

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-01,015-00-00
County RENO 26-22-9W
50' N SW - SW - SE Sec. 26 Twp. 22 Rge. 9 X W

Operator: License # 30128

Name: Kenneth S. White

Address 200 E. First

Suite 210

City/State/Zip Wichita, Ks. 67202

Purchaser: _____

Operator Contact Person: Kenneth S. White

Phone 316, 263-4007

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: _____

Designate Type of Completion

 New Well X Re-Entry Workover

 Oil SWD SIOW Temp. Abd.
XX Gas ENHR XX SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Raymond Oil Co., Inc.

Well Name: #1 Abbott 'A'

Comp. Date 9/8/64 Old Total Depth 3952

 Deepening Re-perf. Conv. to Inj/SWD
X Plug Back 3692 PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

12/28/92 12/29/92 5/5/93
Spud Date Date Reached TD Completion Date
Delayed due to
Weather

380 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schweizer Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1713 KB 1722

Total Depth 3704' PBTD 3692

Amount of Surface Pipe Set and Cemented at 246 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan 6-3-93
(Data must be collected from the Reserve Pit) Since this was a
washdown, there was not enough fluid in the reserve pit
to haul off.

Chloride content ppm Fluid volume -0- bbls
Working pit fluid was disposed as follows: Evaporation and
Dewatering method used hauling.

Location of fluid disposal if hauled offsite:

Operator Name C&C Tank Service, Inc.

Lease Name Roach License No. 30708

 Quarter Sec. 14 Twp. 23 S Rng. 9 28/W

County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White

Title Operator Date 6/18/93

Subscribed and sworn to before me this 18th day of June,
19 93.

Notary Public Wilma E. Clark

WILMA E. CLARK
Date Commission Expires Aug 5, 1996
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Aug. 5, 1996

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Received
C	Wireline Log Received
C	Geologist Report Received
Distribution <input checked="" type="checkbox"/> KCC <input checked="" type="checkbox"/> KGS <input type="checkbox"/> SWD/RP <input type="checkbox"/> Plug <input type="checkbox"/> NGPA <input type="checkbox"/> CONSERVATION DIVISION <input type="checkbox"/> WICHOITA, KANSAS	
RECEIVED JUN 21 1993	

SIDE TWO

180777

Operator Name Kenneth S. WhiteLease Name SchweizerWell # 1Sec. 26 Twp. 22 Rge. 9☐ East
☒ WestCounty Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Compensated Density/Neutron
Dual Induction
Frac Finder

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	2986	-1264
Toronto	3005	-1283
Douglas Shale	3015	-1293
Brown Lime	3134	-1412
Lansing	3168	-1446
BKC	3500	-1778
Mississippi	3548	-1826

CASING RECORD☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8 5/8"	Unknown	246	Unknown	165	Unknown
Production	7 7/8"	5 1/2"	14#	3692	110 Sacks 60/40 2% gel, 10% Salt, 6# Gilsonite/Sk, .5% Halad-322		Poz Mix

ADDITIONAL CEMENTING/SQUEEZE RECORD

and 75 Sacks Standard Cement with 1#/Sack LAP-1

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3552' to 3576', one shot every other foot (13 holes)		Acidize with 1500 gallons 10% MCA aci Frac with 54,000 gallons crosslinked gel, 15,000# 20/40 Sand & 78,000 # 12/20 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3552'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
Shut-in Gas Well	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		No production tested yet, waiting on pipeline connection			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 3552-3576
☐ Other (Specify) _____