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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6981
Name Gas Marketing, Inc.
Address Box 159
City/State/Zip Stafford, Ks. 67578

Operator Contact Person R.L. Austin
Phone 316-234-5191

Contractor: License #
Name Duke #2

Wellsite Geologist
Phone

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator P.V. Properties, Inc.
Well Name Meyer #1
Comp. Date 4-4-81 Old Total Depth 3844

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-3-81 4-4-81 4-12-81
Spud Date Date Reached TD Completion Date
3852
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 250 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-185-21,273-0001

County Stafford

S/2 S/2 NW/4 Sec 28. Twp 23. Rge. 12. East West

330 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

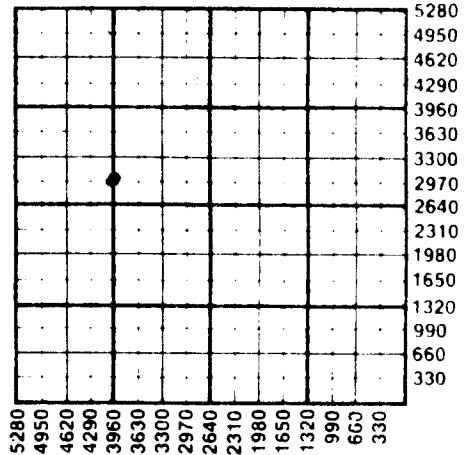
Lease Name Meyer Well # 1

Field Name Bedford

Producing Formation Arbuckle

Elevation: Ground 1864 KB 1869

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Does not apply
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Gas Mark, Inc Lease Name Meyer Well # 1 SEC. 28 TWP. 23 RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Kansas City	3400	3650
Simpson	3800	3810
Arbuckle	3848	3852

~~DSI #1~~, 3410-3440, GTS in 5 min. Gauge 242,000, dep. to 9,180 on Final Shut In., Rec. 30' SI. OCM, 60' OCM, 750' Gassy SI. Muddy Oil, 600 Oily Water.: IFP 177-167/30 ICIP 894/45: FFP 198/271/60: FCIP 843/60: Hyd 1869-1849: Temp. 108°F
~~DSI #2~~, 3545-3567, strong dec. to weak. Rec. 120' wtr. IFP 42-31/30: ICIP 469/30: FFP 63-104/45: FCIP 531/60: Hyd-Temp 110°F.
~~DSI #3~~, 3775-3825, Very weak blow, Rec. 20' SI oil spk mud and a good show oil in tool. IFP 52 42/30: ICIP 42/30: FFP 42-42/30: FCIP 42/30: Hyd 2077-2066 Temp. 110 F.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	250'	60/40 P	175	2% gel, 3% cc
Production		4 1/2"	10 1/2#	3843'	Common	225	10% salt w 20
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
OPEN HOLE							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
	Oil	Gas	Water	Gas-Oil Ratio	Gravity		