

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mustang Drilling & Exploration, Inc.API NO. 15-185-21,375ADDRESS P.O. Drawer 1609COUNTY StaffordGreat Bend, KS 67530

FIELD _____

**CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

LEASE Hornbaker - Post

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION SE SE NEDRILLING Mustang Drilling & Exploration, Inc.

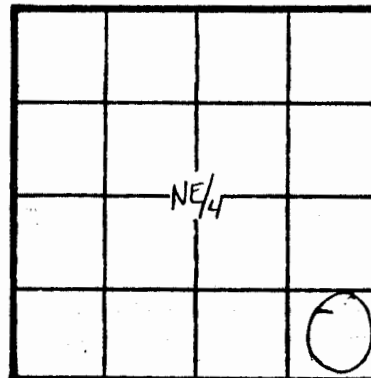
CONTRACTOR _____

ADDRESS P.O. Drawer 1609330' Ft. from East Line and2310' Ft. from North Line ofthe NE/4 SEC. 21 TWP. 23S RGE. 11WGreat Bend, KS 67530

WELL PLAT

PLUGGING Mustang Drilling & Exploration, Inc.

CONTRACTOR _____

ADDRESS P.O. Drawer 1609Great Bend, KS 67530TOTAL DEPTH 3915' PBTD _____SPUD DATE 1-13-82 DATE COMPLETED 1-19-82ELEV: GR 1813 DF 1820 KB 1823DRILLED WITH (~~CABLE~~) (ROTARY) (~~AXE~~) TOOLSAmount of surface pipe set and cemented 408' DV Tool Used? _____

KCC _____
KGS _____
(Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I, _____Richard G. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS agent (BOR)(OF) Mustang Drilling & Exploration, Inc.OPERATOR OF THE Hornbaker - Post #1 LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF January, 1982, AND THAT

W11-65-12

WELL LOG

180545

21-23-11u

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale	0	415	Topeka	2852
Sand	415	600	Heebner	3156
Sand, Shale	600	1540	Toronto	3174
Lime, Shale	1540	2852	Douglas	3192
Lime	2852	3156	Brown Lime	3306
Shale	3156	3160	Lansing	3344
Lime, Shale	3160	3174	Base K.C.	3616
Lime	3174	3192	Conglomerate-	
Shale	3192	3306	Chert	3674
Lime, Shale	3306	3344	Viola	3700
Lime	3344	3616	Simpson	3744
Lime, Shale	3616	3674	Simpson Sand	3750-82-
Lime, Shale, sand, Chert	3674	3700	Arbuckle	3814
Lime	3700	3744	RTD	3915
Sand, Shale	3744	3750	LTD	3916
Sand	3750	3782		
Lime, Shale, Sand	3782	3814		
Dolomite	3814	3915		
RTD		3915		
LTD		3916		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$	8 5/8"	23#	408'	common	250	3%cc; 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD