
			Mississippian	4841
			Log TD	4982
DST#4 - 45-45; 60-60; weak blow incr. to good; rec. 35' free oil; 42' oil cut watery mud; 120' oil cut muddy water; 120' sli. oil & mud cut water; 240' sli. muddy water (557' total fluid); IBHP-1080; FBHP-1064; IFP-80; FFP-225.	4523	4550		
DST#5 - 30-30; 30-30; strong blow; rec. 2700' muddy salt water IBHP-1263; FBHP-1263; IFP-131; FFP-1212; Temp. 112°.	4949	4985		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

	 J. A. Allison Signature
	Owner - Operator
	Title
	April 8, 1975 Date