

Operator Name ... CRUDE RECOVERY CORP... Lease Name .. Hager..... Well# 2... SEC .28... TWP. 23... RGE. 12... X W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DS #1 3785-3846 (30-60-45-90)
 Wk Blw Rec. 50' M 80%M 20%FSIP, 808-949
 IFP 72-172 FF, 72-72 FH 1842. BHT 106°.

DST #2 3783-3860 (30-60-45-90)
 Fair Blw Rec. 1630' SW s/tr. 0 FSIP1305-1316,
 IFP 154-443, FF 505-789, FH 1852, BHT 116°.

Name	Top	Bottom
Hebner	3238	3277
Douglas	3277	3380
Brown Line	3380	3409
Lansing	3409	3672
B/KC	3672	3694
Cong.	3694	37
Viola	3729	3788
Simp. SH	3788	3817
Simp. SD	3817	3857
Arbuckle	3857	
TD	3860	

REC'D
 STATE CORP. DIVISION
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	...12. 1/4...	.. 8. 5/8"....	.. 20.....	..263.64...	.. poz-mix..	200.....	2% Gel, .3%
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PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
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