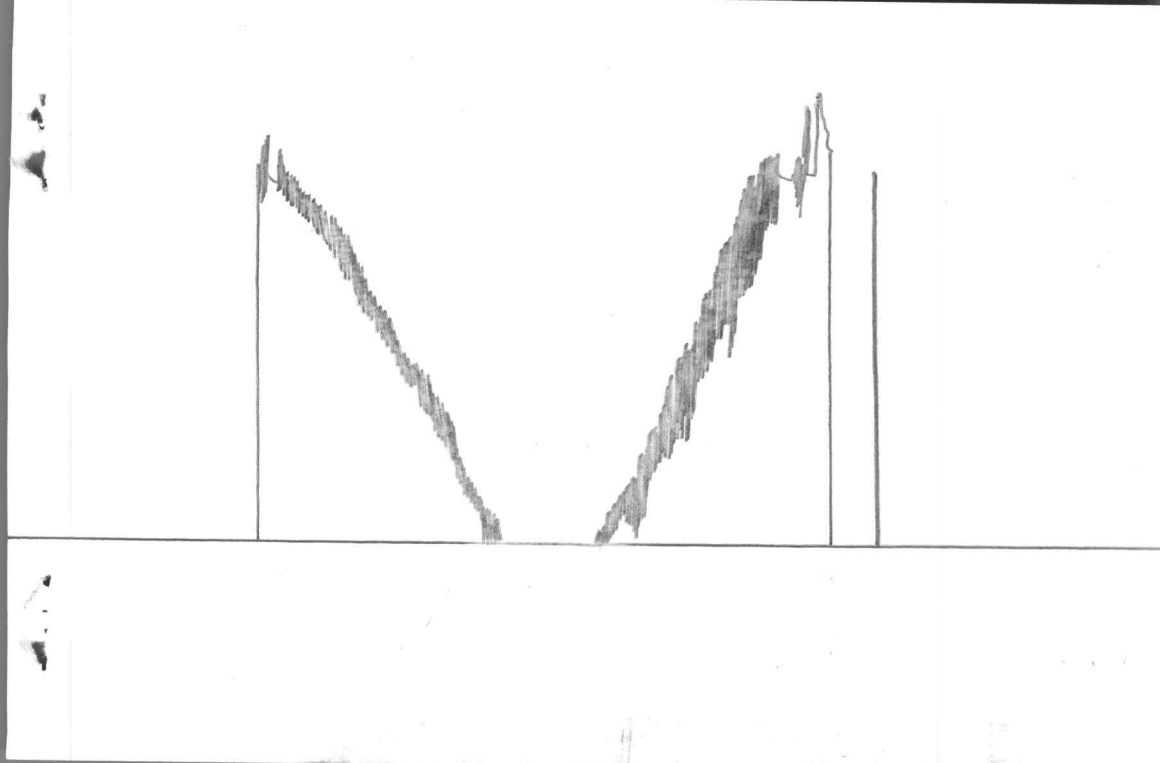




BEE FORMATION TESTING CO.

P. O. BOX 491

N^o 1321DATE 3-2-56

GREAT BEND, KANSAS

CUSTOMER'S
ORDER NO. _____NAME OF COMPANY Colorado Oil & Gas

ADDRESS TO MAIL INVOICE _____

ADDRESS TO MAIL PRESSURE CHARTS _____

LEASE KASSELMAN WELL NO. 1 COUNTY Pawnee STATE KANSTESTER F. L. ENSMINGER APPROVED Charles E. FergusonDRILL STEM TEST NO. 1 SUCCESSFUL NO. _____ MIS-RUN NO. Cons.SIZE HOLE 7 7/8 TOOL JT. 4 1/2 F.H.RUBBER SIZE 634 TEST TOOL SIZE 4 5/8PACKER SET AT 4135 + 4130 ANCHOR SIZE 4 1/2TOTAL DEPTH WELL 41500 LENGTH ANCHOR 2500PRESSURE RECORDER CAP. 2500 + 3500 DRILL PIPE RUN: DRY ✓ WITH FLUID _____

RESULTS:

PACKER SET 2:30 2 M. TOOL OPEN 2:36 A. M. TOOL OPEN 1 HRS.BLOW 9 min for 8 M. N. Flush tool blow workfor 2 M. N. Dead.RECOVERY 30 ft drilling mud.SHUT IN PRESSURE TIME 30 M. N. MUD WT. 10.2 VIS. 45 WATER LOSS 8 ccBHP ③ IFP 0 FFP 0 HYDROSTATIC HEAD 2300EXTRA EQUIPMENT NONE JARS _____ NO. _____ SIZE _____OPERATOR TIME 8 TOOL RENTAL TIME 6

BEE FORMATION TESTING CO.

clock stopped

SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.