

DEEPENING RECORD

Total Depth. 4140 Corr. G.L.
Comm. 11-16-40 Comp. 12-6-40
Shot or Treated.
Contractor. Hissom Drilg. Co.
Issued. 2-26-44



CASING:
8 5/8" 285' Cem.
5 1/2" 3840' Cem.

Elevation.

Production. Echo. Pot. 8014 B.

Figures Indicate Bottom of Formations. No wtr

shale & lime	285
red bed	585
red bed & shale	678
anhydrite	708
shale & shells	1115
shale & salt	1494
shale	1546
shale & lime	1628
lime	1649
lime brkn	1760
shale & lime	1868
shale & shells	1909
sand brkn	1936
brkn lime & shale	2009
shale	2046
brkn lime & shale	2096
shale & lime	2709
brkn lime & shale	2825
shale & lime	2965
shale	2988
lime	3051
brkn lime & shale	3180
lime	3844
3844 Rot. T.D. = 3841 SIM	
lime	3841-3851
Total Depth.	

Corr. Top Arbuckle 3840
Penetration 11

Fillup: 700' oil in 1 $\frac{1}{2}$ hrs
2100' oil in 3 $\frac{3}{4}$ hrs
2740' oil in 4 $\frac{3}{4}$ hrs
3275' oil in 7 $\frac{1}{4}$ hrs

500 Gals. 12-7-40
1500 Gals. 12-10-40

DEEPENING RECORD:

Comm. 7-15-43 Comp. 7-25-43
Salt Wtr Disp. Well

lime & sdy lime 3851-4145
Total Depth corrected to
ground level 4140

4 $\frac{1}{2}$ " liner cemented at 3895