

28-23-11W

TYPE

AFFIDAVIT OF COMPLETION
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8000 EXPIRATION DATE 6/30/83

OPERATOR PanCanadian Petroleum Company API NO. 15-185-21. 146

ADDRESS 600 17th Street, Suite 1800 COUNTY Stafford

Denver, CO 80202 FIELD W/C

** CONTACT PERSON Thomas A. Rubis PROD. FORMATION Lansing-Kansas City
PHONE 303-825-8371

PURCHASER Western Curde Oil, Inc. LEASE Riley

ADDRESS Broadway Plaza, Suite 330 WELL NO. 24-28 #1

105 S. Broadway, Wichita, KS 67202 WELL LOCATION SW/4 SE/4 SW/4

DRILLING H-30, Inc. 1650 Ft. from West Line and

CONTRACTOR 380 Ft. from South Line of

ADDRESS 251 N. Water, Suite 10 the SW (Qtr.) SEC 28 TWP 23 RGE 11 (W).

Wichita, KS 67202

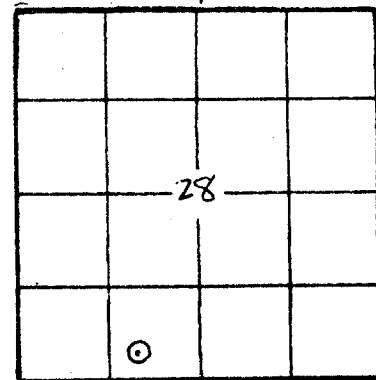
PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3739' PBTD 3600'

SPUD DATE 12/30/82 DATE COMPLETED 3/5/83

ELEV: GR 1808' DF KB 1811'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 286' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

Date of first production 4/30/83		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 35°	
Estimated Production - I.P. Oil Est. 10 bbls.	Gas 0 MCF	Water 33 %	20 bbls.	Gas-oil ratio 0	CFPB
Disposition of gas (vented, used on lease or sold) None			Perforations		

The statements and allegations contained therein are true and correct.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0	1125	Topeka	2826 (-1015)
Shale & Lime	1125	1583	Heebner	3119 (-1308)
Anhydrite	1583	1618	Toronto	3136 (-1325)
Shale & Lime	1618	2545	Douglas Group	3152 (-1341)
Lime & Shale	2545	3135	Brown Lime	3270 (-1459)
Lime	3135	3473	Lansing-Kansas	3302 (-1491)
Shale	3473	3543	City	
Lime	3543	3738	Base of Kansas	3582 (-1771)
R.T.D.	3738	-	City	
			Viola	3632 (-1821)
			Simpson	3676 (-1865)
DST #1 3330-3364', 15-30-30-60. Weak through initial flow period. Weak & decreasing on final flow period. Recovered 30' mud. IFP 37-36 #; FFP 37-36 #; ISIP 56 #, FSIP 53 #.				
DST #2 3443-3456', 15-30-30-60. Fair building to strong on initial flow period. Strong throughout final flow period. Recovered 660' gas in pipe; 65' oil cut mud. Top: 15% mud; 15% water; 30% oil; 40% gas Bottom: 35% mud; 17% water; 36% oil; 12% gas IFP 21-27 #; FFP 21-27 #; ISIP 440 #; FSIP 578 #.				
DST #3 3460-3473', 15-33-60-120. Fair throughout both flow periods. Recovered 30' mud (few oil specks) & 60' watery mud. IFP 25-30 #; FFP 25-35 #; ISIP 946 #; FSIP 1036 #.				
DST #4 3476-3498', 20-30-60-120. Weak throughout initial flow period. Very weak on final flow period. Recovered 45' mud. IFP 29-32 #; FFP 29-35 #; ISIP 1194 #; FSIP 1224 #.				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24	286	Common	250	1% gel 3% cc
Production	7-7/8	4 1/2"	10.5, 11.6	3737	Common	225	2% gel 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3492'	N/A	2	Jet	3632-42 3651-54
			2	Jet	3482-90 3440-48