

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
JUL 08 2004  
KCC WICHITA

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: NA  
Operator Contact Person: Vicki Carder

Phone: (620) 629-4200  
Contractor: Name: Murfin Drilling Co.  
License: 30606  
Wellsite Geologist: Tim Headrick

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc.  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
03/28/02 04/06/02 04/07/02  
Spud Date or Date Reached TD  Completion Date or Recompletion Date

API No. 15 - 075-20785-0000  
County: Hamilton  
W/2 - E/2 - E/2 - NW Sec 22 Twp. 22 S. R. 43W  
1909 feet from S  (circle one) Line of Section  
2103 feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  SW  
Lease Name: OXY USA Inc. A Well #: 1  
Field Name: Wildcat  
Producing Formation: Dry Hole  
Elevation: Ground: 3568 Kelly Bushing: 3579  
Total Depth: 5376 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 2028 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

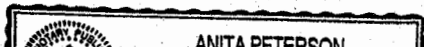
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 2400 ppm Fluid volume 1500 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
Title: Capital Projects Date July 2, 2002  
Subscribed and sworn to before me this 2nd day of July  
20 02  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



28173

Side Two

Operator Name: OXY USA Inc Lease Name: OXY USA Inc A Well #: 1  
Sec. 22 Twp 22 S R 43W East West County: Hamilton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |   |                                  |                                 |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name                                    | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | BCA                                     | 2050                             | +1529                           |
| Electric Log Run<br><i>(Submit Copy)</i>                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Neva                                    | 2868                             | +711                            |
| List All E. Logs Run:                                       | Microlog      Sonic   | Heebner                                 | 3660                             | -81                             |
| Induction      Neutron      Geological Report               |   | Toronto                                 | 3672                             | -93                             |
|   |   | Lansing                                 | 3706                             | -127                            |
|   |   | Marmaton                                | 4266                             | -687                            |
|   |   | Cherokee                                | 4462                             | -883                            |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                          |                 |               |                |              |                            |
|---|-------------------|--------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                          |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (in O D) | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor   |                   |                          |                 |               | C              |              |                            |
| Surface   | 12 1/4            | 8 5/8                    | 24              | 2028          | C              | 870          | 2% CC, 1-4# PolyFlake      |
| Production  |                   |                          |                 |               | C              |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                            |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose                               | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| Perforate                             |                  |                |             |                            |
| Protect Casing                        | -                |                |             |                            |
| Plug Back TD                          |                  |                |             |                            |
| Plug off Zone                         |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                | 50 sxs 60/40 poz @ 2060-2375  |   |       |
|                | 40 sxs 60/40 poz @ 1200-1020  |   |       |
|                | 10 sxs 60/40 poz @ Surface-40   |   |       |

|               |         |           |           |   |
|---------------|---------|-----------|-----------|---|
| TUBING RECORD | Size NA | Set At NA | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|---------|-----------|-----------|---|

|  |  |
|--|--|
| Date of First, Resumed Production, SWD or Enhr. NA | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) |
|--|--|

|                                   |          |         |            |               |         |
|-----------------------------------|----------|---------|------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil BBLS | Gas Mcf | Water Bbbs | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACC-18)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) P&A

Production Interval: \_\_\_\_\_

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Side Three

COPY

Operator Name: OXY USA Inc. Lease Name: OXY USA Inc A Well #: 1

Sec. 22 Twp. 22 S. R. 43W  East  West County: Hamilton

| Name          | Top  | Datum |
|---------------|------|-------|
| Atoka         | 4690 | -1111 |
| Morrow        | 4857 | -1278 |
| Keyes Lm      | 5050 | -1471 |
| St. Genevieve | 5206 | -1627 |
| St. Louis     | 5278 | -1699 |

JUL 08 2003  
KCC WICHITA

RELEASED

AUG 11 2003

KCC

JUL 02 2002

FROM CONFIDENTIAL

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