

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd, Ste #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: L.D. Drilling, Inc.
License: 6039
Wellsite Geologist: Dave Clothier
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____
1/26/01 2/01/01 2/19/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 155-21451
County: NE - NE - NW - SW Reno
150'S, 10'W W/2 Sec 17 Twp 22 S. R. 8 East West
2490 feet from (S) N (circle one) Line of Section
3970 feet from (E) W (circle one) Line of Section

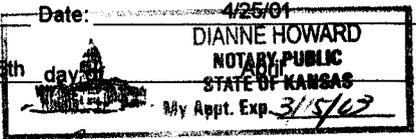
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: MORGAN-YEAKEL UNIT Well #: 1
Field Name: Sterling SW
Producing Formation: Basal Pennsylvanian Conglomerate
Elevation: Ground: 1698' Kelly Bushing: 1703'
Total Depth: 3625' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 g 7 6/04/03
(Data must be collected from the Reserve Pit)
Chloride content 67,000 ppm Fluid volume 1,400 bbls
Dewatering method used Hauled & Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: C & C Tank Service
Lease Name: Roach SWD License No.: 30708
Quarter SW Sec. 14 Twp. 23 S. R. 9 East West
County: Reno Docket No.: 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cory N. Baker
Title: Petroleum Geologist Date: 4/25/01
Subscribed and sworn to before me this 25th day of April, 2001
Notary Public: Dianne Howard
Date Commission Expires: 3/15/03



KCC Office Use ONLY
_____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit - Copy)

List All E. Logs Run: ELI Wireline: Gamma Ray, Dual Induction,
SP, Compensated Neutron - Density, PE, Caliper, Microlog.

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached log tops & DST information.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	260'	Allied	185	60/40 Poz, 2% gel, 3% CC
Production casing	7 7/8"	5 1/2"	14#	3623'	Allied	100	ASC, 10% salt, 6% gypseal, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3531 - 3537'	RECEIVED STATE CORPORATION COMMISSION APR 26 2001 CONSERVATION DIVISION Wichita, Kansas	3531-3537'

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3527'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4/24/01</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>37</u>	Gas Mcf <u>230</u>	Water Bbls. <u>230</u>	Gas-Oil Ratio <u>33</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3531-3537'

ELECTRIC LOG TOPS

McCoy Petroleum
Morgan Yeakel Unit #1
150' S & 10' W of W/2
17-22S-8W
1703' KB

T. H. Allan
E. Clark #2
C SW NW
17-22S-8W
1703' KB

T. H. Allan
Morgan #2
C NW SW
17-22S-8W
1701' KB

Mull Drilling
Morgan #1
C NE SW
17-22S-8W
1705' KB

Heebner	2928 (-1225)	+6	+4	+6
Lansing	3111 (-1408)	+3	+3	+5
BKC	3445 (-1742)	-2	+5	+7
Conglomerate	3524 (-1821)	+7		+10
Cong. Chert Pay	3530 (-1827)	+7	+7	+12
Kinderhook Shale	3560 (-1857)	Flat	+5	+14
RTD	3625 (-1922)			
LTD	3625 (-1922)			

DST #1 3503-3625' (Conglomerate)

Open 30", S.I. 45", Open 60", S.I. 60"

First open: Strong blow. Gas to surface in 4". Gauged 20,700 CFGPD in 14". Fluid to surface in 15". Flow oil cut watery mud.

Shut in for 45". Pushed fluid out of pipe throughout shut in.

Second open: Strong blow. Flow oil to surface in 20 minutes. Flow clean gassy oil throughout remainder of open period.

**Recovered 1800' of heavy gas and water cut oil. 15% gas, 65% oil, 20% water
 1680' of salt water**

Oil gravity 33° API @ 60°. Chlorides 75,000.

FP 997-1156# 1119-1156#

ISIP 1158# FSIP 1158#