

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 30128

Name: Kenneth S. White

Address 200 E. First

Suite 210

City/State/Zip Wichita, Ks. 67202

Purchaser: _____

Operator Contact Person: Kenneth S. White

Phone (316) 263-4007

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
XX Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Raymond Oil Co., Inc.

Well Name: #1 Abbott 'A'

Comp. Date 9/8/64 Old Total Depth 3952

Deepening Re-perf. Conv. to Inj/SWD
X Plug Back 3692 PSTD
Coringed Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

12/28/92 12/29/92 5/5/93

Spud Date Date Reached TD Completion Date
Delayed due to
Weather

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White

Title Operator Date 6/18/93

Subscribed and sworn to before me this 18th day of June, 19 93.

Notary Public Wilma E. Clark

Date Commissioned Aug. 5, 1996
STATE OF KANSAS
My Appt. Exp. Aug. 5, 1998

API NO. 15- 155-01,015-00-00

County RENO 26-22-9W E

50' N SW - SW - SE Sec. 26 Twp. 22 Rge. 9 X W

380 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schweizer Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1713 KB 1722

Total Depth 3704' PSTD 3692

Amount of Surface Pipe Set and Cemented at 246 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 6-3-13

(Data must be collected from the Reserve Pit) Since this was a washdown, there was not enough fluid in the reserve pit to haul off.

Chloride content _____ ppm Fluid volume -0- bbls

Working pit fluid was disposed as follows: Evaporation and

Dewatering method used hauling.

Location of fluid disposal if hauled offsite:

Operator Name C&C Tank Service, Inc.

Lease Name Roach License No. 30708

Quarter 14 Sec. 14 Twp. 23 S Rng. 9 28W

County Reno Docket No. 22208

K.C.C. OFFICE USE ONLY		RECEIVED
F <input type="checkbox"/> Letter of Confidentiality Attached		
C <input checked="" type="checkbox"/> Wireline Log Received		STATE CORPORATION COMMISSION
C <input type="checkbox"/> Geologist Report Received		
Distribution		
KCC <input type="checkbox"/> SWD/Rep.		NGPA
KGS <input type="checkbox"/> Plug		CONSERVATION COMMISSION
		WICHITA
		Specimen
JUN 21 1993		

Operator Name Kenneth S. WhiteSec. 26 Twp. 22 Rge. 9 East
 WestLease Name SchweizerWell # 1County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Formation (Top), Depth and Datums <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner 2986 -1264
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto 3005 -1283
List All E.Logs Run:		Douglas Shale 3015 -1293
		Brown Lime 3134 -1412
		Lansing 3168 -1446
		BKC 3500 -1778
		Mississippi 3548 -1826
Compensated Density/Neutron Dual Induction Frac Finder		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8 5/8"	Unknown	246	Unknown	165	Unknown
Production	7 7/8"	5 1/2"	14#	3692	110 Sacks 60/40 Poz Mix 2# gel, 10% Salt, 6# Gilsonite/Sk, .5% Halad-322		

ADDITIONAL CEMENTING/SQUEEZE RECORD					and 75 Sacks Standard Cement with 1#/Sack LAP-1
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
Perforate	Top				
Protect Casing	Bottom				
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth		
3552' to 3576', one shot every other foot (13 holes)				Acidize with 1500 gallons 10% MCA acid Frac with 54,000 gallons crosslinked gel, 15,000# 20/40 Sand & 78,000 # 12/20 sand		
TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
	2 3/8"	3552'	None			

Date of First, Resumed Production, SWD or Inj. Shut-in Gas Well	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	OIL	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	No production tested yet, waiting on pipeline connection							

Disposition of Gas:	METHOD OF COMPLETION					Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	3552-3576	
	<input type="checkbox"/> Other (Specify)					