

ORIGINAL *Jul*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-075-207440000

Operator: License # 4874

County Hamilton

Name: Horseshoe Operating, Inc.

C NW SW Sec. 11 Twp. 22 Rge. 40 X-W

Address: 500 W. Texas, Suite 1170

1980 Feet from Q/N (circle one) Line of Section

City/State/Zip: Midland, Tx 79701

660 Feet from E (circle one) Line of Section

Purchaser:

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Operator Contact Person: S. L. Burns

Lease Name Hill Well # 2

Phone (915) 683-1448

Field Name Bradshaw

Contractor: Name: Cheyenne Drilling Co.

Producing Formation Winfield

License:

Elevation: Ground 3533 KB

Wellsite Geologist: *N/A*

Total Depth 2779 PBD 2778

Designate Type of Completion

Amount of Surface Pipe Set and Cemented at 5-jts @ 227 Feet

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, MSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from 2779

feet depth to surface w/ 725 sx cat.

Operator:

Drilling Fluid Management Plan *ALT 2 JTB 05/30/03*
(Data must be collected from the Reserve Pit)

Well Name:

Chloride content _____ ppm Fluid volume _____ bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBD
- Casingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj) Docket No. _____

Location of fluid disposal if hauled offsite: _____

04/14/01
05-27-01 Spud Date *4/17/01* Date Reached TD *02-05-01* Completion Date

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

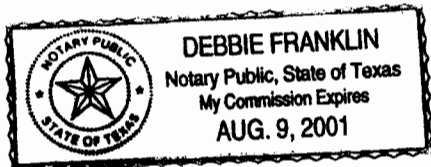
Signature _____
Title Treasurer Date *6-26-01*

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Subscribed and sworn to before me this *26* day of *June*, 2001.

Notary Public *Debbie Franklin*

Date Commission Expires *8-9-2001*



Form ACO-1 (7-91)

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 29 2001

CONSERVATION DIVISION

Operator Name Horseshoe Operating, Inc. Lease Name Hill Well # 2

Sec. 11 Twp. 22 Rge. 40
 East
 West

County Hamilton

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy-)

Name	Formation (Top), Depth and Datums		Sample
	Top	Datum	
Base Stone Corral	2298'	+1245'	
Top Winfield	2738'	+ 805'	
Top of Porosity	2750'	+ 793'	
Base of Porosity	2760'	+ 783'	

List All E-Logs Run:

Compensated Neutron Density Log

DUAL-SPACED CEMENT BOND

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	227	C	175	3% cc 2% gel
Production	7-7/8	4-1/2	10.5	2779	C	725	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
1	2745-54	1000 gal 7-1/2% HCL
		8000# 12/20 sand
		4000# 20/40 sand 25% gel

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	2761		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Still evaluating well 6-10-01 Producing Method Flowing XPumping Gas Lift Other(Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-	90	90		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit AC0-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Conningled Other (Specify) Well P & A _____ Production Interval 2745'-2754'

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