WICHITA BRANCH

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

8-22-4W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5606 EXPIRATION DATE 6/30/83

OPERATOR R. J. Walker Oil Co., Inc. API NO. 15-155-20,893

ADDRESS 3524 N. W. 56th Street COUNTY Reno

Oklahoma City, Oklahoma 73112 FIELD WILDCAT

** CONTACT PERSON O. N. Goode PROD. FORMATION NONE

PHONE 405-949-2440

PURCHASER NONE LEASE F. M. Goertzen

ADDRESS WELL NO. 1-8

WELL LOCATION SE, NW, SW

DRILLING CONTRACTOR Kansas Drilling & Well Serv., Inc. 1650 Ft. from South Line and

ADDRESS Box 254 990 Ft. from West Line of

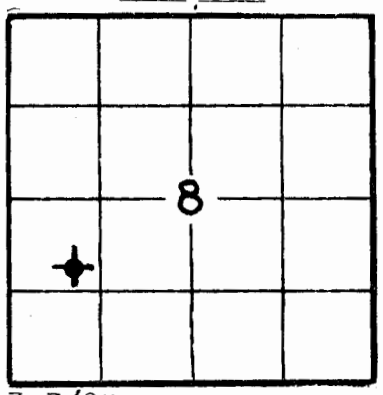
Marion, Kansas 66861 the SW (Qtr.) SEC 8 TWP 22 RGE 4W.

PLUGGING CONTRACTOR Kansas Drilling & Well Serv., Inc.

ADDRESS Box 254

Marion, Kansas 66861

WELL PLAT



(Office Use Only)

KCC ✓

KGS

SWD/REP

PLG.

TOTAL DEPTH 4050' PBTD NONE

SPUD DATE 8-31-82 DATE COMPLETED 9-9-82

ELEV: GR 1527' DF 1533' KB 1535'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NO DISPOSAL.

Amount of surface pipe set and cemented 209' KB of 13 3/8" DV Tool Used? No.
706' KB of 8 5/8"

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

O.N. Goode, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct to the best of my knowledge.

O. N. Goode

(Name)

SIDE TWO

180752

#1-8 ACO-1 WELL HISTORY

OPERATOR R. J. Walker Oil Co. Inc. LEASE F. M. Goertzen SEC. 8 TWP. 22 RGE. 4W

SE, NW, SW API #15-155-20,893

WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand, shales	0	516		
shale, lime	516	2303		
shale, lime, sand	2303	2530		
Douglas	2530	2662		
Landing	2662	3085		
K. C.	3085	3393		
Miss	3393	3440		
Miss Chat	3440	3581		
Miss Lime	3581	3670		
Kinderhook	3670	3918		
Viola	3918	3935		
Simpson	3935	4015		
Arbuckle	4015	4050		
TD	4050			

"DRILLERS LOG"

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface #1	17 1/2"	13 3/8	68	209' KB	Cl. A Comm	200	3% CC
Surface #2	12 1/4"	8 5/8	23	706' KB	50/50 Poz	300	2% Gel 6% salt
					Cl. A Comm	75	3% CC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval