

KANSAS DRILLERS LOG

S. 7 T. 22 R. 40 ^E/_W
 Loc. 660 FSL 1320 FEL
 County Hamilton

API No. 15 — 075 — 20,061
 County Number

Operator Rhodes & Duke

Address 1400 Wilco Building
Midland, Texas

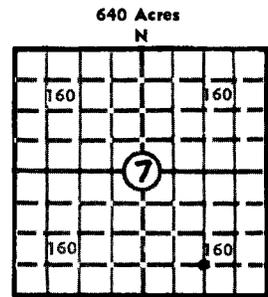
Well No. #1 Lease Name Wheatland

Footage Location
660 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor Sterling Drilling Company Geologist J. Cecil Rhodes

Spud Date 8/12/73 Total Depth 2745 KB P.B.T.D. 2743 KB

Date Completed 8/25/73 Oil Purchaser none



Locate well correctly
 Elev.: Gr. 3580
 DF _____ KB 3590

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	243 KB	Class "H" light weight	225	3% CaCl
Production	7 7/8	4 1/2	9.5	2745 KB	Pozmix	550 150	gilsonite 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots-per-ft.	Size & type	Depth interval
			10 total	jet	2719- 2732

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	2737	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acid- Western Company "MS"- 1500 gal	2719-2732

INITIAL PRODUCTION

Date of first production <u>8/25/73</u>	Producing method (flowing, pumping, gas lift, etc.) <u>flow</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>none</u> Gas <u>40</u> Water <u>none</u> Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold) <u>shut in, wait on pipeline connection</u>	Producing interval (s) <u>2719-2732</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Rhodes and Duke

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Gas

Well No.

1

Lease Name

Wheatland

S 7 T 22 R 40 W

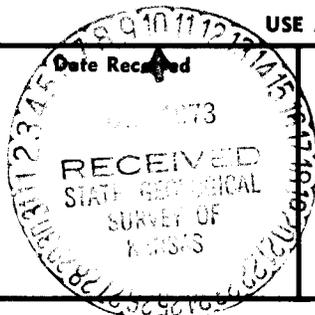
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Cores No DST			GRN logs	2200-2743

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



Date Received

10-30-73

RECEIVED
STATE GEOLOGICAL
SURVEY OF
KANSAS

[Handwritten Signature]

Signature

[Handwritten Title]

Title

10-30-73

Date

State Geological Survey
WICHITA, BRANCH

7- 22- 40W

STERLING DRILLING COMPANY
P. O. Box 129
Sterling, Kansas 67579

WELL LOG ----- WHEATLAND #1
Located: S/2 SE, Section 7-22S-40W, Hamilton County,
Kansas

OWNER: Duke and Rhodes
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: August 12, 1973
COMPLETED: August 15, 1973

TOTAL DEPTH: 2745'

<u>LOG</u>	<u>CASING RECORD</u>
0 - 247 Sand and Clay	Ran 6 joints 8 5/8" casing, 232.19' cemented at 243' K.B. with 225 sacks Common with 3% cc. Plug down at 3:35 PM, 8-12-73.
247 - 1065 Shale	
1065 - 1530 Shale and Lime	
1530 - 1690 Shale	
1690 - 1980 Salt	
1980 - 2075 Shale	
2075 - 2266 Lime and Shale	
2266 - 2284 Anhydrite	
2284 - 2480 Lime and Shale	
2480 - 2690 Shale	
2690 - 2745 Lime and Shale	Ran 89 joints 4 1/2" 9.5# casing, 2760' pipe set at 1745' K.B. Cemented with 550 sacks Light Wt. with 2% gel. followed by 150 sacks Pozmix, 18% salt. Plug down at 7:30 PM, 8-15-73.

