

Flow Time	1st Min.	2nd Min.	Date	Ticket Number
5		90	7-5-64	325713-S
Closed In Press. Time	1st Min.	2nd Min.	Kind of Job	Halliburton District
30		30	Open hole	Mc Pherson
Pressure Readings	Field	Office Corrected	Tester	Witness
			M. Pressnall	O. Goodwin
Depth Top Gauge		Blanked Off	Drilling Contractor	
3539	Ft.	no	BURT DRILLING COMPANY	SM
BT. P.R.D. No.		Hour Clock	Elevation	Top Packer
684		12	1692' DF	3533'
Initial Hydro Mud Pressure			Total Depth	Bottom Packer
1934		1903	3570'	3538'
Initial Closed in Pres.			Interval Tested	Formation Tested
823		825	3538-3570'	Mississippi
Initial Flow Pres.			Casing or Hole Size	Casing } Top Perfs. } Bot.
26	1	59	7 7/8"	
26	2	25		
Final Flow Pres.			Surface Choke	Bottom Choke
26	1	26	1"	5/8"
35	2	39		
Final Closed in Pres.			Size & Kind Drill Pipe	Drill Collars Above Tester
552		568	4 1/2" FH	I.D. - LENGTH
Final Hydro Mud Pressure			Mud Weight	Mud Viscosity
1889		1884	10.7	43
Depth Cen. Gauge		Blanked Off	Temperature	Anchor Size ID & Length
	Ft.		103	5 X 32
BT. P.R.D. No.		Hour Clock	Depths Mea. From	Depth of Tester Valve
			Kelly bushing	3524 Ft.
Initial Hydro Mud Pres.			Cushion	Depth Back Pres. Valve
Initial Closed in Pres.			Recovered	Feet of watery mud
	1		60	
Initial Flow Pres.			Recovered	Feet of
	2			
Final Flow Pres.			Recovered	Feet of
	1			
	2			
Final Closed in Pres.			Recovered	Feet of
Final Hydro Mud Pres.			Oil A.P.I. Gravity	Water Spec. Gravity
Depth Bot. Gauge		Blanked Off	Gas Gravity	Surface Pressure
3567	Ft.	yes		3 psi
BT. P.R.D. No.		Hour Clock	Tool Opened	Tool Closed
528		12	8:29 PM	10:34 PM
Initial Hydro Mud Pres.			Remarks	
1971		1921	Tool opened with a strong blow for a 5	
Initial Closed in Pres.				
853		837	minute first flow. Rotated for a 30 minute	
Initial Flow Pres.				
43	1	72	initial closed in pressure. Tool re-opened at	
43	2	41		
Final Flow Pres.				
43	1	38	9:04 with a strong blow with gas to the surface	
52	2	51		
Final Closed in Pres.				
534		579	in 38 minutes. Closed tool at 10:34 for a 30	
Final Hydro Mud Pres.				
1945		1910	minute final closed in pressure.	

