

**Kansas Corporation Commission  
Oil & Gas Conservation Division  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

From AGO-1  
**RECEIVED**  
KANSAS CORPORATION COMMISSION *Jul*

JUL 25 2001

21453-00-00

Operator: License # 5058  
Name: Corsair Energy, LC  
Address: 209 E William Ste 220  
City/State/Zip: Wichita, KS 67202  
Purchaser:  
Operator Contact Person: Jim Collins  
Phone: (316) 267-7779

Contractor: Name: Pickrell Drilling Co. Inc.  
License: 5123  
Wellsite Geologist: Joe Baker

Designate Type of Completion:  
 New Well       Re-Entry       Workover  
Oil      SWD      SLOW      Temp. Abd.  
Gas      ENHR      SIGW  
 Dry      Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well info as follows:  
Operator:  
Well Name:

Original Comp. Date \_\_\_\_\_ Original : Total Depth \_\_\_\_\_  
 Deepening       Re-perf.  
Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
Comingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/20/01      6/26/01  
Spud Date or      Date Reached TD      Compl. Date or  
Recompletion Date           Recompletion Date

API No. 15- 155-2143-0000      CONSERVATION DIVISION  
County: Reno      WICHITA, KS  
SW - NW - NW -Sec. 36 Twp. 23 S. R. 10W East X West  
990 FNL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
330 FWL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW

Lease Name: Miller      Well #: 1-36  
Field Name: WC  
Producing Formation: D&A  
Elevation: Ground 1752      Kelly Bushing 1757  
Total Depth: 3737      Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 218'      Feet  
Multiple Stage Cementing Collar Used?      Yes      X      No  
If yes, show depth set      Feet  
If Alternate II completion, cement, circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *D&A 8/6/01 JB*  
(Data must be collected from the Reserve Pit)  
Chloride content 5100 ppm      Fluid volume 560 bbls  
Dewatering method used Haul fluids to disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: C&C Tank Service  
Lease Name: Roach SWD      License No.: 30708  
Quarter      Sec. 14      Twp. 23S      R. 9W      East      X West  
County: Reno      Docket No.: 22208

**COPY**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP- 111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *James A Collins*  
Title: Managing Member      Date: 6/24/01  
Subscribed and sworn to before me this 24th day of July

Notary Public: *Virginia Lee Smith*  
Date Commission Expires: August 25, 2004

**KCC Office Use Only**

Letter of Confidentiality Attached \_\_\_\_\_  
If Denied,      Yes      Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 IOG

**VIRGINIA LEE SMITH  
NOTARY PUBLIC  
STATE OF KANSAS  
My Advt. Exp. 8/21/2004**

Operator Name: Corsair Energy, LC Lease Name: Miller Well #: 1-36

Sec. 36 Twp. 23S R. 10W East  West County: Reno

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressures reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken                       
 (Attach additional Sheets)

Samples Sent to Geological Survey                     

Cores Taken                     

Electric Log Run                       
 (Submit Copy)

List All E. Logs run:  
DIL, CNL/CDL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Name:	Top	Datum
Heebner	3092	-1335
Bm Lime	3264	-1507
BKC	3568	-1811
Cherokee	3643	-1887
Miss Chert	3646	-1889
Kind Sh	3684	-1927

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediates, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O. D.)	Weight LBS/FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	223'	60/40 poz	175	2% gel, 3% cc, 1/4# FC/sx.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent of Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<u>      </u> Flowing <u>      </u> Pumping <u>      </u> Gas Lift <u>      </u> Other (explain)

Estimated Production Per 24 Hours	Oil	Bbls	Gas	MCF	Water	Bbls	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<u>      </u> Vented <u>      </u> Sold <u>      </u> Used on Lease	<u>      </u> Open Hole <u>      </u> Dual Comp. <u>      </u> Commingled	

(If vented, Submit ACO-18.)