

9-201W MAP NO. REPL. COMP. SEC. 16-22S-40W
 STATE Kansas COUNTY Hamilton LOC. App. C SW/4
 OPER. Livingston Oil Co., Tulsa, Okla. 1250' FT/FR FSL LINE
 WELL #1620 ARM #1620 1250' FT/FR FWL LINE
 Bradshaw Field ELEV. 3559 GR. 3562 DF _____ KB _____
 T. Earl F. Wakefield GEOL. _____

CO. INT. _____
 F.R. 6-9-61 SPUD. 6-13-61 COMP. 9-18-62
 TD 2720 FM. Win PBTD. _____

Completion Record	PRODUCING FM.	FROM	TO	PERF W/HOLES	TREATMENT
		<u>Win</u>	<u>2706</u>	<u>-15</u>	<u>Abr jet</u>

Ga. 4,850,000 CFGPD, SIP 452.2#

No surf. st.
4 1/2" @2704' w/335 Sx.

Data Inc.

KB Spl Tops:

B/Cim	2268	+1297
Win	2700	+ 865
Poros(Est)	2705	+ 860
RTD	2720	+ 845

Note: This well was originally Hamilton Bros. #1-16 Larry Dike-
 n. No surf. csg. set. No DST's, RTD 2720'. No log, Drilled to

TD 2704' and ran 4 1/2" @ 2704' w/335 Sx. DD w/3-7/8" bit to RTD
 2720', Ga. 460,000 CFGPD nat. (BTU 885)100 BDA, Rec 1d, Ga. 475,
 000 CFGPD w/250#, back pressure, Ga. 259,000 CFGPD/24 hrs. FCP
 253#, 24 hr. SIP 416.4#, Ga. 78,000 CFGPD (10% pull down) PEPL
 deliverability 197,000 CFGPD (Helium .61%) PEPL OF Pot. 267,000
 CFGPD thru 3/32" orifice. FCP 408#, Completed 9-29-61.
 MICT 12-15-63, Ran cased hole log. Ran 2-7/8" liner 2686-2720,
 Abra. jet in Win 2706-15, Treat w/15,000 Cu ft. nitrogen, + 1000A
 Red. 1d. State Ind. OF 4,850,000 CFGPD, SIP 452.2 deg. Win slot
 @2706-15. Info released 3-1-64.
 Replaced to report released information. REPL. COMP. 3-31-64.