

26-22-39W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

Operator: License # 5952

Name: Amoco Production Company

Address PO Box 800 Room 924

City/State/Zip Denver, CO 80201

Purchaser: N/A

Operator Contact Person: Susan R. Potts

Phone 303-830-5323

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: Austin Garner

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp.Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
8-5-95 _____ 8-14-95 _____ 8-14-95
Spud Date _____ Date Reached TD _____ Completion Date

API No. 15 - 075-20565-0000
County Hamilton
C - NE - SW - NW Sec. 26 Twp. 22S Rge. 39 East West
1650 Feet from S/N (circle one) Line of Section
990 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)
Lease Name Susanna Salter Well # 1-26

Field Name Wildcat
Producing Formation Dry

Elevation: Ground 3435.40' KB 3446'
Total Depth 5435' PBDT 2330'

Amount of Surface Pipe Set and Cemented at 499 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
ACT II DIA
DPW 5-14-99
Chloride content 78,000 ppm Fluid Volume 1000 bbls
Dewatering method used Dried and Filled
Location of fluid disposal if hauled offsite: _____

Operator Name KANSAS CORPORATION COMMISSION
Lease Name _____ License No. _____
Quarter SEP 18 1995 Sec. _____ Twp. _____ S.Rng. _____ E/W _____
County _____ Docket No. _____
CONSERVATION DIVISION
WICHITA, KS

RECEIVED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Juan R. Potts
Title Senior Staff Assistant Date September 13, 1995
Subscribed and sworn to before me this 13th day of September 1995
Notary Public Donna J. Monroe
Date Commission Expires May 4, 1999

K.C.C. OFFICE USE ONLY
F Letter of confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
(Specify)