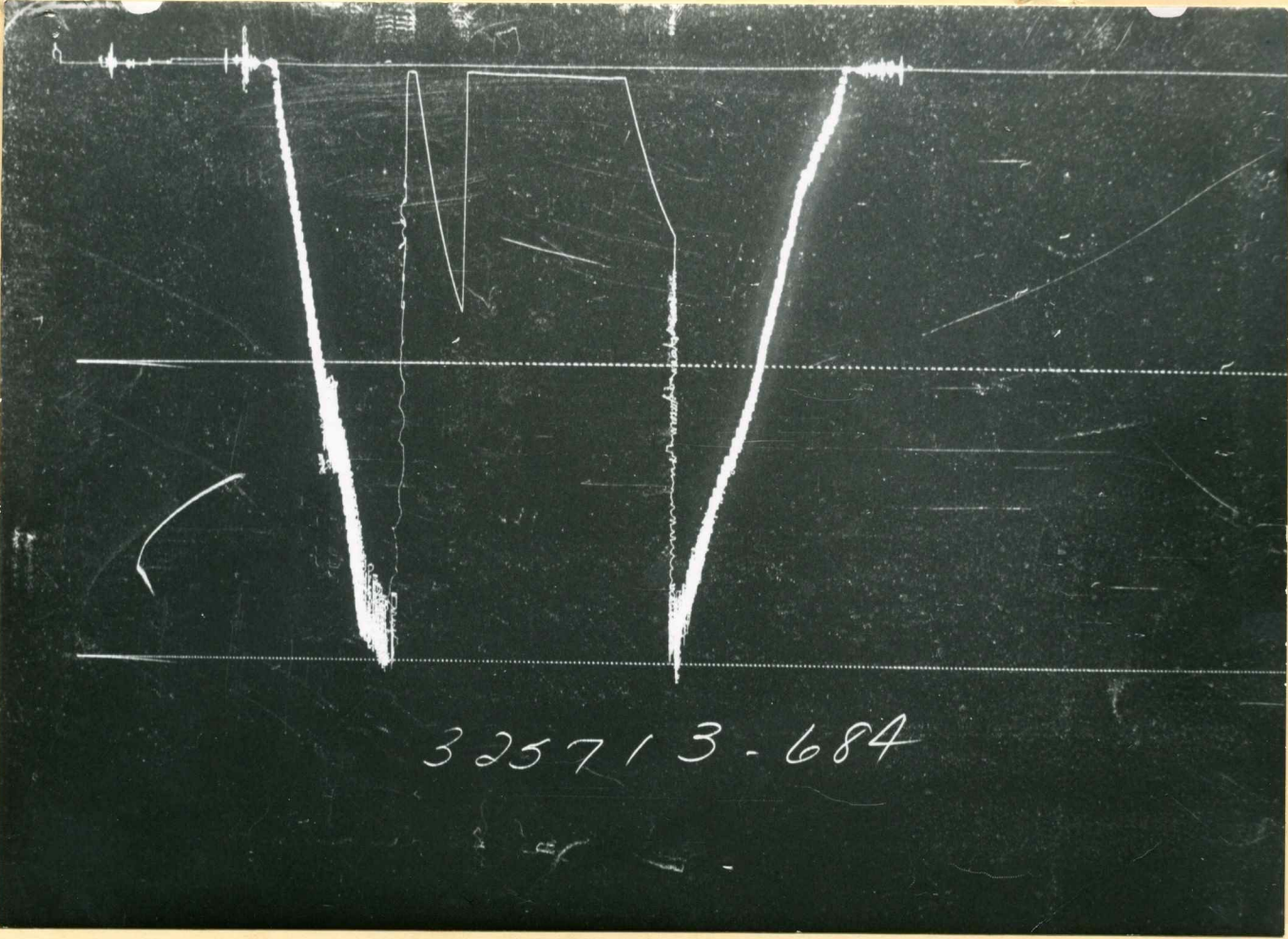
Legal Location Sec. - Twp. - Rng. C NW SW 11 22 8  
 Lease Name  
 Well No. 1  
 Test No. 1  
 Field Area WILDCAT  
 County RENO  
 State KANSAS  
 Owner's District KANSAS

ERWIN JUSTUS  
 THOMAS H. ALLAN  
 Lease Owner/Company Name  
 KANSAS

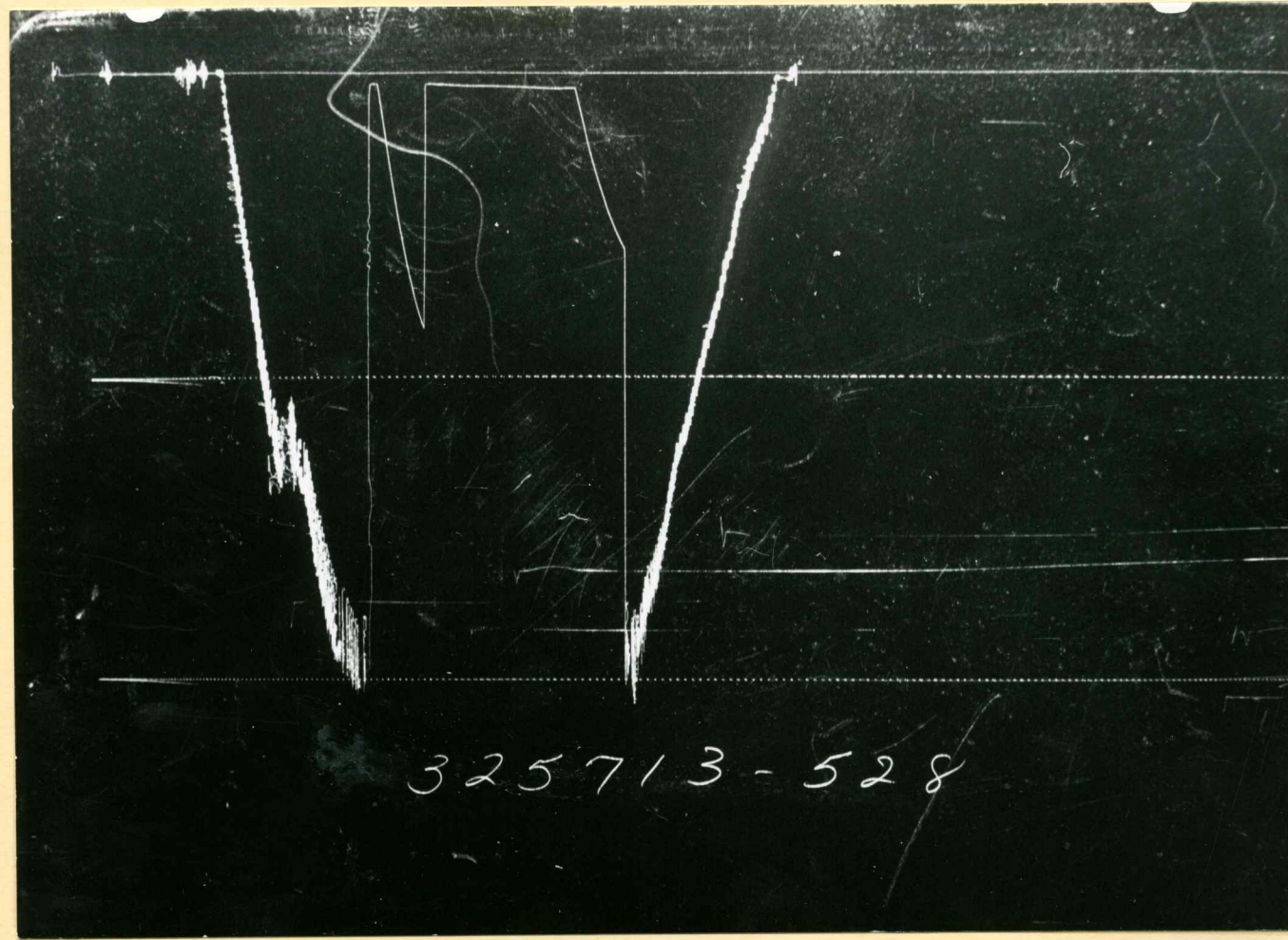
FORMATION TEST DATA

Gauge No. 684		Depth 3539'			Clock 12 hour		Ticket No. 325713			
First Flow Period			Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.
P <sub>0</sub>	.000	59	.000		26	.000	25	.000		39
P <sub>1</sub>	.0066	25	.0187		122	.1013	29	.0199		102
P <sub>2</sub>	.0132	25	.0374		229	.2026	31	.0398		170
P <sub>3</sub>	.0198	25	.0561		335	.3030	32	.0597		234
P <sub>4</sub>	.0264	25	.0748		426	.4052	36	.0796		296
P <sub>5</sub>	.0330	26	.0935		512	.5065	39	.0995		356
P <sub>6</sub>			.1122		585	.6078	39	.1194		406
P <sub>7</sub>			.1309		654			.1393		455
P <sub>8</sub>			.1496		720			.1592		496
P <sub>9</sub>			.1683		776			.1791		535
P <sub>10</sub>			.1870		825			.1990		568
Gauge No. 528		Depth 3567'			Clock 12 hour					
P <sub>0</sub>	.000	72	.000		38	.000	41	.000		51
P <sub>1</sub>	.0064	39	.0172		131	.0958	41	.0186		115
P <sub>2</sub>	.0128	37	.0344		235	.1916	44	.0372		184
P <sub>3</sub>	.0192	37	.0516		339	.2874	45	.0558		254
P <sub>4</sub>	.0256	38	.0688		433	.3832	47	.0744		316
P <sub>5</sub>	.0320	38	.0860		520	.4790	52	.0930		370
P <sub>6</sub>			.1032		602	.5748	51	.1116		421
P <sub>7</sub>			.1204		669			.1302		468
P <sub>8</sub>			.1376		732			.1488		508
P <sub>9</sub>			.1548		785			.1674		546
P <sub>10</sub>			.1720		837			.1860		579
Reading Interval	1		3			15		3		Minutes
REMARKS:										

↑  
PRESSURE  
↓



← TIME →



325713-528