

Reporting Period January through December, 1984

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 105-557-C E-17,963
KCC KDHE

X NE/4 SEC 11, T 23 S, R 2 West
 East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Haury-Cohen Well# #1-B
(if battery of wells, attach list with
locations)

Feet from (N)S section line 1980 FNL

Operator License Number #5247

Feet from W (E) section line 660 FEL

Operator: Oil Property Management, Inc.
Name & 221 N. Main, Suite 200
Address Wichita, KS 67202

Field Halstead

County Harvey

Contact Person Tammy Sheldon
Phone (316) 262-0841

Disposal or Enhanced Recovery [XX]

Person (s) responsible for monitoring well Duane Purser and Rick Gagnebin

Was this well/project reported last year? yes no

List previous operator if new operator Same operator.

I. INJECTION FLUID:

Type: fresh water brine untreated water/brine mixture
Source: produced water other: _____
Quality: Total dissolved solids _____ ppm/mgm/liter
Additives _____
(attach water analysis, if available)

TYPE COMPLETION:

tubing & packer packer setting depth 2740 feet.
 packerless (tubing-no packer) Maximum authorized pressure 600 psi.
 tubingless (no tubing) Maximum authorized rate 1000 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>16,709</u>	<u>31</u>		<u>Gravity</u>	<u>pressure at well head - on</u>	
Feb.	<u>16,965</u>	<u>29</u>		<u>vacuum.</u>		
Mar.	<u>16,965</u>	<u>29</u>				
Apr.	<u>17,580</u>	<u>30</u>				
May	<u>18,104</u>	<u>31</u>				
June	<u>17,520</u>	<u>30</u>				
July	<u>18,259</u>	<u>31</u>				
Aug.	<u>18,166</u>	<u>31</u>				
Sept.	<u>17,580</u>	<u>30</u>				
Oct.	<u>16,779</u>	<u>31</u>				
Nov.	<u>17,550</u>	<u>30</u>				
Dec.	<u>18,135</u>	<u>31</u>				

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

RECEIVED
STATE CORPORATION COMMISSION 12/83 ML Form U3C

MAR 08 1985

Project _____ DOCKET # _____ [_____] for 198 _____

- II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)
- Controlled waterflood [W]
 Pressure maintenance [P]
 Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S] Fire Flood [F] Surfactant Chemical Flood [C]
 CO2 Injection [O] Air Injection [A] N2 Injection [N]
 Natural Gas Injection [G] Polymer/Micellar Flood [P] Other

Oil Producing Zone:

Name: Mississippi Depth 2952 feet. Average Thickness 30 feet.

Oil Gravity _____ API

Production wells from this docket:

- a. Total number producing during reporting year 3.
- b. Number drilled in reporting year 0.
- c. Number abandoned in reporting year 0.
- d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>210,312</u> 210	<u>630,936</u> 631
B. Gas or air injected into producing zone (MCF)	<u>-0-</u>	<u>-0-</u>
C. Oil production from project area (BBLS) (Total)	<u>3,219</u> 3.2	<u>128,353</u> 128
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>-0-</u>	<u>-0-</u>
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.</u>	<u>-0-</u>	<u>-0-</u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date March 1, 1985

Signature Duane Purser

Name Duane Purser

Title Field Supervisor

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.