

Reporting Period 1984

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. E 23,107 [ ]  
KCC KDHE

SW SEC 9, T 22 S, R 2 [X] West  
[ ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Voyt DB Well# 1  
(if battery of wells, attach list with  
locations)  
Feet from N/S section line 1980

Operator License Number 9869

Feet from W/E section line 4620

Operator: Chapman Energy Okla., Inc.  
Name & 120 S. Market #320  
Address Wichita, KS 67202

Field Harmac

County Harvey

Disposal [ ] or Enhanced Recovery [ xx ]

Contact Person Dave Cargo  
Phone (316) 262-1191

Person (s) responsible for monitoring well Rick Gagnebry  
Was this well/project reported last year? [ ]yes [ ]no  
List previous operator if new operator Phillips Petroleum Co.

I. INJECTION FLUID:

Type: Source: Quality:  
[ ] fresh water [ x ] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[ ] brine treated other: \_\_\_\_\_ Additives \_\_\_\_\_  
[ x ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

TYPE COMPLETION:

[ x ] tubing & packer packer setting depth 3094 feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure \_\_\_\_\_ psi.  
[ ] tubingless (no tubing) Maximum authorized rate \_\_\_\_\_ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing	Pressure psig Casing to Surf. Pipe
Jan.	_____	_____	_____	_____	_____	_____
Feb.	_____	_____	_____	_____	_____	_____
Mar.	_____	_____	_____	_____	_____	_____
Apr.	<u>1625</u>	<u>13</u>	<u>100</u>	<u>5</u>	<u>0</u>	<u>0</u>
May	<u>3875</u>	<u>31</u>	<u>100</u>	<u>5</u>	<u>0</u>	<u>0</u>
June	<u>3750</u>	<u>30</u>	<u>100</u>	<u>5</u>	<u>0</u>	<u>0</u>
July	<u>3875</u>	<u>31</u>	<u>100</u>	<u>5</u>	<u>0</u>	<u>0</u>
Aug.	<u>3875</u>	<u>31</u>	<u>100</u>	<u>5</u>	<u>0</u>	<u>0</u>
Sept.	<u>3750</u>	<u>30</u>	<u>100</u>	<u>5</u>	<u>0</u>	<u>0</u>
Oct.	<u>3875</u>	<u>31</u>	<u>100</u>	<u>5</u>	<u>0</u>	<u>0</u>
Nov.	<u>3750</u>	<u>30</u>	<u>100</u>	<u>5</u>	<u>0</u>	<u>0</u>
Dec.	<u>3875</u>	<u>31</u>	<u>100</u>	<u>5</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of  
Section II and III for each docket (project).  
12/83 Form U3C

- I. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)
- Controlled waterflood [W]
  - Pressure maintenance [P]
  - Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S]                       Fire Flood [F]     Surfactant Chemical Flood [C]
- CO2 Injection [O]                       Air Injection [A]  N2 Injection [N]
- Natural Gas Injection [G]  Polymer/Micellar [XX] Other Flood [P]

Oil Producing Zone:

Name: Mississippian                      Depth 3133 feet.                      Average Thickness 8' feet.

~~Oil Gravity~~ -----API-- Vogt DB #1 is a gas well.

Production wells from this docket:

- a. Total number producing during reporting year 5.
- b. Number drilled in reporting year 0.
- c. Number abandoned in reporting year 0.
- d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>36,152</u> <span style="color: red;">36.2</span>	<u>NR</u>
B. Gas or air injected into producing zone (MCF)	<u>n/a</u>	<u>NR</u>
C. Oil production from project area (BBLS) (Total)	<u>n/a</u> <span style="color: red;">NR</span>	<u>NR</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>n/a</u>	<u>NR</u>
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>n/a</u>	<u>NR</u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 1/16/85

Signature David N. Cargo  
 Name David Cargo

Title General Counsel  
 STATE CORPORATION COMMISSION

Complete all blanks - add pages if needed.  
 Copy to be retained for 5 years after filing date.