

Stafford

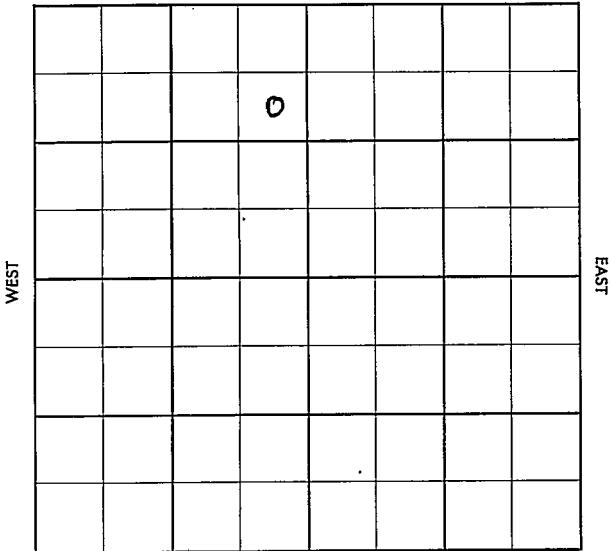
KANSAS

SECTION 9 TOWNSHIP 22 RANGE 13 W

WELL NO. #1 Soekon-Bestorn

COMPANY Petroleum Inc.

NORTH



SOUTH

WEST

EAST

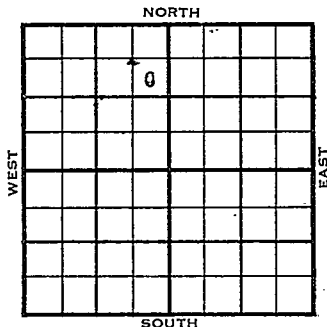
SEC.	TWP.	R.
9	22	13W

WELL NO. #1 Soekon-Bestorn FARM
 COMPANY

Petroleum Inc.
 CONTRACTOR
 Co. tools

WILDCAT

_____ Ft. from N. Line
 _____ Ft. from S. Line
 _____ Ft. from E. Line
 _____ Ft. from W. Line



~~#####~~ SE NE NW

1956	ELEVATION	REPORT
	1895'	

2-1 Comm. 1-28-56
 8" @ 277/225
 Drlg. 1260

3-14 DST 3501-17 op 1 hr. gas to surface in 23 min, rec. 30' hocm, 150' muddy oil 1200' clean oil, 1250/30"
 DST 3523-95 op 1 hr. gas to surface in 25 min, rec. 45' hocm, 90' muddy oil 360' clean oil, 1280/30"
 DST 3662-3710 op 1 hr. rec. 270' sw 1110#
 DST 3719-74 op 1/2 hr. rec. 30' mud, 250#
 DST 3778=85 op 1 hr. rec. 57' hocm, 1200#
 5 1/2" @ 3780/100
 CO to 3785, 250 A
 S/ 3/4 bfph, 40% wtr.
 SP 3605,32/ 3574-82
 S/ 7 bfph, 26% wtr., 6 hrs.
 Comp. 25 bopd, 26% wtr.
 Anh. 755 C. Cherty 3654
 H. 3236 V. 3657
 Dg. 3364 S. 3721
 L. 3383 A 3778
 BKC 3593 TD 3785'

COMPLETED

County Stafford Elev. _____
 Sec. 9 Twp. 32 Rge. 13W
 Company Petroleum Inc.
 Farm Name Soekon-Bestorn No. 1

TOPS	DEPTH	LOG	DATUM
Anh.	755		
Tp.			
H.			
Tr.			
Dg.			
Bl.			
L.			
K.C.			
B.K.C.			
Ce.			
C.			
M.			
M.			
K.			
Mz.			
Mo.			
V.			
S.			
S.			
A.			
R.			
Pe.			
G.			
T.D.			

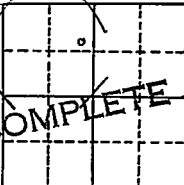
Loc. in Sec. SE NE NW
 Geol. _____
 Contr. Co. tools
 Pool Wildcat
 0
 FIRST REPORT
 FEB 1 56

Date Comm. 1-28-56
8" @ 277/225 d rlg. 1260

13

Co.
 Sec.
 No.
 T.
 R.

County Stafford Elev. 1895
 Sec. 9 Twp. 22N Rge. 13W
 Company Petroleum Inc.
 FarmName Soekon-Besthorn No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.	<u>7.55</u>			<u>SE NE NW</u>
Tr.				
H.	<u>3236</u>			
Tr.				
Dg.	<u>3364</u>			
BL.				
L.	<u>3383</u>		<u>1488</u>	Geol.
K.C.				Contr.
B.K.C.	<u>3593</u>		<u>1698</u>	
Ce.				
C. <u>Cherty</u>	<u>3654</u>		<u>1759</u>	<u>Co. tools</u>
M.				
M.				Pool
K.				
Mz.				
Ma.				
V.	<u>3657</u>		<u>1762</u>	
S.				
S.	<u>3721</u>		<u>1826</u>	
A.	<u>3778</u>		<u>1883</u>	
R.				
Pe.				
G.				
T.D.	<u>3795</u>			

Date Comm. 1-28-56

MAR 14 1956

8" @ 277/225 DST 3501-17 open 1 hr.

gas to surface in 23 min. rec. 30' hocm

150' muddy oil 1200' clean oil 1250/30"

DST 3523-95 open 1 hr. gasto surface

in 25 min. rec. 45' hocm- 90' muddy

oil 360' clean oil 1280/30"

DST 3662-3710 open 1 hr. rec. 270' sw

1110# DST 3719-74 open 1/2 hr. rec.

MAR 22 1966

R. G.

30' mud 250# DST 3778-85 open 1 hr.
rec. 57' hoam #200# 5³" @ 3780/100
GO to 3785 250 A S / 3 1/4 biph.
40% wtr. SP 3605 32 / 3574-82
S / 7 biph. 26% wtr. 6 hr.
Comp. 25-bopd 26% wtr.