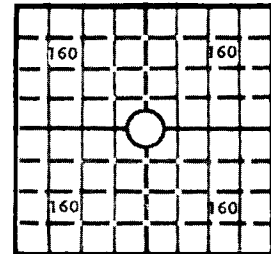


S. 21 T. 22 R. 35 ^{NE}W

Loc. C NW NW

County Kearny

640 Acres
N



Locate well correctly

Elev.: Gr. 3092

DF 3099 KB 3102

API No. 15 — 093 — 20,482
 County Number

Operator

Champlin Petroleum Company

Address

6051 North Brookline, Suite 116 Okla City, Okla 73112

Well No.

#D1-21

Lease Name

Claypool

Footage Location

660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor

Rains & Williamson

Geologist

D. Elich

Spud Date

3-2-78

Total Depth

4600

P.B.T.D.

3053

Date Completed

4-6-78

Buyer/Purchaser

Gas Northern Nat. Gas Co.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	1776	litewate Class H	800 150	2% CaCl 3% CaCl
Production	7-7/8	5-1/2	14	3201	litewate 50-50 pozmix	200 150	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.48, d.p. jet	2866-2998
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8	3027.18				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
120,000 gals wtr, 120,000# 10-20 sand	2866-2998
250 gals 15% HCL & 71 bbls water	2866-2998
2250 gals 15% HCL	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
Shut down		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	0 bbls.	285 MCF	200 bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
Shut down. Pending salt water disposal facilities			2866-2998		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Champlin Petroleum Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

gas

Well No.

DL-21

Lease Name

Claypool

S 21 T 22S R 35 ^{EX}
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand	0	150	Gamma Ray	4597
Shale, Sand	150	750	Neutron Life-	
Shale	750	2755	lime	4594
Lime, Shale	2755	2980	Density	4597
Shale, Lime	2980	3120		
Lime	3120	4600		
TD 4600				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

District Clerk

Title

11-28-78

Date

DRILLER'S LOG

COMPANY: Champlin Petroleum Company

SEC. 21 T. 22S R. 35W

WELL NAME: Claypool D1-21

LOC. C NW NW

COUNTY: Kearny

RIG NO. #2

TOTAL DEPTH 4600'

ELEVATION

COMMENCED: 3-2-78

COMPLETED: 3-16-78

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 1778' w/800 sx. HCL, 2% cc. and 150 sx. Class H, 3% cc.

PRODUCTION: 5 1/2" @ 3200' w/300 sx. Lite and 150 sx. 50/50 poz.

LOG

(Figures Indicate Bottom of Formations)

Clay & Sand	150
Shale & Sand	750
Shale	2755
Lime & Shale	2980
Shale & Lime	3120
Lime	4600
<u>ROTARY TOTAL DEPTH</u>	<u>4600</u>

STATE OF Kansas)

COUNTY OF Sedgwick)

SS: