



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 4301

P. O. BOX 1599 WICHITA, KANSAS 67201
PHONE (316) 838-0601

Elevation ? Formation MISS. Eff. Pay Ft.

District G+Bend Date 1-1-80 Customer Order No.
COMPANY NAME K.R.M. PET CORP
ADDRESS 8170 17th St, Suite 820 DENVER COLO, 80202
LEASE AND WELL NO. FLICKINGER-1 COUNTY RENO STATE KANS. Sec. 30 Twp 22 Rge 8
Mail Invoice To SAME No. Copies Requested
Co. Name Address
Mail Charts To " No. Copies Requested
Address

Formation Test No. 1 Interval Tested from 3566 ft. to 3646 ft. Total Depth 3646 ft.
Packer Depth 3561 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3566 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set
Top Recorder Depth (Inside) 3641 ft. Recorder Number 1134 Cap. 4500
Bottom Recorder Depth (Outside) 3643 ft. Recorder Number 1049 Cap. 3000
Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor H-30 INC Drill Collar Length 60' I. D. 2 1/2" in.
Mud Type GEL Viscosity 46 Weight Pipe Length I. D. in.
Weight 9.3 Water Loss 12.8 cc Drill Pipe Length 3665' I. D. 3.8" in.
Chlorides 12,320 P.P.M. Test Tool Length 28' ft. Tool Size 4 1/2" in.
Jars: Make WTC Serial Number 404 Anchor Length 80' ft. Size 5 1/2" in.
Did Well Flow? Reversed Out Surface Choke Size 1/2" in. Bottom Choke Size 1/2" in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2" F.H. in.

Blow: (PACKER FAILURE)

Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks:

Table with 4 columns: Time Set, Packer(s), A.M./P.M., Time Started Off Bottom, Maximum Temperature. Rows include Initial Hydrostatic Pressure, Initial Flow Period, Initial Closed In Period, Final Flow Period, Final Closed In Period, Final Hydrostatic Pressure.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By: Signature of Customer or his authorized representative

Western Representative Gary Marshall

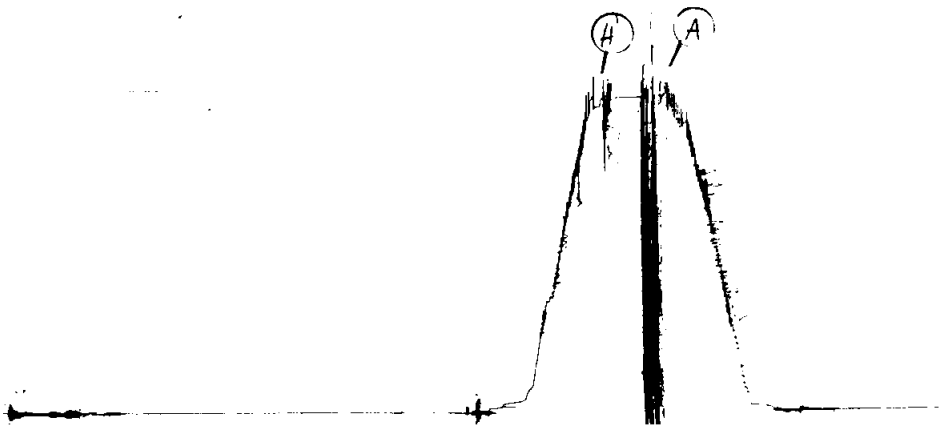
FIELD INVOICE

Table with 2 columns: Item, Price. Items include Open Hole Test, Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage, Fluid Sampler, Extra Charts, TOTAL.

5 copies of Misrun only to K.R.M.

TKT # 4301
I

4301



Company K. R. M. Petroleum Corporation Lease & Well No. R. L. Flickinger #1
 Elevation ---- Formation Mississippi Effective Pay ---- Ft. Ticket No. 4301
 Date 1/1/80 Sec. 30 Twp. 22S Range 8W County Reno State Kansas
 Test Approved by _____ Western Representative Gary Marshall

Formation Test No. 1 Interval Tested from 3566 ft. to 3646 ft. Total Depth 3646 ft.
 Packer Depth 3561 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 3566 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3641 ft. Recorder Number 1134 Cap. 4500
 Bottom Recorder Depth (Outside) 3643 ft. Recorder Number 1049 Cap. 3000
 Below Straddle Recorder Depth - ft. Recorder Number -- Cap. -

Drilling Contractor H-30, Inc. Drill Collar Length 60 I. D. 2 1/2 in.
 Mud Type gel Viscosity 46 Weight Pipe Length - I. D. - in.
 Weight 9.3 Water Loss 12.8 cc. Drill Pipe Length 3665 I. D. 3.8 in.
 Chlorides 12,320 P.P.M. Test Tool Length 28 ft. Tool Size 4 1/2 in.
 Jars: Make WTC Serial Number 404 Anchor Length 80 ft. Size 5 1/2 in.
 Did Well Flow? -- Reversed Out -- Surface Choke Size 1/2 in. Bottom Choke Size 1/2 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: _____
 _____ PACKER FAILURE MISRUN

 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Remarks: _____

Time Set Packer(s)	A.M. P.M.	Time Started Off Bottom	A.M. P.M.	Maximum Temperature
Initial Hydrostatic Pressure		(A) <u>1828</u>	<u>P.S.I.</u>	
Initial Flow Period		Minutes (B) <u>--</u>	P.S.I. to (C) <u>--</u>	<u>P.S.I.</u>
Initial Closed In Period		Minutes (D) <u>--</u>	<u>P.S.I.</u>	
Final Flow Period		Minutes (E) <u>--</u>	P.S.I. to (F) <u>--</u>	<u>P.S.I.</u>
Final Closed In Period		Minutes (G) <u>--</u>	<u>P.S.I.</u>	
Final Hydrostatic Pressure		(H) <u>1746</u>	<u>P.S.I.</u>	



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No. 4302

P. O. BOX 1599 PHONE (316) 838-0601
WICHITA, KANSAS 67201

Elevation P Formation MISS Eff. Pay ? Ft.

District _____ Date 1-2-80 Customer Order No. _____

COMPANY NAME K. R. M. Pet Corp.

ADDRESS 817 17th St. Suite 820 DENVER CO, 80202

LEASE AND WELL NO. FLICKINGER COUNTY RENO STATE KAN Sec 30 Twp 22S Rge 8W

Mail Invoice To SAME AS ABOVE No. Copies Requested _____

Co. Name _____ Address _____

Mail Charts To " " " " No. Copies Requested 13

Formation Test No. 2 Interval Tested from 3552 ft. to 3646 ft. Total Depth 3646 ft.

Packer Depth 3547 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 3552 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3641 ft. Recorder Number 1134 Cap. 4500

Bottom Recorder Depth (Outside) 3643 ft. Recorder Number 1049 Cap. 3000

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor H. 30 INC. Drill Collar Length 60' I. D. 2 1/2 in.

Mud Type GIL Viscosity 46 Weight Pipe Length _____ I. D. _____ in.

Weight 9.3 Water Loss 12.8 cc. Drill Pipe Length 3665 I. D. 3.8 in.

Chlorides 12,320 P.P.M. Test Tool Length 29' ft. Tool Size 4 1/2 in.

Jars: Make W.T.C. Serial Number 404 Anchor Length 94 ft. Size 5 1/2 in.

Did Well Flow? _____ Reversed Out _____ Surface Choke Size 1/2" in. Bottom Choke Size 1/2" in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: WEAK BLOW 22 MIN. (Flushed Tool on 15' Flow) NO HELP.

Recovered 30 ft. of DR 19. Mud

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

Time Set Packer(s) 8:45 A.M. Time Started Off Bottom 11:00 A.M. Maximum Temperature 109°

Initial Hydrostatic Pressure _____ (A) 1851 P.S.I.

Initial Flow Period _____ Minutes 30 (B) 122 P.S.I. to (C) 167 P.S.I.

Initial Closed In Period _____ Minutes 22 (D) 724 P.S.I.

Final Flow Period _____ Minutes 15 (E) 178 P.S.I. to (F) 178 P.S.I.

Final Closed In Period _____ Minutes 30 (G) 513 P.S.I.

Final Hydrostatic Pressure _____ (H) 1817 P.S.I.

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By _____
Signature of Customer or his authorized representative

Western Representative _____

FIELD INVOICE

Open Hole Test	\$ <u>500.00</u>
Misrun	\$ _____
Straddle Test	\$ _____
Jars	\$ <u>275.00</u>
Selective Zone	\$ _____
Safety Joint	\$ <u>35.00</u>
Standby	\$ _____
Evaluation	\$ _____
Extra Packer	\$ _____
Circ. Sub.	\$ _____
Mileage	\$ _____
Fluid Sampler	\$ _____
Extra Charge	\$ <u>40.00</u>
TOTAL	\$ <u>810.00</u>

8

0500

WESTERN TESTING CO., INC.
Pressure Data

Date 1-2-80 Test Ticket No. 4302
 Recorder No. 1134 Capacity 4500 Location 3641 Ft.
 Clock No. _____ Elevation _____ Well Temperature 107 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1869</u>	P.S.I.	<u>8:45 AM</u>	
B First Initial Flow Pressure	<u>125</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>158</u>	P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
D Initial Closed-in Pressure	<u>722</u>	P.S.I.	<u>15</u> Mins.	<u>15</u> Mins.
E Second Initial Flow Pressure	<u>167</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>252</u>	P.S.I.		
G Final Closed-in Pressure	<u>578</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1806</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 20 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

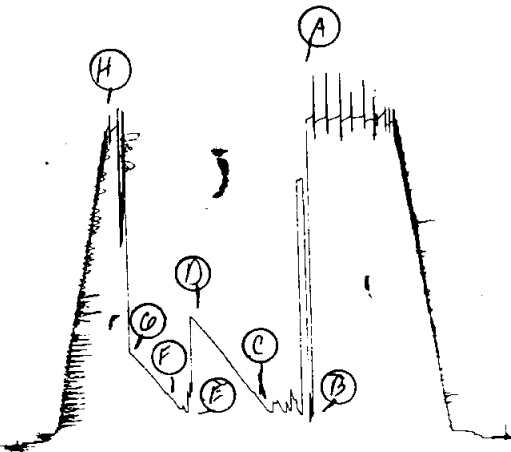
Second Flow Pressure
 Breakdown: 3 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 10 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>125</u>	0	<u>158</u>	0	<u>167</u>	0	<u>252</u>
P 2 5	<u>125</u>	3	<u>167</u>	5	<u>167</u>	3	<u>279</u>
P 3 10		6	<u>194</u>	10	<u>190</u>	6	<u>295</u>
P 4 15		9	<u>228</u>	15	<u>252</u>	9	<u>328</u>
P 5 20		12	<u>263</u>	20		12	<u>355</u>
P 6 25		15	<u>277</u>	25		15	<u>386</u>
P 7 30		18	<u>310</u>	30		18	<u>411</u>
P 8 35		21	<u>344</u>	35		21	<u>435</u>
P 9 40		24	<u>375</u>	40		24	<u>460</u>
P 10 45		27	<u>408</u>	45		27	<u>484</u>
P 11 50		30	<u>440</u>	50		30	<u>518</u>
P 12 55		33	<u>469</u>	55		33	
P 13 60		36	<u>504</u>	60		36	
P 14		39	<u>533</u>	65		39	
P 15		42	<u>562</u>	70		42	
P 16		45	<u>589</u>	75		45	
P 17		48	<u>620</u>	80		48	
P 18		51	<u>647</u>	85		51	
P 19		54	<u>673</u>	90		54	
P 20		57	<u>700</u>			57	
		60	<u>722</u>			60	

430/2

TKT # 4302
I



Company K. R. M. Petroleum Corporation Lease & Well No. R.L.Flickinger #1
 Elevation -- Formation Mississippi Effective Pay --- Ft. Ticket No. 4302
 Date 1/2/80 Sec. 30 Twp. 22S Range 8W County Reno State Kansas

Test Approved by _____ Western Representative Gary Marshall

Formation Test No. 2 Interval Tested from 3552 ft. to 3646 ft. Total Depth 3646 ft.
 Packer Depth 3547 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 3552 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 3641 ft. Recorder Number 1134 Cap. 4500
 Bottom Recorder Depth (Outside) 3643 ft. Recorder Number 1049 Cap. 3000
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor H-30, Inc. Drill Collar Length 60 I. D. 2 1/2 in.
 Mud Type gel Viscosity 46 Weight Pipe Length - I. D. - in.
 Weight 9.3 Water Loss 12.8 cc. Drill Pipe Length 3665 I. D. 3.8 in.
 Chlorides 12,320 P.P.M. Test Tool Length 29 ft. Tool Size 4 1/2 in.
 Jars: Make WTC Serial Number 404 Anchor Length 94 ft. Size 5 1/2 in.
 Did Well Flow? - Reversed Out - Surface Choke Size 1/2 in. Bottom Choke Size 1/2 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Weak blow twenty-two minutes. (Flushed tool on first flow) No help.

Recovered 30 ft. of drilling mud
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer(s) 8:45 ~~PM~~ AM Time Started Off Bottom 11:00 ~~PM~~ AM Maximum Temperature 107°
 Initial Hydrostatic Pressure (A) 1869 P.S.I.
 Initial Flow Period Minutes 30 (B) 125 P.S.I. to (C) 158 P.S.I.
 Initial Closed In Period Minutes 60 (D) 722 P.S.I.
 Final Flow Period Minutes 15 (E) 167 P.S.I. to (F) 252 P.S.I.
 Final Closed In Period Minutes 30 (G) 518 P.S.I.
 Final Hydrostatic Pressure (H) 1806 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 1/2/80 Test Ticket No. 4302
 Recorder No. 1134 Capacity 4500 Location 3641 Ft.
 Clock No. --- Elevation --- Well Temperature 107 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1869 P.S.I.	Open Tool	8:45A	M
B First Initial Flow Pressure	125 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	158 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
D Initial Closed-in Pressure	722 P.S.I.	Second Flow Pressure	15 Mins.	15 Mins.
E Second Initial Flow Pressure	167 P.S.I.	Final Closed-in Pressure	30 Mins.	30 Mins.
F Second Final Flow Pressure	252 P.S.I.			
G Final Closed-in Pressure	518 P.S.I.			
H Final Hydrostatic Mud	1806 P.S.I.			

PRESSURE BREAKDOWN

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	0 125	0	158	0	167	0	252
P 2	5 Flushed tool Plugging action	3	167	5	167	3	279
P 3	10 Plugging action	6	194	10	190	6	295
P 4	15 Plugging action	9	228	15	252	9	328
P 5	20 Plugging action	12	263			12	355
P 6	25 Plugging action	15	277			15	386
P 7	30 Plugging action	18	310			18	411
P 8	158	21	344			21	435
P 9		24	375			24	460
P10		27	408			27	484
P11		30	440			30	518
P12		33	469				
P13		36	504				
P14		39	533				
P15		42	562				
P16		45	589				
P17		48	620				
P18		51	647				
P19		54	673				
P20		57	700				
WTC - 4		60	722				

Foster
Twell

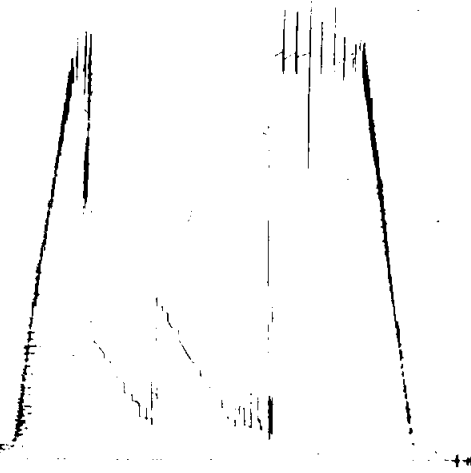
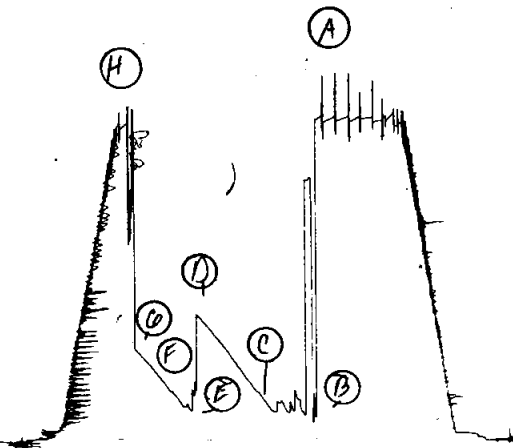
LEASE: R.L. Flickinger
County Reno, Kansas
SEC 30 Twp 22S Range 8W

TKT # 4302

1049
4302

TKT # 4302
I

1134
4302





WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 4294

P. O. BOX 1599 PHONE (316) 838-0601
WICHITA, KANSAS 67201

Elevation 1701 K/S Formation Wabusee Eff. Pay — Ft.

District Great Bend Date 1-3-80 Customer Order No. —

COMPANY NAME KRM Petroleum Corp

ADDRESS 817 17th ST SUITE 820 Denver Colo 80202

LEASE AND WELL NO. Flickinger #1 COUNTY Remo STATE KS Sec. 30 Twp 22S Rge 8W

Mail Invoice To _____ Co. Name _____ Address _____ No. Copies Requested 5

Mail Charts To _____ Co. Name _____ Address _____ No. Copies Requested 5/3

Formation Test No. #3 Interval Tested from 2533 ft. to 2563 ft. Total Depth 3700 ft.

Packer Depth 2528 ft. Size 6 3/4 in. Packer Depth 2533 ft. Size 6 3/4 in.

Packer Depth 2563 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set 2566

Top Recorder Depth (Inside) 2554 ft. Recorder Number 969 Cap. 4200

Bottom Recorder Depth (Outside) 2557 ft. Recorder Number 1051 Cap. 4250

Below Straddle Recorder Depth 2571 ft. Recorder Number 1048 Cap. _____

Drilling Contractor H-30-RIG #17 Drill Collar Length 181 I. D. 2 1/4 in.

Mud Type Starch Viscosity 60 Weight Pipe Length _____ I. D. _____ in.

Weight 9.5 Water Loss 11.2 cc. Drill Pipe Length 2442 I. D. 3.8 in.

Chlorides 35,000 P.P.M. Test Tool Length 30 ft. Tool Size 4 3/4 in.

Jars: Make Western Serial Number 410 Anchor Length 30 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Weak decreasing blow first opening

NO blow second opening

Recovered 15 ft. of Mud

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

Time Set Packer(s) 1:05 P.M. Time Started Off Bottom 4:08 P.M. Maximum Temperature 103

Initial Hydrostatic Pressure _____ (A) 1377 P.S.I.

Initial Flow Period _____ Minutes 30 (B) 86 P.S.I. to (C) 64 P.S.I.

Initial Closed In Period _____ Minutes 60 (D) 910 P.S.I.

Final Flow Period _____ Minutes 30 (E) 86 P.S.I. to (F) 64 P.S.I.

Final Closed In Period _____ Minutes 60 (G) 878 P.S.I.

Final Hydrostatic Pressure _____ (H) 1345 P.S.I.

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Mopeland Lawdes
Signature of Customer or his authorized representative

Western Representative Roger Lisenby *Thank you*

FIELD INVOICE

Open Hole Test 500.00
Misrun \$ _____
Straddle Test 250.00
Jars 275.00
Selective Zone 250.00
Safety Joint 35.00
Standby \$ _____
Evaluation \$ _____
Extra Packer 175.00
Circ. Sub. \$ _____
Mileage \$ _____
Fluid Sampler \$ _____
8 Extra Charts 40.00
TOTAL \$ 1525.00

WESTERN TESTING CO., INC.
Pressure Data

Date 1-3-80 Test Ticket No. 4294
 Recorder No. 969 Capacity 4200 Location 2554 Ft.
 Clock No. _____ Elevation 1701 KB Well Temperature 103 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1380</u>	P.S.I.	<u>1:05 P.M.</u>	
B First Initial Flow Pressure	<u>82</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>41</u>	P.S.I.	<u>60</u> Mins.	<u>57</u> Mins.
D Initial Closed-in Pressure	<u>932</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>80</u>	P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>44</u>	P.S.I.		
G Final Closed-in Pressure	<u>910</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1360</u>	P.S.I.		

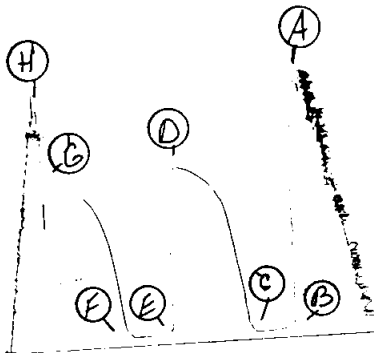
PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Initial Shut-In Breakdown: <u>19</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Second Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Final Shut-In Breakdown: <u>20</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.
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Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>82</u>	0	<u>41</u>	0	<u>80</u>	0	<u>44</u>
P 2 5	<u>53</u>	3	<u>55</u>	5	<u>57</u>	3	<u>61</u>
P 3 10	<u>45</u>	6	<u>96</u>	10	<u>49</u>	6	<u>88</u>
P 4 15	<u>43</u>	9	<u>254</u>	15	<u>47</u>	9	<u>190</u>
P 5 20	<u>41</u>	12	<u>354</u>	20	<u>46</u>	12	<u>328</u>
P 6 25	<u>41</u>	15	<u>467</u>	25	<u>45</u>	15	<u>447</u>
P 7 30	<u>41</u>	18	<u>578</u>	30	<u>44</u>	18	<u>549</u>
P 8 35		21	<u>676</u>	35		21	<u>611</u>
P 9 40		24	<u>744</u>	40		24	<u>668</u>
P 10 45		27	<u>777</u>	45		27	<u>711</u>
P 11 50		30	<u>811</u>	50		30	<u>748</u>
P 12 55		33	<u>840</u>	55		33	<u>777</u>
P 13 60		36	<u>863</u>	60		36	<u>801</u>
P 14		39	<u>879</u>	65		39	<u>824</u>
P 15		42	<u>889</u>	70		42	<u>842</u>
P 16		45	<u>904</u>	75		45	<u>854</u>
P 17		48	<u>914</u>	80		48	<u>869</u>
P 18		51	<u>922</u>	85		51	<u>877</u>
P 19		54	<u>926</u>	90		54	<u>887</u>
P 20		57	<u>932</u>			57	<u>900</u>
		60				60	<u>910</u>

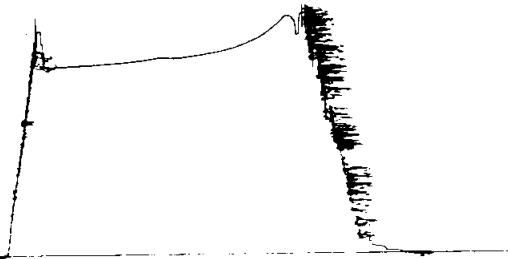
969

TKT # 4294
I



1049

TKT # 4294
Below Straddle



Company K.R.M. Petroleum Corporation Lease & Well No. R.L. Flickinger
 Elevation 1701 Kelly Bush Formation Wabausee Effective Pay _____ Ft. Ticket No. 4294
 Date 1-3-80 Sec. 30 Twp. 22S Range 8W County Reno State Kansas
 Test Approved by J. Copeland Landis Western Representative Roger Lisenby

Formation Test No. #3 Interval Tested from 2533 ft. to 2563 ft. Total Depth 3700 ft.
 Packer Depth 2528 ft. Size 6 3/4 in. Packer Depth 2533 ft. Size 6 3/4 in.
 Packer Depth 2563 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set 2566

Top Recorder Depth (Inside) 2554 ft. Recorder Number 969 Cap. 4200
 Bottom Recorder Depth (Outside) 2557 ft. Recorder Number 1051 Cap. 4250
 Below Straddle Recorder Depth 2571 ft. Recorder Number 1049 Cap. -

Drilling Contractor H-30 Rig #7 Drill Collar Length 181 I. D. 2 1/4 in.
 Mud Type Starch Viscosity 60 Weight Pipe Length - I. D. - in.
 Weight 9.5 Water Loss 11.2 cc. Drill Pipe Length 2442 I. D. 3.8 in.
 Chlorides 35,000 P.P.M. Test Tool Length 30 ft. Tool Size 4 3/4 in.
 Jars: Make WTC Serial Number 410 Anchor Length 30 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Weak decreasing blow first opening
No blow second opening

Recovered 15 ft. of Mud
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer(s) 1:05 ~~AM~~ PM Time Started Off Bottom 4:08 ~~AM~~ PM Maximum Temperature 103
 Initial Hydrostatic Pressure (A) 1380 P.S.I.
 Initial Flow Period Minutes 30 (B) 82 P.S.I. to (C) 41 P.S.I.
 Initial Closed In Period Minutes 60 (D) 932 P.S.I.
 Final Flow Period Minutes 30 (E) 80 P.S.I. to (F) 44 P.S.I.
 Final Closed In Period Minutes 60 (G) 910 P.S.I.
 Final Hydrostatic Pressure (H) 1360 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 1-3-80 Recorder No. 969 Capacity 4200 Test Ticket No. 4294
 Location 2554 Ft. Elevation 1701 Kelly Bushing Well Temperature 103 °F
 Clock No. ---

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1380</u> P.S.I.	Open Tool	<u>1:05</u> P. M.	
B First Initial Flow Pressure	<u>82</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>41</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>57</u> Mins.
D Initial Closed-in Pressure	<u>932</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>80</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>44</u> P.S.I.			
G Final Closed-in Pressure	<u>910</u> P.S.I.			
H Final Hydrostatic Mud	<u>1360</u> P.S.I.			

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Initial Shut-In Breakdown: <u>19</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		Second Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Final Shut-In Breakdown: <u>20</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes
P 1	<u>82</u>	<u>0</u>	<u>41</u>	<u>0</u>	<u>80</u>	<u>0</u>	<u>44</u>	<u>0</u>
P 2	<u>53</u>	<u>3</u>	<u>55</u>	<u>3</u>	<u>57</u>	<u>5</u>	<u>61</u>	<u>3</u>
P 3	<u>45</u>	<u>6</u>	<u>96</u>	<u>6</u>	<u>49</u>	<u>10</u>	<u>88</u>	<u>6</u>
P 4	<u>43</u>	<u>9</u>	<u>254</u>	<u>9</u>	<u>47</u>	<u>15</u>	<u>190</u>	<u>9</u>
P 5	<u>41</u>	<u>12</u>	<u>354</u>	<u>12</u>	<u>46</u>	<u>20</u>	<u>328</u>	<u>12</u>
P 6	<u>41</u>	<u>15</u>	<u>467</u>	<u>15</u>	<u>45</u>	<u>25</u>	<u>447</u>	<u>15</u>
P 7	<u>41</u>	<u>18</u>	<u>578</u>	<u>18</u>	<u>44</u>	<u>30</u>	<u>549</u>	<u>18</u>
P 8		<u>21</u>	<u>676</u>	<u>21</u>			<u>611</u>	<u>21</u>
P 9		<u>24</u>	<u>744</u>	<u>24</u>			<u>668</u>	<u>24</u>
P10		<u>27</u>	<u>777</u>	<u>27</u>			<u>711</u>	<u>27</u>
P11		<u>30</u>	<u>811</u>	<u>30</u>			<u>748</u>	<u>30</u>
P12		<u>33</u>	<u>840</u>	<u>33</u>			<u>777</u>	<u>33</u>
P13		<u>36</u>	<u>863</u>	<u>36</u>			<u>801</u>	<u>36</u>
P14		<u>39</u>	<u>879</u>	<u>39</u>			<u>824</u>	<u>39</u>
P15		<u>42</u>	<u>889</u>	<u>42</u>			<u>842</u>	<u>42</u>
P16		<u>45</u>	<u>904</u>	<u>45</u>			<u>854</u>	<u>45</u>
P17		<u>48</u>	<u>914</u>	<u>48</u>			<u>869</u>	<u>48</u>
P18		<u>51</u>	<u>922</u>	<u>51</u>			<u>877</u>	<u>51</u>
P19		<u>54</u>	<u>926</u>	<u>54</u>			<u>887</u>	<u>54</u>
P20		<u>57</u>	<u>932</u>	<u>57</u>			<u>900</u>	<u>57</u>
		<u>60</u>		<u>60</u>			<u>910</u>	<u>60</u>



WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET No 4295

P. O. BOX 1599 WICHITA, KANSAS 67201 PHONE (316) 838-0601

Elevation 1701 KB Formation MISS Eff. Pay - Ft.

District Great Bend Date 1-3-80 Customer Order No. -

COMPANY NAME KRM Petroleum Corp.

ADDRESS 817 17th St Suite 820 Denver, Colo 80202

LEASE AND WELL NO. P. Flickinger #1 COUNTY Reno STATE KS Sec. 30 Twp 22S Rge 8N

Mail Invoice To SAME Co. Name Address No. Copies Requested 5

Mail Charts To SAME Co. Name Address No. Copies Requested 5

Formation Test No. 4 Interval Tested from 3548 ft. to 3699 ft. Total Depth 3699 ft.

Packer Depth 3543 ft. Size 6 3/4 in. Packer Depth 3548 ft. Size 6 3/4 in.

Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3594 ft. Recorder Number 969 Cap. 4200

Bottom Recorder Depth (Outside) 3597 ft. Recorder Number 1051 Cap. 4250

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor H-30 Rig #7 Drill Collar Length 181 I. D. 2 1/4 in.

Mud Type Starch Viscosity 60 Weight Pipe Length - I. D. - in.

Weight 9.5 Water Loss 11.2 cc. Drill Pipe Length 3337 I. D. 3.8 in.

Chlorides 35,000 P.P.M. Test Tool Length 30 ft. Tool Size 4 3/4 in.

Jars: Make Western Serial Number 410 Anchor Length 151 ft. Size 5 1/2 with 4 JTS

Did Well Flow? NO Reversed Out Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7/8 in. Tool Joint Size 4 1/2 X 4 in.

Blow: 1 1/2 inches in bucket slightly decreasing first opening NO BLOW second opening - flush tool - weak blow - died in 12 min

Recovered 80 ft. of MVD

Recovered - ft. of

Recovered - ft. of

Recovered - ft. of

Recovered - ft. of

Remarks:

Time Set Packer(s) 8:57 P.M. Time Started Off Bottom 1:30 A.M. Maximum Temperature 117

Initial Hydrostatic Pressure (A) 1878 P.S.I.

Initial Flow Period Minutes 30 (B) 118 P.S.I. to (C) 107 P.S.I.

Initial Closed In Period Minutes 60 (D) 258 P.S.I.

Final Flow Period Minutes 60 (E) 129 P.S.I. to (F) 118 P.S.I.

Final Closed In Period Minutes 120 (G) 344 P.S.I.

Final Hydrostatic Pressure (H) 1835 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [Signature] Signature of Customer or his authorized representative

Western Representative Roger Eisenberg Thank you

FIELD INVOICE

Open Hole Test 500.00

Misrun \$

Straddle Test \$

Jars 275.00

Selective Zone \$

Safety Joint 35.00

Standby \$

Evaluation \$

Extra Packer \$

Circ. Sub. \$

Mileage \$

Fluid Sampler \$

8 Extra Chokes 40.00

TOTAL \$ 810.00

WESTERN TESTING CO., INC.

Pressure Data

Date 1-3-80 Test Ticket No. 4295
 Recorder No. 969 Capacity 4200 Location 3594 Ft.
 Clock No. _____ Elevation 1901 KB Well Temperature 117 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1878</u>	P.S.I.	<u>8:57 P.M.</u>	
B First Initial Flow Pressure	<u>119</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>89</u>	P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
D Initial Closed-in Pressure	<u>287</u>	P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>129</u>	P.S.I.	<u>120</u> Mins.	<u>117</u> Mins.
F Second Final Flow Pressure	<u>130</u>	P.S.I.		
G Final Closed-in Pressure	<u>381</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1841</u>	P.S.I.		

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <u>6</u> mins. and a		of <u>20</u> mins. and a		of <u>12</u> mins. and a		of <u>39</u> mins. and a	
	final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1	<u>119</u>	0	<u>89</u>	0	<u>129</u>	0	<u>130</u>	
P 2	<u>98</u>	3	<u>94</u>	3	<u>117</u>	3	<u>135</u>	
P 3	<u>90</u>	6	<u>100</u>	6	<u>110 100</u>	6	<u>137</u>	
P 4	<u>90</u>	9	<u>106</u>	9	<u>108</u>	9	<u>141</u>	
P 5	<u>89</u>	12	<u>115</u>	12	<u>108</u>	12	<u>145</u>	
P 6	<u>89</u>	15	<u>123</u>	15	<u>135</u>	15	<u>149</u>	
P 7	<u>89</u>	18	<u>131</u>	18	<u>135</u>	18	<u>156</u>	
P 8		21	<u>141</u>	21	<u>135</u>	21	<u>161</u>	
P 9		24	<u>152</u>	24	<u>139</u>	24	<u>166</u>	
P10		27	<u>160</u>	27	<u>135</u>	27	<u>171</u>	
P11		30	<u>170</u>	30	<u>128</u>	30	<u>174</u>	
P12		33	<u>184</u>	33	<u>129</u>	33	<u>180</u>	
P13		36	<u>197</u>	36	<u>130</u>	36	<u>184</u>	
P14		39	<u>207</u>	39		39	<u>190</u>	
P15		42	<u>217</u>	42		42	<u>195</u>	
P16		45	<u>229</u>	45		45	<u>202</u>	
P17		48	<u>240</u>	48		48	<u>207</u>	
P18		51	<u>254</u>	51		51	<u>215</u>	
P19		54	<u>270</u>	54		54	<u>219</u>	
P20		57	<u>279</u>	57		57	<u>229</u>	
		60	<u>287</u>	60		60	<u>236</u>	

Yes, this is right

Pressure Data

Test Ticket No. 4295

Well No. _____ Capacity _____ Location _____

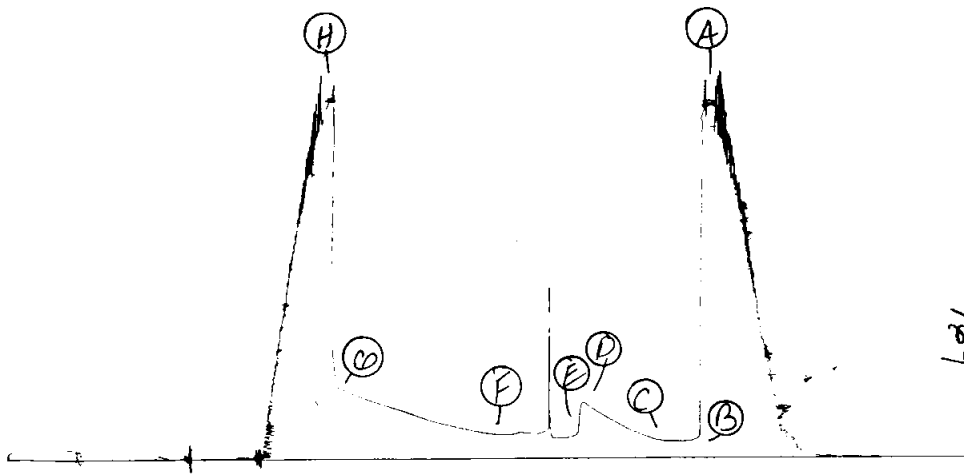
Well No. _____ Elevation _____ Well Temperature _____

Pressure		Open Tool	Time Given	Time Computed
Initial Hydrostatic Mud	_____ P.S.I.	_____	_____ M	_____ M
First Initial Flow Pressure	_____ P.S.I.	First Flow Pressure	_____ Mins	_____ Mi
First Final Flow Pressure	_____ P.S.I.	Initial Closed-in Pressure	_____ Mins	_____ Mi
Initial Closed-in Pressure	_____ P.S.I.	Second Flow Pressure	_____ Mins	_____ Mi
Second Initial Flow Pressure	_____ P.S.I.	Final Closed-in Pressure	_____ Mins	_____ Mi
Second Final Flow Pressure	_____ P.S.I.			
Initial Closed-in Pressure	_____ P.S.I.			
Initial Hydrostatic Mud	_____ P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure Breakdown:	Initial Shut-In Breakdown:	Second Flow Pressure Breakdown:	Final Shut-In Breakdown:
Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.
Point Minutes	Press.	Point Minutes	Press.
63	_____	_____	_____
66	_____	_____	_____
69	_____	_____	_____
72	_____	_____	_____
75	_____	_____	_____
78	_____	_____	_____
81	_____	_____	_____
84	_____	_____	_____
87	_____	_____	_____
90	_____	_____	_____
93	_____	_____	_____
96	_____	_____	_____
99	_____	_____	_____
102	_____	_____	_____
105	_____	_____	_____
108	_____	_____	_____
111	_____	_____	_____
114	_____	_____	_____
117	_____	_____	_____
120	_____	_____	_____

KT# 4295
I



696

Company K. R. M. Petroleum Corporation Lease & Well No. R. L. Flickinger #1
 Elevation 1701 Kelly Bushing Mississippi Formation Effective Pay === Ft. Ticket No. 4295
 Date 1/3/80 Sec. 30 Twp. 22S Range 8W County Reno State Kansas
 Test Approved by J. Copeland Landes Western Representative Roger Lisenby

Formation Test No. 4 Interval Tested from 3548 ft. to 3699 ft. Total Depth 3699 ft.
 Packer Depth 3543 ft. Size 6 3/4 in. Packer Depth 3548 ft. Size 6 3/4 in.
 Packer Depth --- ft. Size -- in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set --

Top Recorder Depth (Inside) 3594 ft. Recorder Number 969 Cap. 4200
 Bottom Recorder Depth (Outside) 3597 ft. Recorder Number 1051 Cap. 4250
 Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. --

Drilling Contractor H-30, Inc. Drilling Rig #7 Drill Collar Length 181 I. D. 2 1/4 in.
 Mud Type starch Viscosity 60 Weight Pipe Length -- I. D. -- in.
 Weight 9.5 Water Loss 11.2 cc. Drill Pipe Length 3337 I. D. 3.8 in.
 Chlorides 35,000 P.P.M. Test Tool Length 30 ft. Tool Size 4 3/4 in.
 Jars: Make WTC Serial Number 410 Anchor Length 151 ft. Size 5 1/2 with 4 jts. DP
 Did Well Flow? NO Reversed Out -- Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: 1 1/2 inches in bucket slightly decreasing first opening. No blow second opening. Flushed tool; weak blow; died in twelve minutes.

