

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator License 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address: P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: ENRON GAS PROCESSING

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor Name: Val Energy Inc.

License: 5822

Wellsite Geologist: WILLIAM SHEPHERD

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

10/26/96 10/30/96 11/15/96
 Spud Date Date Reached TD Completion Date

SIDE ONE

API NO. 15- 093-21,543

County KEARNY

Approx 70' south

SE Sec. 31 Twp. 22 Rge. 35 W

1250 Feet from (S) N (circle one) Line of Section

1320 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name FOSTER Well # 2

Field Name

Producing Formation CHASE GROUP

Elevation: Ground 3136 KB 3141

Total Depth 2826' PSTD 2766'

Amount of Surface Pipe Set and Cemented at 230

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid volume 350 bbls

Dewatering method used: Evaporation and restore site when dry

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado | Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. | Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of | 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 | months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS | MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. |

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 7/19/97

Subscribed and sworn to before me this 18th of July 1997

Notary Public Diana L. Richecky

Date Commission Expires Jan 12, 2000

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Form ACO-1 (7-91)

