

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIZE ONE

## State Geological Survey

31-23s 10 W Compt.

SE

JW  
P

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6721

EXPIRATION DATE

OPERATOR Simasko Production Company

API NO. 155-20-913

ADDRESS 1380 Lawrence Street, Suite 1450

COUNTY Reno

Denver, Colorado 80204

FIELD

\*\* CONTACT PERSON Richard W. Smith

PROD. FORMATION Arbuckle (disposal)

PHONE (303) 629-5922

PURCHASER none

LEASE Johnson

ADDRESS

WELL NO. 31-16

WELL LOCATION

DRILLING Sterling Drilling

1155 Ft. from South Line and

CONTRACTOR

1237 Ft. from East Line of (EX)

ADDRESS P.O. Box 129

the SE (Qtr.) SEC 31 TWP 23S RGE 10 (W).

Sterling, Kansas 67579

PLUGGING

WELL PLAT

CONTRACTOR

(Office Use Only)

ADDRESS

KCC

KGS

SWD/REP

PLC


TOTAL DEPTH 4284'

PBTD open hole

SPUD DATE 12/20/82 DATE COMPLETED csg ran 1-2-83

ELEV: GR 1797 DF 1806 KB 1807

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Richard W. Smith, being of lawful age, hereby certifies that!

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard W. Smith  
(Name)

ACO-1 WELL HISTORY X(E)  
OPERATOR Simasko Production Company LEASE Johnson 31-16 SEC. 31 TWP. 23S RGE. 10 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface soil and sand	0'	135'		
Red Beds	135'	254'		
Red Beds and Shale	245'	383'		
Shale and Red Beds	383'	1000'		
Shale and Salt	1000'	1380'		
Wabaunsee	1380'	1555'		
Shawnee	1555'	2700'		
Douglas (Heebner)	2700'	3274'		
Brown		3276'		
Lansing - Kansas City B/Lansing - Kansas City	3308'	3600'		
Penn Conglomerate		3612'		
Kinderhook		3662'		
Misener		3680'		
Viola	3685'	3735		
Simpson Group	3735'	4141'		
Arbuckle Group	4141'	4284'		
DST #1 3678'-3695' Misener-Viola Recovered 180' Gas cut mud, 1020' gassy water Cl - 44,000 IHP 1936, IFP 114/131, ISIP 884, FFP 183/547, FSIP 846, FHP 1904				
DST #2 3702'-3722' Viola Recovered 150' very slightly oil cut muddy water Cl - 42,000 and 1560' very slightly oil cut water Cl - 58,000 IHP 1938, IFP 106/398, ISIP 833, FFP 448/769, FSIP 837, FHP 1892				
If additional space is needed use Page 2, Side 2				

## Report of all strings set - surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	13 1/4	8 5/8"	24#	250	Class H	225	
production	7 7/8	5 1/2	14#	250	Class H	225	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Packer set at			
none					