Recovered 80 ft. of mud
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks:

Time Set Packer(s) 8:57 ~~A.M.~~ P.M. Time Started Off Bottom 1:30 ~~A.M.~~ P.M. Maximum Temperature 117°
 Initial Hydrostatic Pressure (A) 1878 P.S.I.
 Initial Flow Period Minutes 30 (B) 119 P.S.I. to (C) 89 P.S.I.
 Initial Closed In Period Minutes 60 (D) 287 P.S.I.
 Final Flow Period Minutes 60 (E) 129 P.S.I. to (F) 130 P.S.I.
 Final Closed In Period Minutes 117 (G) 381 P.S.I.
 Final Hydrostatic Pressure (H) 1841 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 1-3-80 Test Ticket No. 4295
 Recorder No. 969 Capacity 4200 Location 3594 Ft.
 Clock No. --- Elevation 1701 Kelly Bushing Well Temperature 117 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1878</u> P.S.I.	Open Tool	<u>8:57</u> P. M.	
B First Initial Flow Pressure	<u>119</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>89</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
D Initial Closed-in Pressure	<u>287</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>129</u> P.S.I.	Final Closed-in Pressure	<u>120</u> Mins.	<u>117</u> Mins.
F Second Final Flow Pressure	<u>130</u> P.S.I.			
G Final Closed-in Pressure	<u>381</u> P.S.I.			
H Final Hydrostatic Mud	<u>1841</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Initial Shut-In Breakdown: <u>20</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		Second Flow Pressure Breakdown: <u>12</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Final Shut-In Breakdown: <u>39</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>0</u> 119	<u>0</u> 89	<u>0</u>	<u>0</u> 129	<u>0</u>	<u>0</u> 130	
P 2	<u>5</u> 98	<u>3</u> 94	<u>3</u>	<u>5</u> 117	<u>5</u>	<u>3</u> 135	
P 3	<u>10</u> 90	<u>6</u> 100	<u>6</u>	<u>10</u> 110	<u>10</u>	<u>6</u> 137	
P 4	<u>15</u> 90	<u>9</u> 106	<u>9</u>	<u>15</u> 108	<u>15</u>	<u>9</u> 141	
P 5	<u>20</u> 89	<u>12</u> 115	<u>12</u>	<u>20</u> 108	<u>20</u>	<u>12</u> 145	
P 6	<u>25</u> 89	<u>15</u> 123	<u>15</u>	<u>25</u> 135	<u>25</u>	<u>15</u> 149	
P 7	<u>30</u> 89	<u>18</u> 131	<u>18</u>	<u>30</u> 135	<u>30</u>	<u>18</u> 156	
P 8		<u>21</u> 141	<u>21</u>	<u>35</u> 135	<u>35</u>	<u>21</u> 161	
P 9		<u>24</u> 152	<u>24</u>	<u>40</u> 139	<u>40</u>	<u>24</u> 166	
P10		<u>27</u> 160	<u>27</u>	<u>45</u> 135	<u>45</u>	<u>27</u> 171	
P11		<u>30</u> 170	<u>30</u>	<u>50</u> 128	<u>50</u>	<u>30</u> 174	
P12		<u>33</u> 184	<u>33</u>	<u>55</u> 129	<u>55</u>	<u>33</u> 180	
P13		<u>36</u> 197	<u>36</u>	<u>60</u> 130	<u>60</u>	<u>36</u> 184	
P14		<u>39</u> 207	<u>39</u>			<u>39</u> 190	
P15		<u>42</u> 217	<u>42</u>			<u>42</u> 195	
P16		<u>45</u> 229	<u>45</u>			<u>45</u> 202	
P17		<u>48</u> 240	<u>48</u>			<u>48</u> 207	
P18		<u>51</u> 254	<u>51</u>			<u>51</u> 215	
P19		<u>54</u> 270	<u>54</u>			<u>54</u> 219	
P20		<u>57</u> 279	<u>57</u>			<u>57</u> 229	
		<u>60</u> 287	<u>60</u>			<u>60</u> 236	

WESTERN TESTING CO., INC.

Pressure Data

Date 1-3-80 Test Ticket No. 4295
 Recorder No. 969 Capacity 4200 Location 3594 Ft.
 Clock No. --- Elevation 1701 Kelly Bushing Well Temperature 117 °F

Point	Pressure		Time Given	Time Computed
A. Initial Hydrostatic Mud	<u>1878</u> P.S.I.	Open Tool	<u>8:57</u> P. M.	
B. First Initial Flow Pressure	<u>119</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C. First Final Flow Pressure	<u>89</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
D. Initial Closed-in Pressure	<u>287</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E. Second Initial Flow Pressure	<u>129</u> P.S.I.	Final Closed-in Pressure	<u>120</u> Mins.	<u>117</u> Mins.
F. Second Final Flow Pressure	<u>130</u> P.S.I.			
G. Final Closed-in Pressure	<u>381</u> P.S.I.			
H. Final Hydrostatic Mud	<u>1841</u> P.S.I.			

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Initial Shut-In Breakdown: <u>20</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		Second Flow Pressure Breakdown: <u>12</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Final Shut-In Breakdown: <u>39</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes
P 1								63
P 2								66
P 3								69
P 4								72
P 5								75
P 6								78
P 7								81
P 8								84
P 9								87
P10								90
P11								93
P12								96
P13								99
P14								102
P15								105
P16								108
P17								111
P18								114
P19								117
P20								