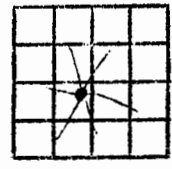


Total Depth. 2670
 Comm. 3-4-53 Comp. 3-23-53
 Shot or Treated.
 Contractor.
 Issued. 5-2-53



CASING:
 8 5/8" 864' cem. w/500 sx
 5 1/2" 2643' cem. w/950 sx

Elevation. 3110
 Production. 3,052,000 Gas

Figures indicate Bottom of Formations.

surface sand, clay 210
 clay blue, shale 817
 shale blue 825
 red bed 1247
 red bed, gyp, shale 1639
 shale, gyp 1750
 shale, anhy. gyp 1845
 anhy., shale 2300
 shale 2340
 shale, anhy, lime 2453
 anhy. lime 2495
 lime 2660
 dolomite 2670
 Total Depth

Herington-Krider 2585-91',
 2593-98', 2602-06', 2610-14',
 2617-19'.

Permanent Bench Mark 5.40' above
 side outlets on Braden Head.

Tops:
 Herington-Krider 2585
 Winfield 2643

No 1 1/4" tubing run in well.
 Schlumberger Ran Gamma Ray
 & Mcirolog.

Western Acid Co. Dolo-Frac
 as follows:
 Not enough gas to gauge before
 treatment. Set Howco HM Tool
 at 2627'. Loaded annulus
 w/diesel fuel. Acidized
 Winfield w/126 gallons 15%,
 followed w/250 gallon diesel
 fuel, 3000 gallon dolofrac
 gal w/3000# sand. Flushed
 w/1600 gal. diesel fuel.
 Pulled HOWCO HM Tool. Gauged
 263 MCF. Pumped 1000 gals.
 emulsisol in well. Swabbed dry.
 Gauged 363 MCF. Reset HOWCO
 HM Tool at 2560'. Acidized
 w/126 gals. 15% followed w/250
 gal. diesel fuel, 3000 gal.
 dolofrac w/1500# sand. Flushed
 w/1500 gal. diesel fuel. Swabbed
 well dry. Gauged 1446 MCF.
 Washed w/1000 gal. emulsisol.
 Swabbed well. Gas gauged 1705
 MCF.

McCullough Tool Co. perforated
 w/6 shots per ft. as follows: