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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEForm ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 32606
 Name: Devon Energy Production Co., LP
 Address: 20 N. Broadway, Suite 1500
 City/State/Zip: Oklahoma City, OK 73102
 Purchaser: ONEOK
 Operator Contact Person: Cathy S. Roark
 Phone: (405) 552-4527
 Contractor: Name: Cheyenne Drilling, Inc.
 License: 05382

Wellsite Geologist: Wes Hansen
316-263-7313
 Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

08/10/01 08/12/01 08/31/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 093-21682
 County: Kearny
NE Sec. 16 Twp. 22 S. R. 35 ☐ East ☒ West
4030 feet from S N (circle one) Line of Section
1250 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: Cramer Well #: 3Field Name: Hugoton ChaseProducing Formation: ChaseElevation: Ground: 3070 Kelly Bushing: 3081Total Depth: 2900 Plug Back Total Depth: 2898Amount of Surface Pipe Set and Cemented at 334 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 334feet depth to Surf w/ 210 sx cmt.Drilling Fluid Management Plan ALT 2 88 11/30/01
(Data must be collected from the Reserve Pit)Chloride content 26000 ppm Fluid volume 2000 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cathy S. Roark
 Title: Engineering Technician Date: 10/17/01

Subscribed and sworn to before me this 17 day of October2001Notary Public: Jonja RutelomaDate Commission Expires: 2-3-02

KCC Office Use ONLY

☐ Letter of Confidentiality Attached☒ If Denied, Yes ☐ Date: _____☒ Wireline Log Received☒ Geologist Report Received☐ UIC Distribution

IOG

Operator Name: Devon Energy Production Co., LP Lease Name: Cramer Well #: 3
 Sec. 16 Twp. 22 S. R. 35 ☐ East ☒ West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Arra Induction
 Comp. Neutron - Litho Density
 Micro Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Herrington	2589	
Krider	2609	
Winfield	2649	
Towanda	2721	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	334	Class C	210	Pozzolan w/ Bentonite
Production	7.875	4.5	11.6	2898	Class H	495	Pozzolan w/ Bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2700-2708 , 2582-2600	750 gal 15% HCL + 11 bbls. Treated water. 16,000# 12/20 Brown sand, 15,000 gal HCL 11,000 gal 70 Foam Frac	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.3/8	2670	2670	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. WOPLC	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. WO TEST	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____