

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

28-23-12W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6981

EXPIRATION DATE 10-4-83

OPERATOR Gas Marketing Inc.

API NO. 15-185-21694

ADDRESS Box 159

COUNTY Stafford

Stafford, Kansas 67578

FIELD Bedford

\*\* CONTACT PERSON Robert L. Austin

PROD. FORMATION Arbuckle

PHONE 234-5191

PURCHASER Getty Oil Co.

LEASE Meyer

ADDRESS Tulsa, Oklahoma

WELL NO. #9

WELL LOCATION NW NE

DRILLING Mustang Drilling Co.

150' SE. from Line and

CONTRACTOR

ADDRESS P.O. Drawer 1609

Ft. from Line of (E)

Great Bend, Kansas 67530

the (Qtr.) SEC 28 TWP 23 RGE 12W (W).

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3824

PBTB

SPUD DATE Nov. 10, 1982 DATE COMPLETED Nov. 17, 1982

ELEV: GR1857

DF 1859

KB1862

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD 8779

Amount of surface pipe set and cemented 8 5/8 718 FT Tool Used?

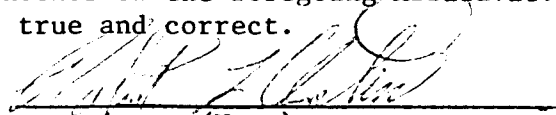
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Robert L. Austin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SIDE TWO

ACO-1 WELL HISTORY (E)

(W)

W.S. 1-25-88 OPERATOR Gas Marketing Inc.

LEASE Meyer #9

SEC 28 TWP 23S RGE. 1W

FULL IN WELL INFORMATION AS REQUIRED:

WELL NO #9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.	3220		Heebner	-1356
	3362		Brown	-1500
Drill Stem Test Straddle	3388		Lansing	-1526
Test	3711		Viola	-1849
	3761		Simpson-	-1899
			Shale	
	3785		Simpson-	-1923
			Sand	
	3822		Arbuckle	-1960

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	32	718 Ft.	Haliburton Common	325	50-50 Poz.
Oil String	7 7/8	5 1/2	14	3823	Halliburton Common	150	50-50 Poz.

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID FRACTURE SHOT CEMENT SQUEEZE RECORD